

# 2020 Asset Management Plan



Orange County Sanitation District, California



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## Acronyms and Abbreviations

Acronym or Abbreviation	Meaning
AM	Asset Management
AMP	Asset Management Plan
AS	Activated Sludge
AS1	Activated Sludge 1
AS2	Activated Sludge 2
BB	Blower Building
CCTV	Closed-circuit Television
Gen Gen	Central Generation
CIP	Capital Improvement Program
CM	Corrective Maintenance
CP	Control Panel
CS	Collection System
DAF	Dissolved Air Flotation
DAFT	Dissolved Air Flotation Thickener
DC	Distribution Center
DCJ	Distribution Center J
DIG	Digester
EBDB	East Basin Distribution Box
EJB	Effluent Junction Box
Elec.	Electrical
EPSA	Effluent Pump Station Annex
FE	Facilities Engineering
FeCl <sub>3</sub>	Ferric chloride
FY	Fiscal Year
GAP	Green Acres Project
GWRS	Groundwater Replenishment System
H <sub>2</sub> S	Hydrogen Sulfide
HCl	Hydrochloric Acid
HDPE	High-Density Polyethylene Resin
HP	Horsepower
HPU	Hydraulic Power Unit

Acronym or Abbreviation	Meaning
HVAC	Heating, Ventilation, and Air Conditioning
HW	Headworks
I&C	Instrumentation and Controls
IA	Instrument Air
Inst.	Instrument
JB	Junction Box
kV	Kilovolt
kW	Kilowatt
LEL	Lower Explosive Limit
LOFLO	Low Flow
LOS	Level of Service
LOX	Liquid Oxygen
M&D	Metering & Diversion
MCC	Motor Control Center
MES	Major Equipment Status
MGD	Million Gallons Per Day
MH	Manhole
ML	Mixed Liquor
MP	Maintenance Project
MSP	Main Sewage Pump
MTBF	Mean Time Between Failure
N/A	Not applicable
NaOH	Sodium Hydroxide
NASSCO	National Association of Sewer Service Companies
NFPA	National Fire Protection Association
No.	Number
NPDES	National Pollutant Discharge Elimination System
NSC	North Scrubber Complex
O&M	Operations and Maintenance
OCFCD	Orange County Flood Control District
OCSD	Orange County Sanitation District
OCWD	Orange County Water District
OEM	Original Equipment Manufacturer

Acronym or Abbreviation	Meaning
O OBS	Ocean Outfall Booster Station
OPT	Optimization
OXI	Oxidizer
P1	Plant No. 1
P2	Plant No. 2
PB	Power Building
PB	Primary Basin
PdM	Mature Predictive Maintenance
PDU	Power Distribution Unit
PE	Primary Effluent
PEDB	Primary Effluent Distribution Box
PEJB	Primary Effluent Junction Box
PEPS	Primary Effluent Pump Station
PISB	Primary Influent Splitter Box
PLC	Programmable Logic Controller
PM	Preventive Maintenance
PRN	Project Request Number
PS	Pump Station
psi	Pounds Per Square Inch
PVC	Polyvinyl chloride
PWPS	Plant Water Pump Station
RAS	Return Activated Sludge
RCP	Reinforced Concrete Pipe
Recirc.	Recirculation
RFID	Radio Frequency Identification
RSS	Return Secondary Sludge
RUL	Remaining Useful Life
RWQCB	Regional Water Quality Control Board
SALS	Steve Anderson Lift Station
SARI	Santa Ana River Interceptor
SC	Secondary Clarifier
SCADA	Supervisory Control and Data Acquisition
SCR	Selective Catalytic Reduction



Acronym or Abbreviation	Meaning
SE	Secondary Effluent
SEFE	Secondary Effluent Final Expansion
SEJB	Secondary Effluent Junction Box
SR	Secondary Return
SSC	South Scrubber Complex
T&D	Thickening & Dewatering
TF	Trickling Filter
TFPS	Trickling Filter Pump Station
TFSE	Trickling Filter Secondary Effluent
TL	Trunkline
TPAD	Temperature-phased Anaerobic Digester
UPS	Uninterruptible Power Supply
V	Voltage
VDC	Volts Direct Current
VFD	Variable Frequency Drive
WAS	Waste Activated Sludge
WSS	Waste Sidestream, Waste Secondary Sludge
WSSPS	Waste Sidestream Pump Station
Yr	Year

# Executive Summary

## Asset Management Plan Purpose

The Orange County Sanitation District (OCSD) continues to make a concerted effort to establish a robust understanding of the condition and performance of all critical and major assets. Asset performance monitoring and tracking is how OCSD ensures our ability to meet the established levels of service. Performance monitoring also informs our maintenance and renewal programs and brings to light any corrective actions that need to be taken if performance or condition expectations are not being met. The Asset Management Plan is a tactical document that captures OCSD's operational strategies, maintenance plans, and capital improvement plan implementation on an annual basis. A primary characteristic of a successful Asset Management Program is continual improvement. OCSD strives to meet this challenge and, as such, we anticipate this document will continue to change in content and structure to reflect our efforts and to meet the needs of stakeholders.

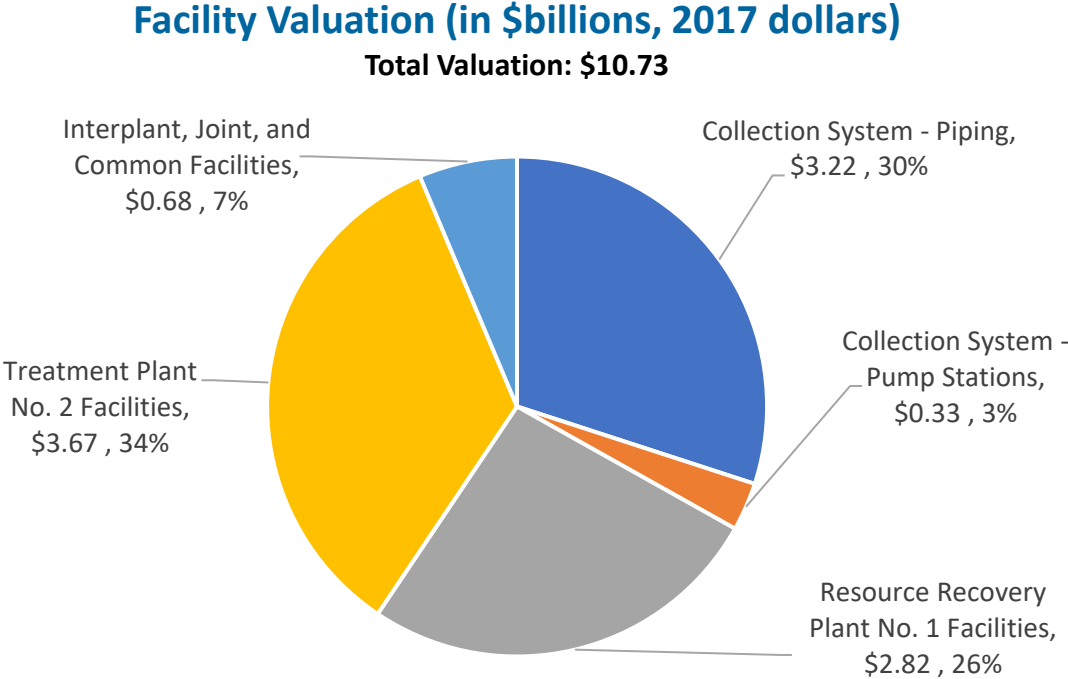
## Overview of OCSD's Infrastructure

OCSD is responsible for providing wastewater collection, treatment, and recycling services to over 2.6 million people in central and northern Orange County, California. OCSD's two resource recovery and wastewater treatment facilities, located in Fountain Valley and Huntington Beach, treat an average daily wastewater flow of 189 million gallons per day (MGD) from three separate sources—residential, commercial, and industrial.



OCSD owns and operates wastewater collection system infrastructure, as well as resource recovery and wastewater treatment facilities. Our collection system infrastructure includes 388 miles of regional trunk sewer pipelines and 15 pump stations located throughout the OCSD service area. Wastewater is conveyed to Reclamation Plant No. 1 in Fountain Valley and Treatment Plant No. 2 in Huntington Beach, where resource recovery and wastewater treatment take place.

Figure ES-1 shows the facility valuation by asset system for OCSD’s wastewater infrastructure. The valuation was prepared as part of the 2017 Facilities Master Plan.



**Figure ES-1. Facility Valuation by Location**

## Asset Management Intent, Policy, and Initiatives

Safe and reliable infrastructure and process equipment are essential to providing industry leading wastewater collection and management, while achieving our mission and vision statements. We manage asset reliability, mitigate risk, and ensure the quality of our delivered services according to the following stated intent for our asset management program:

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*“OCSD will know the condition of assets we own and will have a plan to operate and maintain these assets to deliver the required level of service, at the lowest life cycle cost, with an acceptable level of risk.”*

*~ James D. Herberg, OCSD General Manager*

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In November 2019, OCSD’s strategic planning process resulted in the creation of an Asset Management Policy and Asset Management Initiatives.

### Asset Management Policy

*The Sanitation District will assess and manage the collection system and treatment plant systems and assets to improve resilience and reliability while lowering lifecycle costs. This will be accomplished through adaptive operation, coordinated maintenance and condition assessment, and planned capital investment. Staff will balance maintenance, refurbishment, and replacement strategies to maximize useful life, system availability and efficiency.*

### Asset Management Initiatives

- Create an annual Asset Management Plan documenting the condition of the collection system and treatment plants, and upcoming maintenance or capital projects.
- Coordinate the efforts of operations, collections, mechanical maintenance, electrical maintenance, instrument maintenance, and engineering through process teams to assure the Sanitation District’s resources are focused on the high priority work functions.
- Maintain a 20-year forecast of all CIP projects needed to maintain or upgrade the Sanitation District’s \$10.7 billion in assets on a prioritized risk basis to establish rate structures.

### Asset Management Organization

As shown in Figure ES-2, every part of our organization is involved in some aspect of ensuring assets are designed, constructed, operated, and maintained to reliably deliver service to our customers.



**Figure ES-2. Roles in Asset Management**

To fulfill our commitment to our ratepayers, to provide safe and reliable services, and to better align with the Engineering and Operations and Maintenance (O&M) divisions, a dedicated Asset Management Group within the Engineering Planning Division consisting of Asset Engineers are responsible for understanding the key issues or deficiencies related to the condition, performance, and effectiveness of the assets; and, for developing and coordinating plans to ensure all of the assets operate safely and reliably.

## State of OCSD's Infrastructure

The following system-level summary tables provide a high-level overview of the Area Asset Management Summaries contained in Chapter 5. The system-level summaries are organized by:

- Plant No. 1 (Table ES.1-1)
- Plant No. 2 (Table ES.1-2)
- Collection System – Pump Stations (Table ES.1-3)
- Collection – Pipelines (Table ES.1-4)

The system-level summaries generally include the following fields:

- **Area No.**
- **Area Name**
- **Average Remaining Useful Life (RUL) Score:** Estimated average RUL score for each discipline (civil, structural, mechanical, electrical, and instrumentation) or area based on an average of the RUL scores provided by Asset Engineers in the detailed Area AM Summaries.
- **Percentage of RUL Scores with 4s or 5s** [1]: Percentage based on total number of RUL scores assigned to each area in the detailed Area AM Summaries. The percentage is an alternate metric for the overall condition of the area and equipment. A RUL score of 5 indicates less than 5 years of useful life remains for an asset or set of assets. A RUL score of 4 indicates 5 to 10 years of useful life remains for an asset or a set of assets.
- **Replacement Value (\$ million):** Process area replacement value from the facility valuation.

Table ES.1-1. Plant No. 1 Overview

Area No.	Area Name	Average Remaining Useful Life Score						Percentage of RUL Scores with 4s or 5s	Number of Projects to Address 4s & 5s	Replacement Value (\$millions, in 2017 Dollars)
		Civil	Structural	Mechanical	Electrical	Instrumentation	All Assets			
10	Preliminary Treatment	1	2	4	4	4	4	58%	6	\$351.2
11	Primary Treatment	3	2	4	3	4	3	31%	9	\$451.6
12	Secondary Treatment - Activated Sludge	3	2	3	3	4	3	32%	10	\$887.3
12	Secondary Treatment - Trickling Filter	1	1	3	4	3	2	10%	5	\$61.6
14	Interplant	2	2	3	2	2	2	18%	4	\$683.1
15	Solids Handling - Digesters	2	1	2	2	2	2	3%	8	\$231.2
15	Solids Handling - Facilities	2	1	2	2	2	2	13%	6	\$206.5
16	Central Generation <sup>a</sup>		3	3	4	4	4	46%	12	\$154.8
17	Utilities	3	2	3	2	1	2	15%	9	\$176.2
18	Electrical Distribution <sup>a</sup>				3		3	47%	12	\$74.1
19	Miscellaneous Structures & Grounds	<i>To Be Determined</i>				<i>TBD</i>	<i>TBD</i>	<i>TBD</i>		\$226.0
<b>Plant No. 1 Total</b>								<b>31%</b>	<b>81</b>	<b>\$3,503.7</b>

**RUL Legend:**

RUL <5 years
  RUL 5-10 years
  RUL 11-15 years
  RUL 16-20 years
  RUL >20 years

<sup>a</sup> Gray box with diagonal line indicates there are no assets assigned to this discipline within this process area.

Table ES.1-2. Plant No. 2 Overview

Area No.	Area Name	Average Remaining Useful Life Score						Percentage of RUL Scores with 4s or 5s	Number of Projects to Address 4s & 5s	Replacement Value (\$millions, in 2017 Dollars)
		Civil	Structural	Mechanical	Electrical	Instrumentation	All Assets			
20	Preliminary Treatment	3	1	2	2	2	2	0%	11	\$324.6
21	Primary Treatment	4	4	3	3	3	3	27%	6	\$454.3
22	Secondary Treatment - Activated Sludge	3	2	3	3	3	3	18%	8	\$608.5
22	Secondary Treatment - Trickling Filter	2	1	2	3	3	2	5%	8	\$310.8
24	Effluent Disposal	2	2	2	3	3	2	17%	11	\$817.1
25	Solids Handling - Digesters	3	3	3	4	4	3	45%	12	\$322.7
25	Solids Handling - Facilities	2	2	2	2	2	2	18%	9	\$201.5
26	Central Generation <sup>a</sup>		3	4	4	4	4	70%	13	\$330.2
27	Utilities	3	3	3	2	1	2	5%	7	\$98.3
28	Electrical Distribution <sup>a</sup>				4		3	62%	10	\$72.7
29	Miscellaneous Buildings & Grounds	<i>To Be Determined</i>					<i>TBD</i>	<i>TBD</i>	<i>TBD</i>	\$132.7
	<b>Plant No. 2 Total</b>							<b>33%</b>	<b>95</b>	<b>\$3,673.4</b>

**RUL Legend:**

RUL <5 years
  RUL 5-10 years
  RUL 11-15 years
  RUL 16-20 years
  RUL >20 years

<sup>a</sup> Gray box with diagonal line indicates there are no assets assigned to this discipline within this process area.



**Table ES.1-3. Collection System – Pump Station Overview**

Pump Station	Average Remaining Useful Life Score						Percentage of RUL Scores with 4s or 5s	Number of Projects to Address 4s & 5s	Replacement Value (\$millions, in 2017 Dollars)
	Civil	Structural	Mechanical	Electrical	Instrumentation	All Assets			
15th Street	3	4	3	2	3	3	25%	1	\$13.5
A Street	3	4	3	3	3	3	25%	1	\$11.7
Bay Bridge	4	4	4	4	5	4	85%	2	\$34.0
Bitter Point	2	3	3	1	2	2	15%	3	\$32.2
College Avenue	3	2	3	2	1	2	0%	3	\$24.0
Crystal Cove	3	3	4	3	2	3	33%	2	\$2.5
Edinger	4	3	3	3	3	3	27%	2	\$12.9
Lido	1	4	4	4	4	3	50%	3	\$20.1
MacArthur	4	3	4	3	1	3	55%	2	\$16.3
Main Street	4	3	4	2	2	3	38%	3	\$44.0
Rocky Point	1	3	2	2	2	2	8%	4	\$16.0
Seal Beach	3	4	4	5	4	4	75%	3	\$41.5
Slater	4	4	4	3	2	4	38%	3	\$35.2
Westside	3	3	3	2	3	3	8%	1	\$30.6
Yorba Linda	3	4	3	3	2	3	36%	1	Not Valued
<b>Total</b>							<b>34%</b>	<b>34+7<sup>a</sup></b>	<b>\$334.6</b>

**RUL Legend:**

RUL <5 years
  RUL 5-10 years
  RUL 11-15 years
  RUL 16-20 years
  RUL >20 years

<sup>a</sup> 34 projects affect only one pump station. An additional 7 projects affect multiple pump stations.

Table ES.1-4. Collection System – Pipeline Overview

Trunk	Miles of Pipe with Grade 4 Defects <sup>a</sup>	Miles of Pipe with Grade 5 Defects <sup>a</sup>	Total Miles with Grade 4 or Grade 5 Defects <sup>a</sup>	Total Miles	Percent of Length with Grade 4 and 5 Defects	Replacement Value (\$millions, in 2017 Dollars)
Baker-Main	2.94	0.38	3.32	42.6	7.79%	\$275.5
Bushard	0.53	0.00	0.53	21.4	2.49%	\$241.6
Coast Hwy	0.07	0.16	0.23	11.4	2.02%	\$98.5
Euclid	1.69	0.10	1.79	34.4	5.20%	\$269.9
Interplant	0.00	0.00	0.00	16.9	0.00%	\$115.3
Knott	0.71	1.27	1.99	73.2	2.72%	\$625.0
Miller-Holder	0.28	0.00	0.28	31.4	0.90%	\$296.1
Newhope-Placentia	0.57	0.04	0.61	30.9	1.98%	\$209.0
Newport	0.98	0.20	1.18	31.6	3.74%	\$216.3
Santa Ana River Interceptor (SARI)	0.84	0.10	0.94	50.4	1.87%	\$516.1
Sunflower	0.89	0.79	1.68	34.8	4.81%	\$299.9
Talbert	0.03	0.14	0.17	8.4	2.04%	\$57.6
<b>Total<sup>b</sup></b>	<b>9.53</b>	<b>3.18</b>	<b>12.71</b>	<b>387.4</b>	<b>3.28%</b>	<b>\$3,220.8</b>

<sup>a</sup> Grade 4 and 5 defects include both isolated (i.e., pipes that can be fixed by point repair) and non-isolated (i.e., pipes that need rehabilitation or replacement) type pipe.

<sup>b</sup> The abandoned pipelines at the Airbase (\$6,366,516) and the Harvard Area Trunk Sewer (\$191,784) areas are not included in the replacement value total.

### Budgetary Considerations

The AMP focuses on documenting short- to long-term planning of maintenance and capital improvement projects to support effective budget development and sustainable operations for robust planning purposes. OCSD has been striving to identify more accurately medium- to long-term capital cash flow requirements.

Fiscal Year (FY) 2020-2021 Budget Update, adopted on June 24, 2020, includes updates to the 20-year CIP outlay. Figure ES-3 includes current and projected CIP projects.

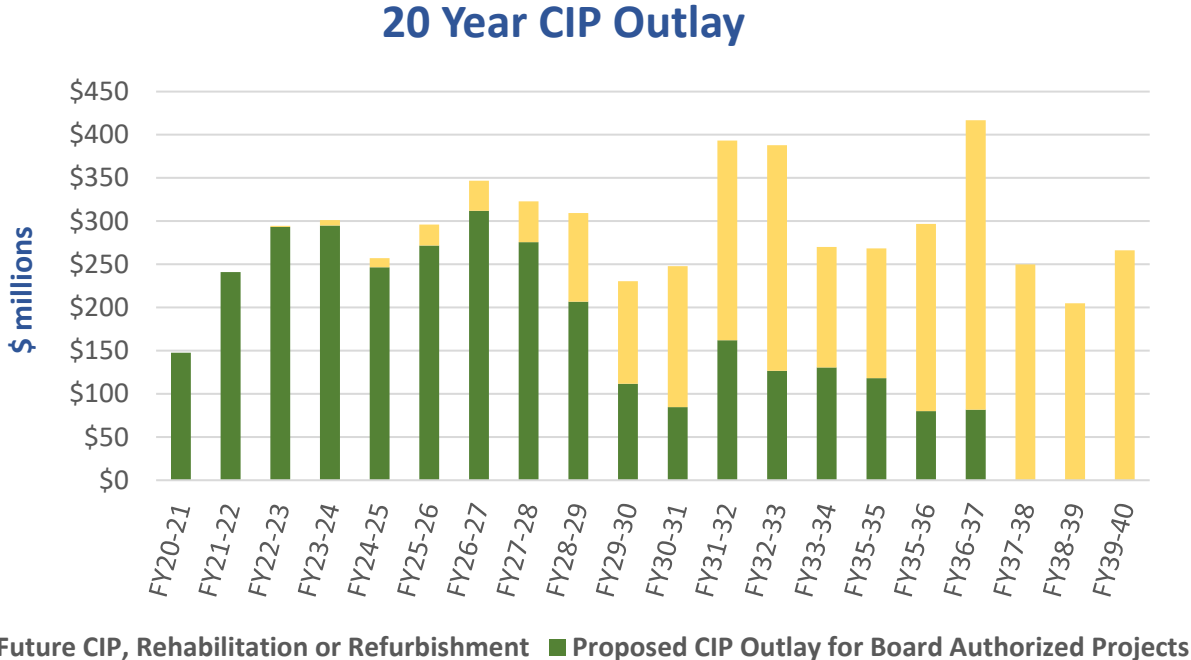


Figure ES-3. 20-Year CIP Outlay

# 1 Purpose

Orange County Sanitation District (OCSD) continues to make a concerted effort to establish a robust understanding of the condition and performance of all major assets. Asset performance monitoring is how OCSD demonstrates our ability to meet established levels of service. Performance monitoring and tracking also informs our maintenance and renewal programs and brings to light any corrective actions that need to be taken if performance or condition expectations are not being met.

The Asset Management Plan is a tactical document that coordinates with OCSD's operational strategies, maintenance plans, and capital improvement plan implementation on an annual basis. A primary characteristic of a successful Asset Management Program is continual improvement. OCSD strives to meet this challenge and as such we anticipate this document will continue to change in content and structure to reflect our efforts and to better meet the needs of stakeholders.

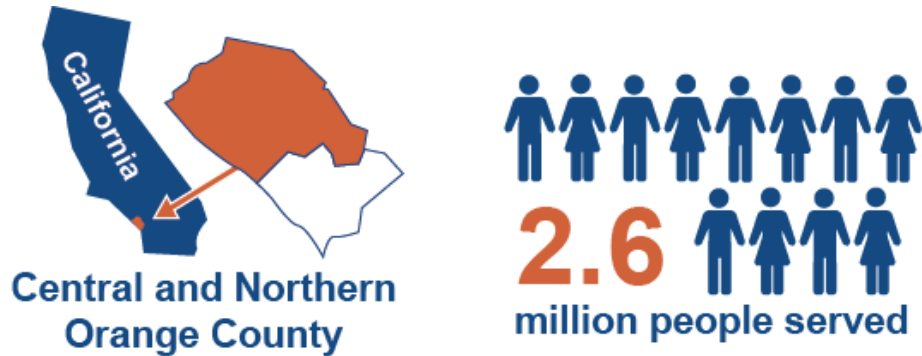
The current structure is organized into the following chapters:

- **Executive Summary:** Summarizes the purpose of the Asset Management Plan (AMP) and annual outcomes.
- **Chapter 1 Purpose:** Outlines the purpose and the organization of the Asset Management Plan.
- **Chapter 2 Overview of OCSD's Infrastructure:** Describes the major infrastructure that OCSD has ownership over and operates.
- **Chapter 3 Asset Management Alignment:** Defines organizational policies and initiatives driving the asset management program.
- **Chapter 4 Asset Management Organization:** Describes the asset management organizational structure and asset management strategies.
- **Chapter 5 State of OCSD's Infrastructure:** Summarizes the current state of OCSD's infrastructure and provides an overview of plans to address asset condition and performance issues.
- **Chapter 6 Program Monitoring and Improvements:** Documents metrics used to monitor the asset management program improvements and outlines future improvement opportunities.
- **Chapter 7 Budgetary Considerations:** Summarizes Capital Improvement Program (CIP) and maintenance expenditures, and planned maintenance projects.

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## 2 Overview of OCSD's Infrastructure

OCSD is responsible for providing wastewater collection, treatment, and recycling services to over 2.6 million people in central and northern Orange County, California. OCSD's two resource recovery and wastewater treatment facilities treat an average daily wastewater flow of 189 million gallons per day (MGD) from residential, commercial, and industrial sources.



In addition to our plant facilities, OCSD owns and operates wastewater collection system infrastructure. Our collection system infrastructure includes 388 miles of regional trunk sewer pipelines, and 15 pump stations, located throughout OCSD's service area (shown in Figure 2-1). Wastewater is conveyed via the collection system to Reclamation Plant No. 1 in Fountain Valley, and Treatment Plant No. 2 in Huntington Beach, where resource recovery and wastewater treatment take place.

OCSD's treatment plants currently operate under a regulatory permit from the Regional Water Quality Control Board (RWQCB). This authority is established through the National Pollutant Discharge Elimination System (NPDES) that permits the discharge of treated wastewater through an ocean outfall system to the Pacific Ocean. While some of this treated water is released five miles offshore through a deep-water ocean outfall system, most is recovered and delivered to the Orange County Water District (OCWD). OCWD further treats OCSD's effluent, using the Groundwater Replenishment System, which improves the effluent water quality, to drinking water standards for groundwater recharge and irrigation purposes. The following sections briefly describe the key systems under OCSD's management.

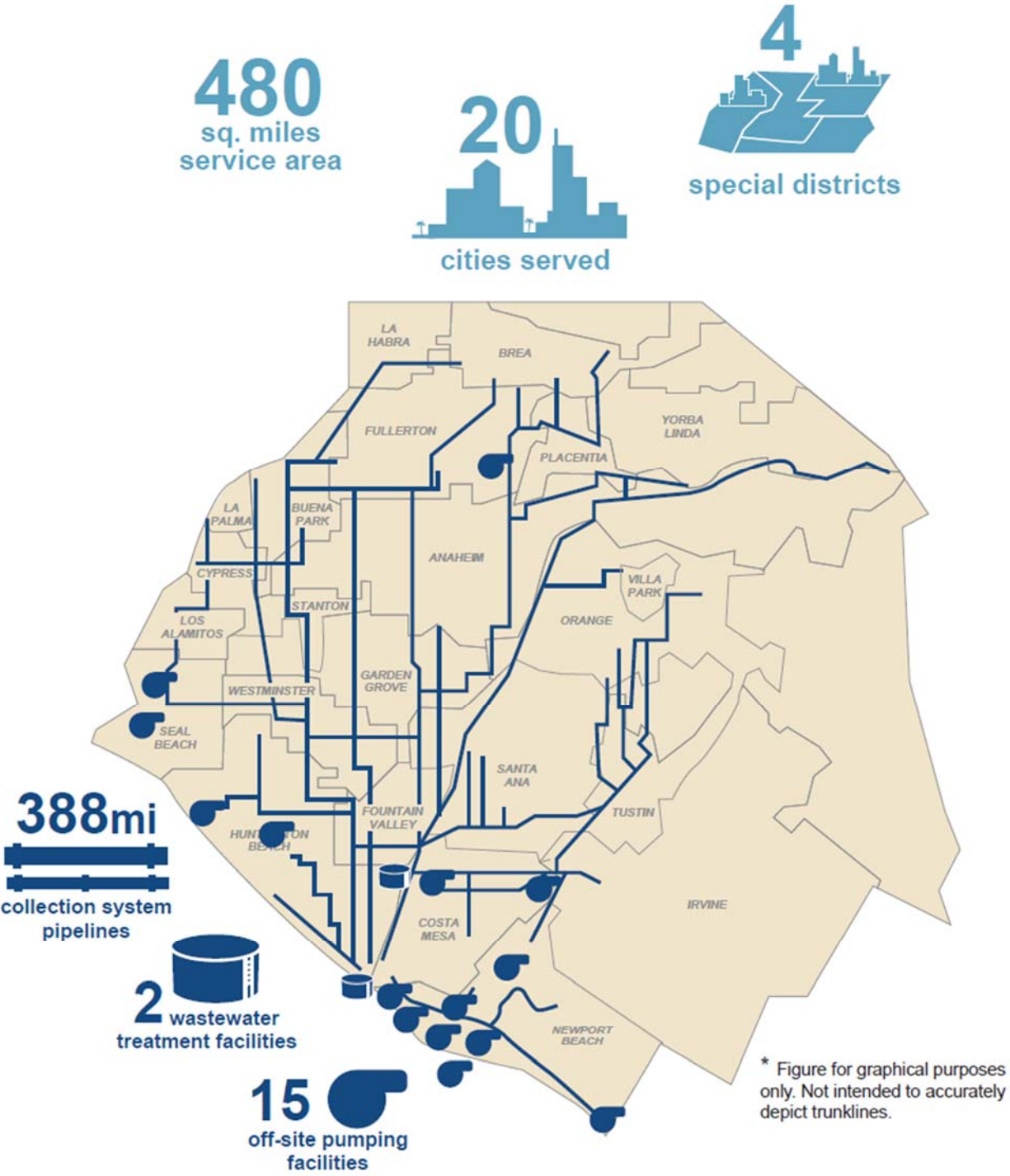
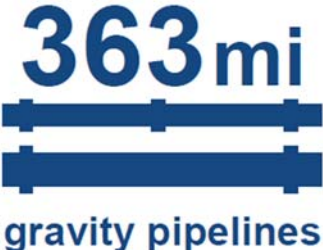


Figure 2-1. OCSD Service Area

## 2.1 Collection System

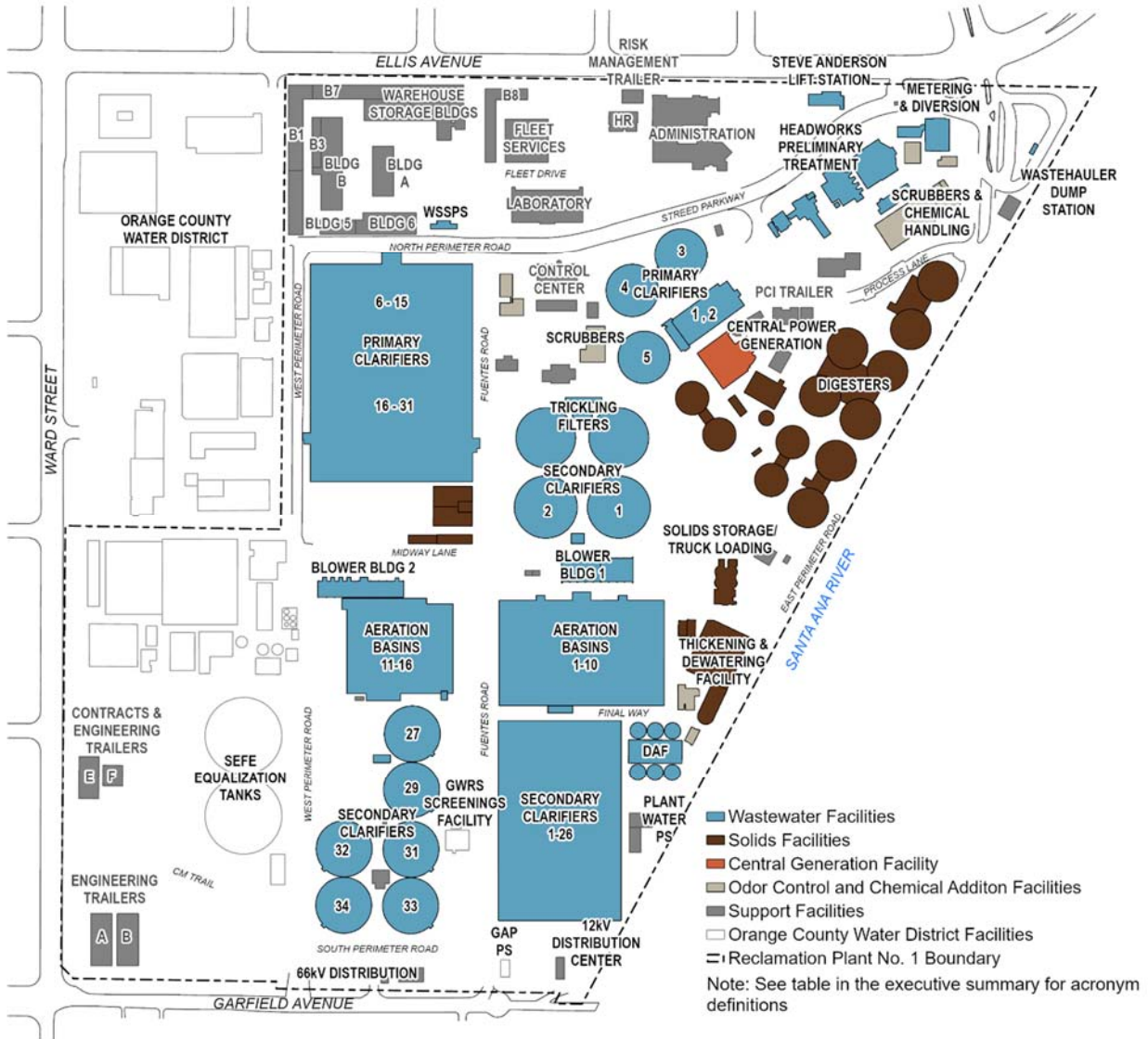
OCSD's collection system serves as a regional conveyance system, collecting and conveying flows from 20 cities and four special districts. OCSD's 388 miles of collection system pipelines and 15 pump stations are spread throughout northern Orange County and include 363 miles of gravity pipelines, 21 miles of force mains, four miles of inverted siphons and 4,471 manholes structures.





## 2.2 Reclamation and Treatment Plant System

OCSD owns and operates two wastewater treatment plants, that serve two primary functions—treatment and reclamation. **Reclamation Plant No. 1** (Plant No. 1) is located in the City of Fountain Valley, approximately four miles inland of the Pacific Ocean and adjacent to the Santa Ana River (shown in Figure 2-2). Influent wastewater entering Plant No. 1 passes through a flow metering and diversion structure, mechanical bar screens, grit chambers, and primary basins, before going to one of two air activated sludge processes, or trickling filters, and secondary basins. Up to 135 MGD of secondary effluent can be diverted to OCWD’s facilities for tertiary treatment prior to reuse. For a more detailed understanding of how Reclamation Plant No. 1 processes work together, please see Appendix A.



**Figure 2-2. Map of Reclamation Plant No. 1**

Solids treatment at Plant No. 1 includes co-thickening of primary and secondary sludge, followed by anaerobic digestion process and centrifuge dewatering of digested sludge to produce Class-B biosolids. Digester gas produced at Plant No. 1 is collected, cleaned, compressed, and transferred via a closed piping system, to the Central Power Generation

Facility, as a renewable fuel for energy generation. In addition, Plant No. 1 includes facilities for odor control and chemical addition to support the aforementioned

**Treatment Plant No. 2** is located in the City of Huntington Beach, adjacent to the Santa Ana River and east of Pacific Coast Highway (shown in Figure 2-3). Raw sewage flow entering Plant No. 2 passes through a flow metering structure, mechanical bar screens, and grit removal chambers. Flow then passes through primary basins before being split between the oxygen activated sludge secondary treatment facility or the trickling filters/solids contact basins, where it is finally discharged directly to the ocean via the outfall pumping system.

Solids treatment at Treatment Plant No. 2 includes in-basin thickening of primary sludge, dissolved air flotation thickening of waste activated sludge and secondary sludge, anaerobic sludge digestion, and centrifuge dewatering. Plant No. 2 also has facilities for odor control and chemical addition. Digester gas produced at Plant No. 2 is collected, compressed, cleaned, and distributed to a Central Power Generation System as a renewable fuel for energy generation. Currently, Plant No. 2 secondary effluent is discharged to the ocean through the outfall system. After the construction of OCWD's Groundwater Replenishment System (GWRS) final expansion and associated projects in 2023, Plant No. 2 reclaimable secondary effluent together with Plant No. 1 secondary effluent (a total of up to 175 MGD) will be diverted to OCWD for tertiary treatment and reuse. For a more detailed understanding of how Treatment Plant No. 2 processes work together, before and after the final expansion of GWRS, please see Appendices B and C, respectively.



Figure 2-3. Map of Treatment Plant No. 2

### 2.3 Outfall System

The ocean outfall system includes three discharge structures: **Outfall No. 1**, **Outfall No. 2**, and the **Santa Ana River Emergency Overflow Weirs**.

**Outfall No. 2** serves as the primary ocean outfall, discharging treated wastewater approximately five miles offshore at a depth of approximately 200 feet. It began service in 1971 and is currently undergoing planned assessment and rehabilitation activities to ensure its reliability for many years to come.

#### OUTFALL NO. 2 PRIMARY OCEAN OUTFALL



**Outfall No. 1** serves as an emergency outfall. It was originally constructed in 1954 and was later modified in 1965. It is located over a mile offshore at a depth of approximately 65 feet and serves as a primary backup to Outfall No. 2. OCSD's NPDES permit specifies that this outfall can only be used in the case of an emergency or during planned maintenance activities.

#### OUTFALL NO. 1 EMERGENCY OUTFALL



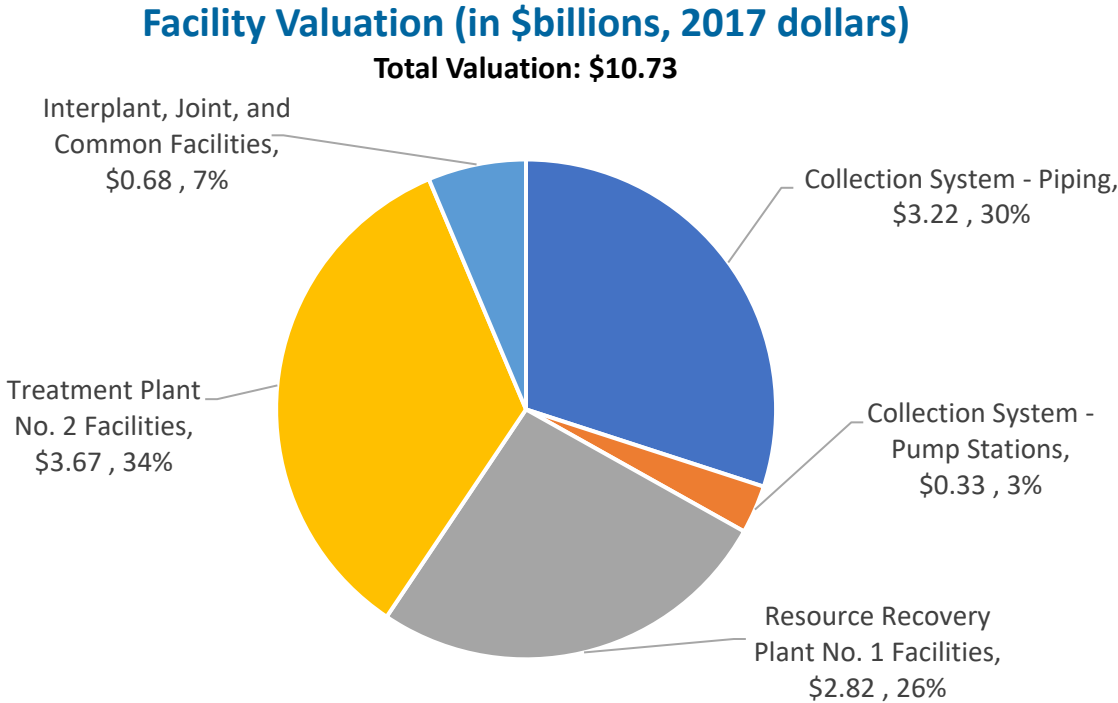
The Outfall System has two **Santa Ana River Emergency Overflow Weirs** at Plant No. 2, which discharge directly to the Santa Ana River. These weirs are for extreme emergency use only and serve as a secondary backup to the primary outfall facilities, ensuring the safety and welfare of the community at large.

## 2.4 Facility Valuation

As part of the 2017 Facilities Master Plan, OCSD commissioned an engineering study to determine the 2017 valuation of all OCSD capital facilities, including Plant No. 1, Plant No. 2, interplant and joint treatment facilities, and the collection system, including sewer pipelines and lift stations.

Figure 2-4 shows the valuation information, presented in five general sub-process areas:

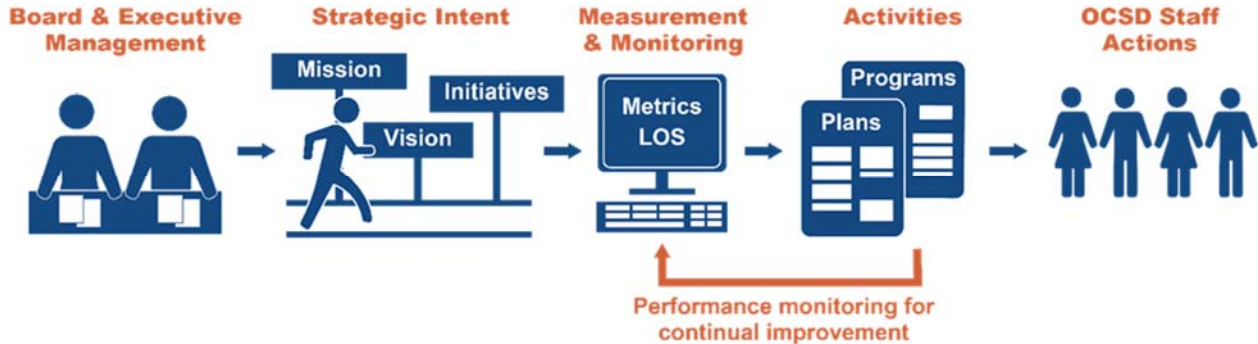
- Collections Systems Piping
- Collection Systems Pump Stations
- Reclamation Plant No. 1 Facilities
- Treatment Plant No. 2 Facilities
- Interplant, Joint, and Common Facilities



**Figure 2-4. Facility Valuation by Area**

### 3 Asset Management Alignment

OCSD's asset management policy and initiatives align with the OCSD mission, vision, and strategic business principles, as approved by the Board of Director's, and as described in the 2019 Strategic Plan. The policy outlines the principles and requirements for undertaking an asset management program across the organization in a well-planned and structured way. The initiatives are high level actions that if implemented will ensure the proactive management of the various assets that are currently installed and operating, as well as those that are in the design phase or still awaiting planning. The initiatives serve as a means for tracking progress towards meeting specific asset management objectives, and other performance metrics.



#### 3.1 OCSD Mission and Vision Statements

OCSD's Board of Directors developed Mission and Vision statements to clearly communicate OCSD's purpose to our stakeholders and to articulate OCSD's organizational objectives. OCSD's Vision supports our Mission by expressing what we strive to achieve now and into the future.

##### Our Mission

*To protect public health and the environment by providing effective wastewater collection, treatment, and recycling services.*

##### Our Vision

*OCSD will be a leader in:*

- *Providing reliable, responsive, and affordable services in line with customer needs and expectations.*
- *Protecting public health and the environment utilizing all practical and effective means for wastewater, energy, and solids resource recovery.*
- *Continually seeking efficiencies to ensure that the public's money is well spent.*
- *Communicating our mission and strategies with those we serve and all other stakeholders.*
- *Partnering with others to benefit our customers, this region, and our industry.*
- *Creating the best possible workforce in terms of safety, productivity, customer service, and training.*

Through improved and robust asset management practices, we are better able to coordinate and plan actions to ensure our collection system, treatment and resource recovery infrastructure is safe and reliable, and meets the rigorous level of service embodied by our mission statement.

## 3.2 Strategic Plan – Asset Management Policy and Initiatives

The biennial strategic planning process is instrumental to aligning the activities OCSD's staff performs, with the strategic intent of the Board of Directors. The strategic planning process is designed to accomplish the following objectives:

- 1) Affirm the agency's mission and vision.
- 2) Adjust strategic goals and policies.
- 3) Set agency-wide prioritization of initiatives.
- 4) Provide a disciplined budgeting process.
- 5) Set operational goals at the operating level.
- 6) Hold individual units accountable for performance.

In November 2019, OCSD's strategic planning process resulted in the creation of an asset management policy and asset management initiatives. Collectively, the policy and initiatives make up OCSD's asset management strategy.

### Asset Management Policy

*The Sanitation District will assess and manage the collection system and treatment plant systems and assets to improve resilience and reliability while lowering lifecycle costs. This will be accomplished through adaptive operation, coordinated maintenance and condition assessment, and planned capital investment. Staff will balance maintenance, refurbishment, and replacement strategies to maximize useful life, system availability, and efficiency.*

### Asset Management Initiatives

- *Create an annual Asset Management Plan documenting the condition of the collection system and treatment plants, and upcoming maintenance or capital projects.*
- *Coordinate the efforts of operations, collections, mechanical maintenance, electrical maintenance, instrument maintenance, and engineering through process teams to assure the Sanitation District's resources are focused on the high priority work functions.*
- *Maintain a 20-year forecast of all CIP projects needed to maintain or upgrade the Sanitation District's \$10.7 billion in assets on a prioritized risk basis to establish rate structures.*

The Asset Management Plan is a living document that describes constantly evolving operation strategies, maintenance and refurbishment plans and adaptations, and capital improvement plan implementation initially captured in the Facilities Master Plan and revised on an annual basis through the budgeting process. The information included in the Asset Management Plan encompasses the breadth of information needed to successfully align the capital and operational planning activities necessary to meet the asset management program objectives. The key objectives that are built into the asset management program include the following:

- 1) Proactive approach to repair, rehabilitation, and replacement.
- 2) Ensure assets are reliable and operating when needed.
- 3) Minimize unplanned outages and equipment downtime.
- 4) Manage risks associated with asset or service impairment through asset performance optimization.
- 5) Develop cost-effective management strategies for the long term.

- 6) Strive to implement world class asset management strategies through continual improvement in our asset management practices.



The Asset Management Plan is a key component of OCSD’s overall planning activities. It aligns with the District’s Strategic Plan, and the Facilities Master Plan and projects identified therein, while identifying potential and new opportunities that may require funding in the budget development process. Table 3-1 describes the relationship of the Asset Management Plan to the other planning activities.

**Table 3-1. Linkage between Asset Management Plan and Other Planning Activities**

Planning Activity	Description	Planning Horizon	Update Cycle
<b>Strategic Plan</b>	Defines the strategic initiatives to be pursued by OCSD and provides a basis for long-term financial, capital, and operating planning. The Asset Management Plan aligns with Strategic Plan goals and objectives.	5- to 10-year	Biennial
<b>Facilities Master Plan</b>	Identifies long-term capital improvement plans to address treatment and collection system infrastructure improvement needs. Projects identified in the Facilities Master Plan are incorporated into the Asset Management Plan and refined as appropriate.	20-year	Varies
<b>Asset Management Plan</b>	Documents the overall condition of treatment and collection system assets and plans to address key condition and performance issues to ensure assets meet OCSD’s levels of service.	1-year 5-year 10-year	Annual
<b>Budget Document</b>	Lays out the framework of OCSD’s activities and serves as a source of information for our Board of Directors, rate payers, and employees. It includes operational, capital, and debt service expenditures necessary to support our mission and to execute the Strategic Plan adopted by our Board of Directors. The Asset Management Plan identifies new operational, maintenance, and capital improvement activities for consideration during the budget development process.	2-year	Annual



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## 4 Asset Management Organization

Asset management is an essential part of OCSD, and our overall mission to deliver safe, economical, and reliable wastewater treatment services. Every part of our organization is involved in some aspect of asset management and ensuring that assets are designed, constructed, operated, and maintained to reliably deliver the required level of service to our customers. Through a very collaborative effort, each group plays an important role in ensuring that the individual asset management initiatives are properly executed.



**Figure 4-1. Roles in Asset Management**

- **Operations** operates and monitors assets and infrastructure that convey, treat, process, and recover resources.
- **Maintenance** performs proactive, corrective, and planned maintenance activities to maintain asset reliability.
- **Engineering Planning** provides engineering support for short- and long-term management of assets, while working towards asset management objectives.
- **Project Management** manages design and construction of new facilities and the rehabilitation of older facilities.
- **Engineering Design** ensures projects and assets are designed to meet stakeholder needs.
- **Construction Management** ensures assets are constructed in accordance with contract requirements.

To fulfill our commitment to our ratepayers for providing safe and reliable services, OCSD's asset management program is structured to align the Engineering, Operations, and Maintenance (O&M) departments. OCSD's Asset Management Group, within the Engineering

Planning Division, consists of nine Asset Engineers responsible for understanding the key issues or concerns related to the condition of OCSD's assets and for developing and coordinating plans or strategies to ensure that the assets operate reliably and are functioning properly. The Asset Engineers, assigned to their respective process or collection system area(s), work closely with the O&M Area Team members to maintain familiarity with all aspects that may impact the operational, condition, process, and maintenance related issues within their assigned areas. Collectively, the Area Teams work together to reach the goal of providing the required level of service to our customers, at the lowest lifecycle cost with an acceptable level of risk. This strategy involves a significant investment in internal coordination but ensures that we are properly assessing risks, solving problems and process deficiencies in a timely manner, and providing optimal water treatment services.

#### 4.1 Asset Management Coordination and Solutions Development

The O&M Area Teams are the starting point for leveraging field data to define issues requiring remediation. Area Teams are made up of plant operators, mechanics, electricians, instrument technicians, and Asset Engineers. Figure 4-2 shows how field data are used to support coordination and solutions development for reporting issues to management and gaining project approval.

- **Coordination:** Asset Engineers coordinate with O&M staff to understand asset conditions and needs based on staff observations and knowledge, condition assessments (e.g., closed-circuit television [CCTV], corrosion assessments), and predictive maintenance data (e.g., vibration, ultrasound, infrared, oil quality). Asset Engineers update the area asset registries with important maintenance data, estimated remaining useful life, and relevant notes. Asset Engineers compile key issues, perform root cause analysis, and coordinate potential remediation activities, which are then presented to the Asset Management Council, consisting of managers from all divisions within OCSD, during monthly presentations.
- **Solutions:** Asset Engineers support solutions development and tracking. OCSD has developed SharePoint sites to track asset issues (i.e., Asset Issues Tracker) and to track solutions to asset issues executed by other divisions. Asset Engineers lead definition of the project, gather all necessary information, and prepare the potential work packages for the Clearinghouse review and approval with input and alignment with Operations and Maintenance, and/or Collections Divisions. The Clearinghouse consists of managers from all OCSD divisions who come to a common understanding of issues facing OCSD and prioritize resources necessary to address those issues. After the project is approved by the Clearinghouse, it is turned over to a project team for execution.

There are two sources of funding that may be used for projects approved by the Clearinghouse: Operating Budget and Capital Improvement Program.

- The two-year Operating Budget is adopted biennially with an annual update. This budget includes funding for all programmed maintenance work and repairs to the facilities and infrastructure.
- The Capital Improvement Program sets aside funds for projects that are planned to rehabilitate, replace, or extend the useful life of the facilities and infrastructure.



**Figure 4-2. Coordination and Solutions Development Processes**

The following subsections describe the groups involved in the coordination and solutions development process of asset management.

#### 4.1.1 Operations and Maintenance

##### 4.1.1.1 Area Teams

The O&M Department has created Area Teams assigned to various process areas within the two wastewater treatment plants with the vision of being a top-notch, high-performing team that increases process efficiency and asset availability.

The Area Teams consist of staff from operations and maintenance covering mechanical, instrumentation, and electrical disciplines. Each Area Team is assigned an Area Champion (typically a supervisor) who assists the team through challenges, and aids in team collaboration and oversight. The Area Team is also assigned representatives from maintenance planning and an Asset Engineer from the Planning Asset Management Group (see Subsection 4.1.2).

The teams help streamline efforts and align resources within the current organizational structure to integrate the skills, knowledge, and insights from all levels of operations, maintenance, and engineering. O&M Area Team members provide the Asset Engineer with a direct line of communication to field staff operating within the process areas and serve as a central resource for information sharing and collaboration for solution development.

### 4.1.2 Engineering Planning

OCSD's Planning Division provides a comprehensive Capital Improvement Program (CIP) that considers projected capacity requirements, condition of current assets, projected regulatory, level of service changes, and business opportunities.

#### 4.1.2.1 Capital Improvement Program Planning

The Planning Division's CIP Planning Group develops and maintains the 20-year CIP plan consisting of capital improvement projects that maintain reliability, accommodate future growth, as well as meet future regulatory requirements, level of service goals, and strategic initiatives.

In 2017, the OCSD Board of Directors adopted the Facilities Master Plan which provides a 20-year roadmap setting forth OCSD's long term Capital Improvement Program. This roadmap provides a framework for infrastructure improvements needed at our treatment plant facilities, pump stations, and regional sewers. In the 2017 Facilities Master Plan, most of the projects identified are the result of the need to rehabilitate and replace aging infrastructure in the collection system and treatment plants.

#### 4.1.2.2 Asset Management

The Asset Management Group within the Planning Division consists of Asset Engineers who are responsible for OCSD's short- to long-term asset management goals. The primary responsibility of this group is to monitor the condition of assets, develop short- to long-term planning for asset maintenance, rehabilitation and replacement, and identification, packaging, and prioritization of projects.

Asset Engineers are assigned to one or more defined process or collection system areas. They work closely with O&M to maintain familiarity with operational, condition, and maintenance issues within their assigned areas. They also serve as "ambassadors" for each of their assigned areas to ensure that high priority issues are addressed in a timely fashion, and as the first point-of-contact for asset issues to drive root cause analysis and condition assessment. The Asset Management group plans and conducts condition assessments of critical assets utilizing corrosion consulting engineers, and CCTV contracts (Figure 4-3).



**Figure 4-3. CCTV Inspection**

Asset Engineers also engage with maintenance and capital improvement project delivery teams to monitor the scope of work and timing of planned projects to verify that the projects will address the identified objectives and issues in a timely manner. One of their key responsibilities

is to define the objectives, major project elements, justification, and appropriate timing and budget requirements of future maintenance and CIP projects, which are the basis for future project, operations, and maintenance budget development. Asset Engineers have the primary responsibility for submitting maintenance and small and large CIP projects for Clearinghouse approval.

Knowing the history, background information, and the future for each specific area, the Asset Engineers are in a unique position to coordinate asset maintenance and rehabilitation activities among various OCSD divisions. These coordination efforts support the goal of OCSD’s Asset Management Program, which is to lower lifecycle costs of infrastructure, at an acceptable level of risk, while continuously delivering OCSD’s established levels of service.

For Maintenance Led Projects, the Asset Engineer shall lead and be responsible for the scope of work and specification packages with Maintenance collaboration and approval, conduct scope coordination meetings and construction kick-off meetings if necessary. Asset Engineers work together with Maintenance Lead to determine inspection service requirements, monitor project schedule and progress, provide engineering support as needed, and serve as a gatekeeper for documents generated during construction and startup.

Figure 4-4 illustrates the role Asset Engineers have in gathering information and understanding needs to support coordination, planning, and communication of changes to the plans.

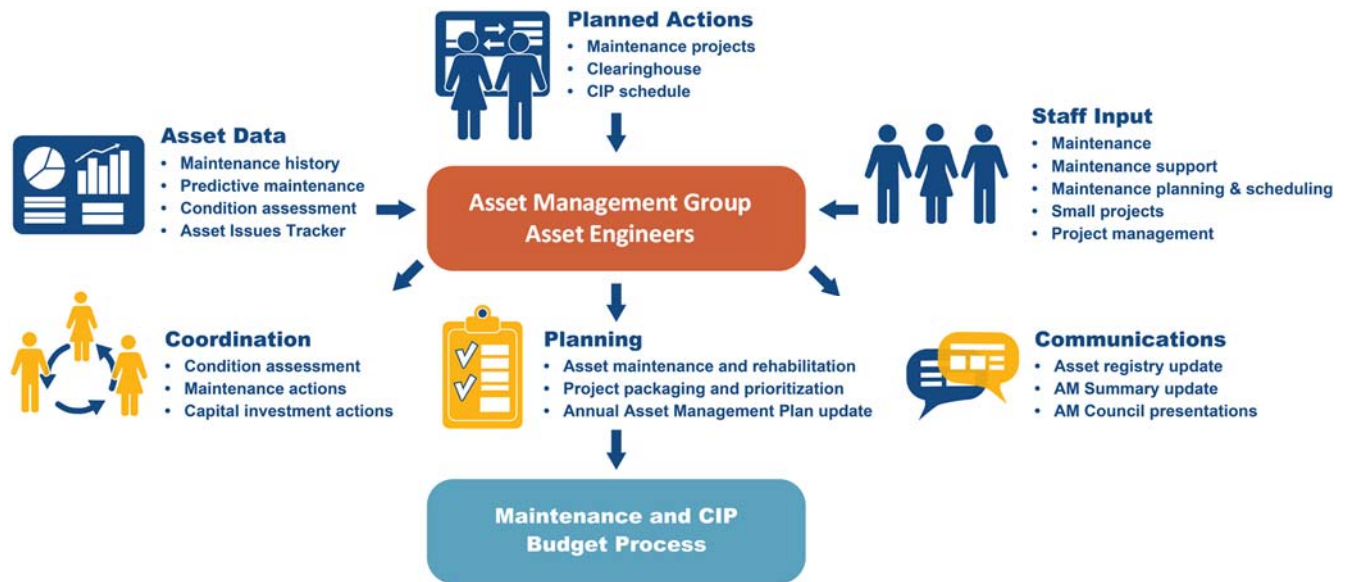


Figure 4-4. Asset Engineer Role within Asset Management

## 4.2 CIP Project Execution

### 4.2.1 Project Management Office

OCSD’s Project Management Office Division manages the design and construction of new and rehabilitation projects for collection, treatment, and disposal facilities to ensure the safe, cost effective transport, and treatment of influent/effluent. This division is responsible for the delivery of projects from the project development stages through closeout of construction. The division provides standards, processes, and methodologies to improve project quality, cost, and timeliness.

#### 4.2.1.1 Small Project Delivery

The Small Projects Delivery team is a support arm of the Operations, Maintenance, and Engineering divisions and is responsible for the design and construction of maintenance projects. The purpose of this team is to deliver short-term projects to effectively manage life of existing assets and in doing so deferring construction of capital projects in the longer term.

Project Engineers in the Small Projects Delivery team complete scopes of work, perform project design (in-house or by consultant), bid projects in collaboration with Contracts or Purchasing, and manage construction, implementation, commissioning, change management, and closeout in collaboration with Construction Management and Design Engineering divisions.

#### 4.2.1.2 Project Management Group

The Project Management Group consists of engineers functioning as Project Managers for a range of CIP projects including design/construction projects, planning studies, California Environmental Quality Act studies, and research studies. This Group will also supplement the Small Project Delivery Group to deliver important short-term projects.

#### 4.2.1.3 Project Delivery Support

The Project Delivery Support group, which is part of the Financial Management Division, supports the CIP and small projects with reporting and monitoring tools for budgets, costs, schedules, cost estimates, amendments, change orders, and resource and cash forecasting for all projects.

### 4.2.2 Design

The Design division ensures that all projects are designed to be reliable, maintainable, and operable at optimum lifecycle costs in accordance with OCSD's Engineering Design Guidelines and codes. The division provides process control SCADA system hardware, software, and data network support for collections and treatment plant processes that are highly reliable, safe, secure, online, and available to monitor, record, control, and operate our facilities. The division also leads the development of commissioning procedures during design and commissioning during construction.

The division includes the following groups:

- Civil, Mechanical, and Process
- Electrical and I&C
- Process Controls Integration
- Commissioning

### 4.2.3 Construction Management

The Construction Management Division ensures timely and quality construction and commissioning execution. This division's role is to provide construction management and inspection services for OCSD projects to ensure they are safely constructed and inspected in accordance with contract requirements and regulatory and legal codes while minimizing impacts to operations, maintenance, local agencies, and the public.

The division includes the following groups:

- Plant No. 1 and Pump Stations
- Plant No. 2 and Collections
- Civil Inspection – Plant No. 1 and Pump Stations
- Civil Inspection – Plant No. 2 and Collections
- Electrical and I&C Inspection

### 4.3 Asset Maintenance

The mission of the Maintenance Division is to protect public health and the environment by providing reliable power distribution, electrical and instrument maintenance, civil facilities and grounds maintenance, and mechanical maintenance to the treatment plant and associated pump stations in outer lying service areas. The Maintenance Division provides required predictive, preventive, and corrective maintenance and planning activities, collectively referred to as reliability centered maintenance (RCM). The goals of RCM involve implementing well-coordinated maintenance strategies to ensure OCSD’s assets will operate at the required level of service.

#### 4.3.1 Predictive Maintenance

##### 4.3.1.1 Maintenance Reliability Group

OCSD takes a proactive reliability centered maintenance approach emphasizing Predictive Maintenance (PdM). The Maintenance Reliability Group implements the PdM program, which collects data through condition-monitoring, enabling the real-time performance of assets. Methods of data collection are Insulation Resistance testing, Infrared Thermography, Structure Borne Ultrasound, Electrical Signal Analysis, Vibration Analysis, and Oil Analysis. The premise of PdM is a proactive approach to minimize unexpected breakdowns, reduce repair cost, extend the Mean Time Between Failure (MTBF), monitor the actual equipment health through quantifiable means, and perform advanced analysis and failure detection. In addition, when sudden changes or variations in the process manifest, they are often found during the regular Maintenance Reliability rounds as part of their everyday work—boots on the ground with finger on the pulse of the plant. The ability to monitor equipment lends itself to helping Maintenance to

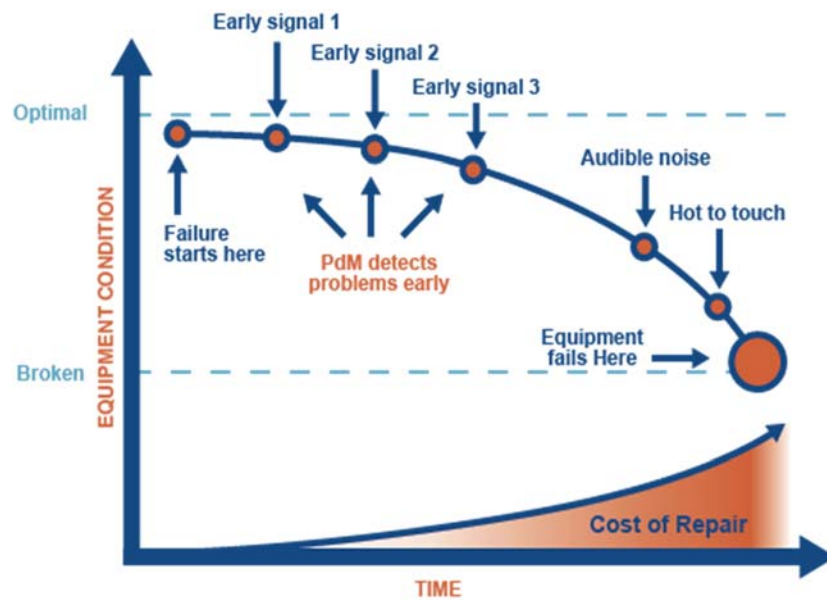


Figure 4-5. PdM Summary



optimize intervals between corrective repairs, minimizing the number and cost of unscheduled repairs created by machine-train failures, and improving the overall equipment reliability.

The Maintenance Specialists and Reliability Technicians in this group use various techniques such as:

- Vibration analysis to measure imbalance in rotating equipment.
- Thermography to measure excessive temperature rise.
- Oil and wear debris analysis to predict lubricant and equipment degradation.
- Ultrasound inspection of electrical power distribution equipment for detecting corona and other destructive conditions that pose a potential for arc flash incidents.
- Motor circuit analysis of de-energized motors, large or small, for diagnosing condition of the motor and its associated power circuits for determining motor stator health, broken rotor bars, deteriorating motor connections, and any impending failure trends.
- Motion Amplification amplifies a regular video frame of operating equipment, turning each camera pixel into a pseudo-accelerometer, which allows for an advanced analysis of machine faults. In addition, it augments other reliability analysis tools for troubleshooting purposes.

OCSD has a two-decade history of predictive maintenance as summarized in Table 4-1.

**Table 4-1. High-level Summary of OCSD’s PdM Program**

Year	Activity
<b>2002</b>	Baseline vibration monitoring with consultant assistance
<b>2006</b>	Comprehensive vibration analysis program implementation at both treatment plants and 15 pump stations
<b>2012</b>	Comprehensive predictive maintenance program implementation and establishment of Reliability Maintenance Team that includes engineers and four Reliability Maintenance Technicians
<b>2014</b>	Predictive maintenance program assessment conducted by Allied Reliability Inc.
<b>2018</b>	Machinery lubrication program assessment conducted by Noria Corporation Inc.; added ultrasound and thermography to test electrical equipment
<b>2019</b>	Motion Amplification equipment by RDI Technology added to the Predictive Maintenance Program
<b>2020</b>	Motor circuit analysis for large and small motors

OCSD’s predictive maintenance and monitoring program is staffed to address the high impact mechanical, and electrical disciplines.

#### 4.3.1.2 Mechanical Discipline

The mechanical discipline has the most mature PdM Program and involves variance trending of the PdM test results, which include:

- Vibration analysis
- Oil analysis
- Airborne Ultrasound
- Infrared thermography
- IRIS motion camera (measures deflection and displacement)



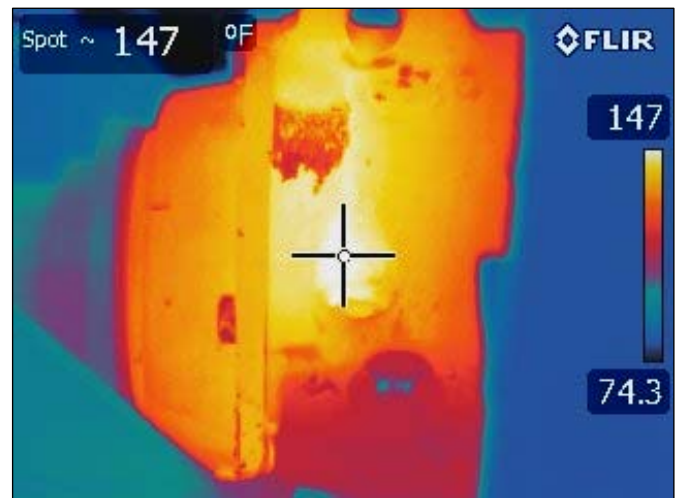
**Figure 4-6. Vibration Analysis Equipment**

In addition to PdM activities for mechanical equipment, OCSO also uses laser alignment techniques to enhance alignment rotating machinery accuracy to increase operating life span.

#### 4.3.1.3 Electrical Discipline

The electrical PdM Program continues to evolve and currently includes the following tests:

- Oil analysis for transformers
- Ultrasound to detect arcing
- Infrared thermography to detect hot spots
- Electrical power distribution equipment preventive maintenance
- Circuit breakers and protective relays preventive maintenance and testing
- Motor circuit analysis for large and small motors
- Medium voltage feeder cable testing to determine the health of cables and insulation



**Figure 4-7. Infrared Thermography**

### 4.3.2 Preventive and Corrective Maintenance

Beyond the advanced predictive maintenance strategies, OCSO also performs time and cycle-based preventive maintenance (PM) and corrective maintenance (CM) activities. It is these activities that, if well implemented, greatly extend the life of the assets. Recognizing the importance of these efforts, OCSO has dedicated two groups of skilled individuals to reinforce and sustain these activities.

#### 4.3.2.1 PM Optimization Group

OCSO has created a PM Optimization Group that is tasked with conducting an in-depth assessment to optimize preventive maintenance strategies for new and existing assets and to establish maintenance approaches and strategies for assets installed by capital improvement projects prior to beneficial occupancy. The PM Optimization Program tracks, maintains, and manages assets throughout their lifecycles from design, construction, commissioning, beneficial

occupancy, operations, and maintenance, to the eventual decommissioning or replacement of assets. This ensures that asset lifecycle is maximized with the lowest risk to process failure by achieving the intended reliability, at the lowest possible cost, and maximizing equipment availability.

#### 4.3.2.2 Maintenance Planning Group

The Maintenance Planning Group drives reliability and effectiveness in the craft-based maintenance work groups they support by ensuring that work groups have sufficient ready-to-execute work with appropriate resources such as tools, materials, labor, and job plans. Maintenance Specialists in this group are responsible for managing blanket maintenance service contracts, planning and scheduling maintenance activities, optimizing preventive maintenance activities within Maximo (which includes fine tuning job plans based on input received from field staff, leads, maintenance Supervisors and Engineers), and coordinating complex maintenance activities involving shutdowns and outages.

OCSD's preventive and corrective maintenance program is staffed to address the long-term reliable performance of civil, mechanical, electrical, and instrumentation assets. PM and CM activities specific to these disciplines are an integral part of OCSD's maintenance program. The following lists provide examples of tasks performed; however, they are not meant to be inclusive of all maintenance responsibilities. Often, OCSD staff get the job done by improvising in the field setting to meet the challenge.

#### 4.3.2.3 Civil Discipline

Preventative and corrective maintenance activities include:

- 1) Cleaning of civil facilities.
- 2) Chemical conditioning of the sewage to reduce corrosion and control odors.
- 3) Minor repairs.
- 4) Application and repair of coatings.
- 5) Maintenance and testing of cathodic protection systems.

#### 4.3.2.4 Mechanical, Electrical, and Instrumentation Disciplines

Preventative and corrective maintenance activities include:

- 1) Valve and gate exercising program comprising more than 264 preventive maintenance tasks for over 1,650 valves and gates in both plants and collection system.
- 2) Equipment rotation program to ensure equipment wear is predictable.
- 3) Adjustments and mechanical alignments.
- 4) Equipment rebuilding and regular testing.
- 5) Changing of lubricants and filters.
- 6) Electrical equipment cleaning and tightening.
- 7) Sensors and meters calibration.

# 5 State of OCSD’s Infrastructure

The Area AM Summaries are intended to summarize the condition of major assets, identify key issues for further investigation, and summarize maintenance and CIP projects planned over the next ten years. The approach for developing the AM Summaries is to assemble a list of major assets, document key issues, define the average remaining useful lives of these assets, and identify OCSD’s plan to address performance and reliability issues of these assets over the one-, five-, and ten-year planning horizons. Each month, Asset Engineers present one or more of the AM Summaries to the AM Council; over the course of a year all the process areas are presented. The Area AM Summaries are updated as needed and incorporated into the AMP, which is published annually.

## 5.1 Asset Definition

The AM summaries consolidate the information contained in detailed asset registries. The asset registry (see Appendix G for examples) is the principal tool used by the Asset Engineers to facilitate their primary responsibilities; however, inconsistencies persist between the number of assets included in the registries and the comprehensive list of assets found in Maximo. The origin of the inconsistencies stem from how each group defines an asset and how each source is utilized. As the AM program matures, ideally, the definition of an asset used by the maintenance and operations groups, the Asset Engineers, and the Finance Division will align. In the interim, the Asset Engineers will use the methodology shown in Figure 5-1 to determine if an asset should be included in the registry. This methodology is informed by the asset definition and classification system developed when Maximo was implemented (Appendix D) and the recommended asset definition methodology that resulted from an in-depth analysis of the existing asset hierarchical data completed as part of the 2019 Asset Management Plan development effort (Appendix E).

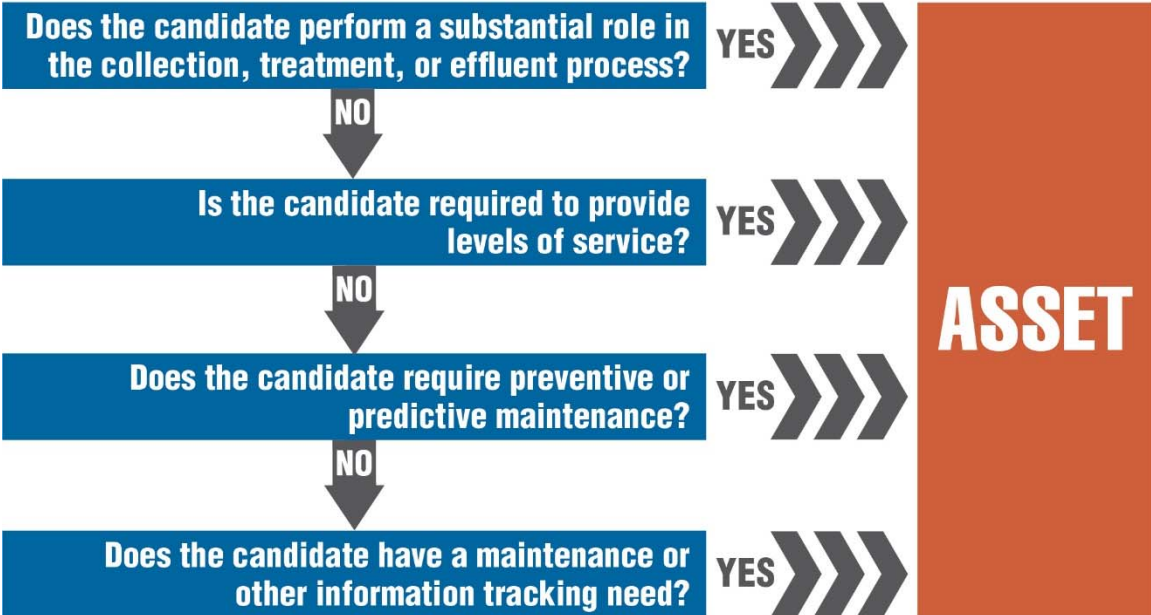


Figure 5-1. Asset Definition Methodology

## 5.2 Asset Registries

The Asset Engineers maintain a detailed asset registry which is a primary data source for the Area AM Summaries. The intention of the asset registry is to identify major assets, record the data required to adequately describe and categorize the asset, track the physical condition of the asset, and help determine the timing of upcoming maintenance, small and CIP projects. The asset registry field groupings, shown in Table 5-1, describe the information included in the registry to accomplish the objectives of the asset management group. A complete table of the asset registry fields is included in Appendix F and examples of asset registries for two different process areas are included in Appendix G. The asset registries are a work in progress and are expected to change as the functionality and level of detail necessary to perform the responsibilities of the asset engineer evolve.

**Table 5-1. General Description of Asset Registry Field Groupings**

Field Groupings	Description	Purpose
<b>Identification</b>	Unique asset identifiers	Easily identify and track the asset
<b>Asset Information</b>	Data used to describe and categorize the asset	Facilitate data collection and analysis
<b>Condition and Performance</b>	Data used to determine the remaining useful life of the asset	Track physical condition and performance monitoring
<b>Timeline</b>	Projected year by which the asset will need to be replaced and upcoming project dates	Determine future rehabilitation/ replacement effort timing

Condition and performance monitoring and tracking are crucial functions of the asset registry. The registry is the primary source of data used to determine maintenance and renewal efforts, keep management informed, and determine if corrective action is necessary. For now, the Asset Engineers tend to use various approaches to determine which assets need to be assessed and the level of confidence in the data required to decide the scope and timing of remediation efforts. A 1 to 5 rating system that loosely coincides with a remaining useful life designation is used for condition monitoring, as shown in Table 5-2. In determining the condition score, the asset engineers utilize a number of different sources of information that include (from quantitative to more qualitative methods) condition assessments, predictive maintenance data, data analysis, maintenance records, visual assessments, and discussions with operation and maintenance personnel. Of the methods listed, condition assessment, visual inspection, and discussions with operations and maintenance personnel are relied upon the most. The critical nature of the asset is also taken into consideration when assigning condition scores.

It is not realistic, or at times possible, to acquire even qualitative condition assessment information for assets included in the registry. The current organization of the asset registry supports the use of age, useful life and rehabilitation frequencies (as determined in SP-151, Asset Management Study; Appendix H), and rehabilitation or replacement date to derive a theoretical remaining useful life (in years) that can then be translated into a condition score. To standardize the determination of remaining useful life, condition score guidelines have been developed for civil, mechanical, and electrical assets (Appendix I). The condition score guidelines reflect the level of maturity of OCSD's program and, for the most part, use a combination of qualitative and quantitative descriptions to guide the assignment of condition scores.

**Table 5-2. Relationship between Condition Score and Remaining Useful Life Designation**

Condition Score	Remaining Useful Life Designation
1	> 20 years
2	15 – 20 years
3	10 – 15 years
4	5 – 10 years
5	< 5 years

### 5.3 Asset System Summaries

The following system-level summaries provide a high-level overview of the Area AM Summaries contained in Section 5.4. The remaining useful life (RUL) scores are an average of the RUL scores for that discipline within that process area. Detailed condition scores are presented in the Area AM Summaries, included later in this chapter. The system-level summaries are organized by:

- Plant No. 1
- Plant No. 2
- Collection System – Pump Stations
- Collection System – Pipelines

The system-level summaries include an area map showing the general layout of the process areas or collection system, and a table with the following fields:

- **Area No.**
- **Area Name**
- **Average RUL Score:** Estimated average for each discipline (civil, structural, mechanical, electrical, and instrumentation) and area based on the detailed Area AM Summaries.
- **Average Remaining Useful Life (RUL) Score:** Estimated average RUL score for each discipline (civil, structural, mechanical, electrical, and instrumentation) or area based on an average of the RUL scores provided by Asset Engineers in the detailed Area AM Summaries.
- **Percentage of RUL Scores with 4s or 5s<sup>[1]</sup>:** Percentage based on total number of RUL scores assigned to each area by Asset Engineers in the detailed Area AM Summaries. The percentage is an alternate metric for the overall condition of the area. A RUL score of 5 indicates less than 5 years of useful life remains for an asset or set of assets. A RUL score of 4 indicates 5 to 10 years of useful life remains for an asset or a set of assets.
- **Replacement Value (\$million):** Process area replacement value from the facility valuation.

<sup>[1]</sup>RUL 5: <5 Years, RUL 4: 5 to 10 Years

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## ASSET MANAGEMENT SYSTEM SUMMARY – PLANT NO. 1 OVERVIEW

### Process Area Map



### Remaining Useful Life and Replacement Value Summary

Area No.	Area Name	Average Remaining Useful Life Score						Percentage of RUL Scores with 4s or 5s	Number of Projects to Address 4s & 5s	Replacement Value (\$millions, in 2017 Dollars)	
		Civil	Structural	Mechanical	Electrical	Instrumentation	All Assets				
10	Preliminary Treatment	1	2	4	4	4	4	58%	6	\$351.2	
11	Primary Treatment	3	2	4	3	4	3	31%	9	\$451.6	
12	Secondary Treatment - Activated Sludge	3	2	3	3	4	3	32%	10	\$887.3	
12	Secondary Treatment - Trickling Filter	1	1	3	4	3	2	10%	5	\$61.6	
14	Interplant	2	2	3	2	2	2	18%	4	\$683.1	
15	Solids Handling - Digesters	2	1	2	2	2	2	3%	8	\$231.2	
15	Solids Handling - Facilities	2	1	2	2	2	2	13%	6	\$206.5	
16	Central Generation <sup>a</sup>		3	3	4	4	4	46%	12	\$154.8	
17	Utilities	3	2	3	2	1	2	15%	9	\$176.2	
18	Electrical Distribution <sup>a</sup>				3		3	47%	12	\$74.1	
19	Miscellaneous Structures & Grounds	To Be Determined					TBD	TBD	TBD	TBD	\$226.0
<b>Plant No. 1 Total</b>								<b>31%</b>	<b>81</b>	<b>\$3,503.7</b>	

#### RUL Legend:

■ RUL <5 years   
 ■ RUL 5-10 years   
 ■ RUL 11-15 years   
 ■ RUL 16-20 years   
 ■ RUL >20 years

#### Acronym Key:

OCSD = Orange County Sanitation District; OCWD = Orange County Water District; RUL = Remaining Useful Life;

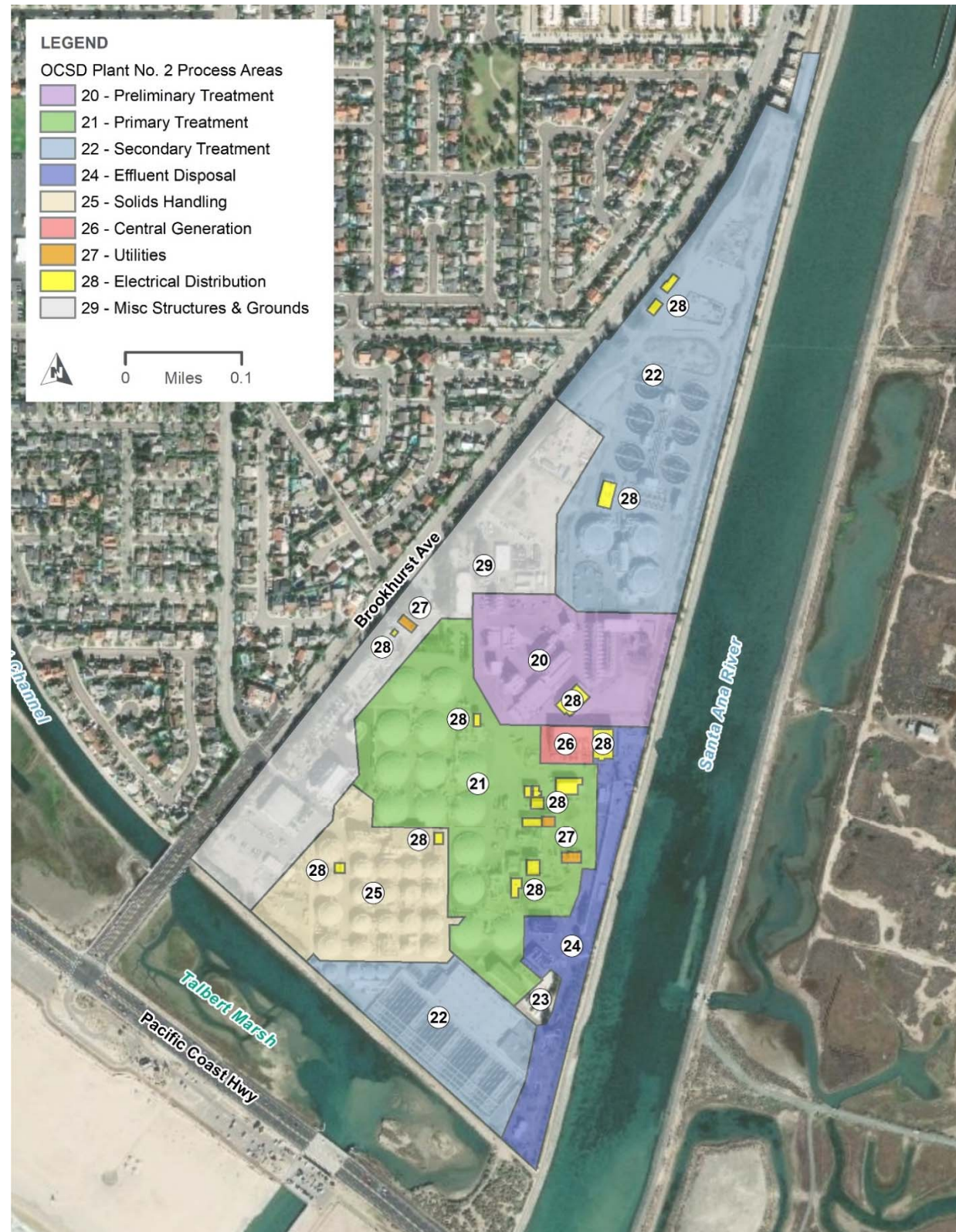
TBD = To Be Determined

<sup>a</sup> Gray box with diagonal line indicates there are no assets assigned to this discipline within this process area.



## ASSET MANAGEMENT SYSTEM SUMMARY – PLANT NO. 2 OVERVIEW

### Process Area Map



### Remaining Useful Life and Replacement Value Summary

Area No.	Area Name	Average Remaining Useful Life Score						Percentage of RUL Scores with 4s or 5s	Number of Projects to Address 4s & 5s	Replacement Value (\$millions, in 2017 Dollars)
		Civil	Structural	Mechanical	Electrical	Instrumentation	All Assets			
20	Preliminary Treatment	3	1	2	2	2	2	0%	11	\$324.6
21	Primary Treatment	4	4	3	3	3	3	27%	6	\$454.3
22	Secondary Treatment - Activated Sludge	3	2	3	3	3	3	18%	8	\$608.5
22	Secondary Treatment - Trickling Filter	2	1	2	3	3	2	5%	8	\$310.8
24	Effluent Disposal	2	2	2	3	3	2	17%	11	\$817.1
25	Solids Handling - Digesters	3	3	3	4	4	3	45%	12	\$322.7
25	Solids Handling - Facilities	2	2	2	2	2	2	18%	9	\$201.5
26	Central Generation <sup>a</sup>		3	4	4	4	4	70%	13	\$330.2
27	Utilities	3	3	3	2	1	2	5%	7	\$198.3
28	Electrical Distribution <sup>a</sup>				4		3	62%	10	\$72.7
29	Miscellaneous Buildings & Grounds	To Be Determined					TBD	TBD	TBD	\$132.7
<b>Plant No. 2 Total</b>								<b>33%</b>	<b>95</b>	<b>\$3,673.4</b>

**RUL Legend:**

■ RUL <5 years  
 ■ RUL 5-10 years  
 ■ RUL 11-15 years  
 ■ RUL 16-20 years  
 ■ RUL >20 years

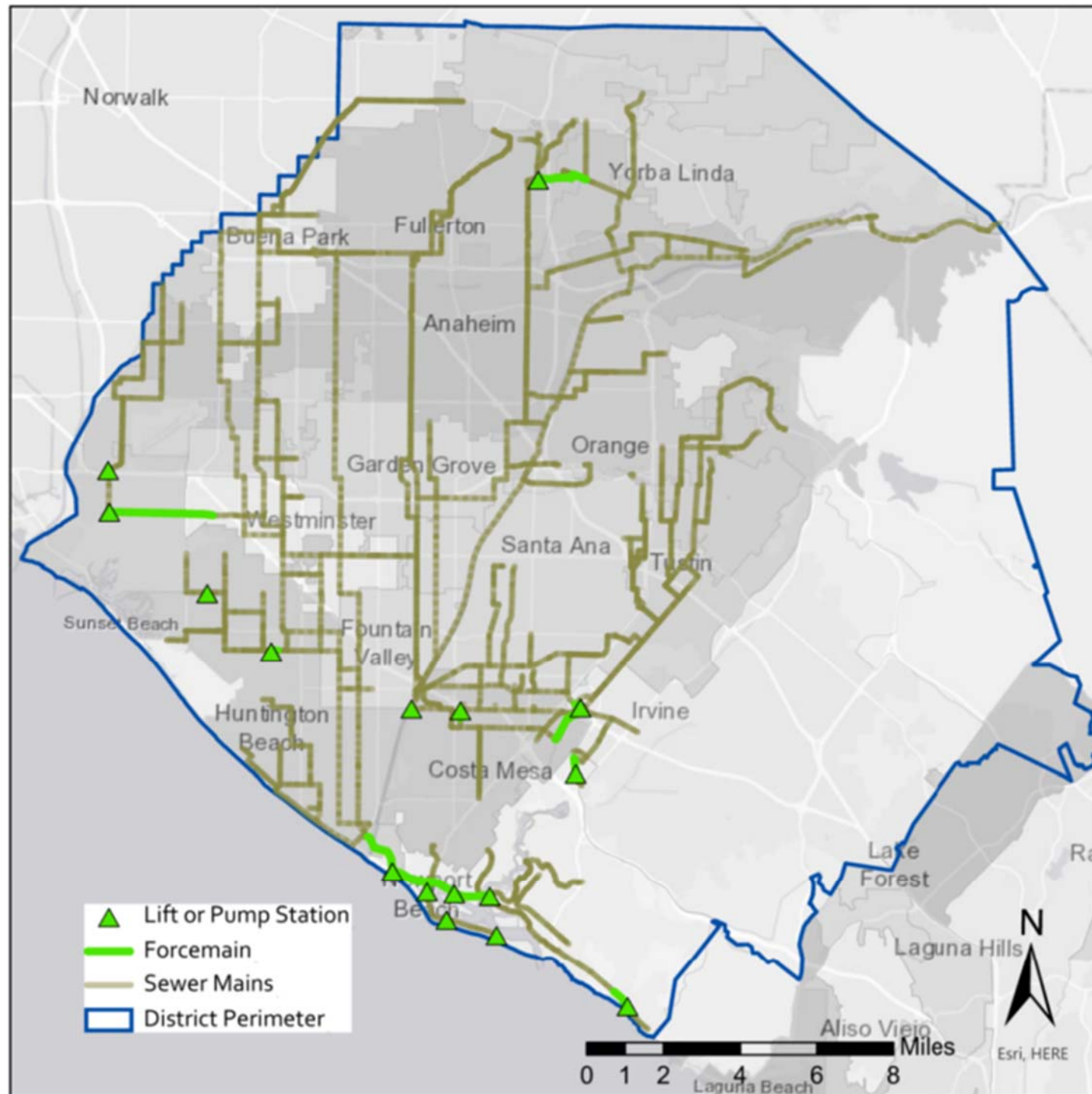
**Acronym Key:**

OCSD = Orange County Sanitation District; RUL = Remaining Useful Life; TBD = To Be Determined

<sup>a</sup> Gray box with diagonal line indicates there are no assets assigned to this discipline within this process area.

## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM PUMP STATION OVERVIEW

Collection System Pump Stations Location Map



Remaining Useful Life and Replacement Value Summary

Pump Station	Average Remaining Useful Life Score						Percentage of RUL Scores with 4s or 5s	Number of Projects to Address 4s & 5s	Replacement Value (\$millions, in 2017 Dollars)
	Civil	Structural	Mechanical	Electrical	Instrumentation	All Assets			
15th Street	3	4	3	2	2	3	25%	1	\$13.5
A Street	3	4	3	3	2	3	25%	1	\$11.7
Bay Bridge	4	4	4	4	5	4	85%	2	\$34.0
Bitter Point	2	3	3	1	2	2	15%	3	\$32.2
College Avenue	3	2	3	2	1	2	0%	3	\$24.0
Crystal Cove	3	3	4	3	2	3	33%	2	\$2.5
Edinger	4	3	3	3	3	3	27%	2	\$12.9
Lido	1	4	4	4	4	3	50%	3	\$20.1
MacArthur	4	3	4	3	1	3	55%	2	\$16.3
Main Street	4	3	4	2	2	3	38%	3	\$44.0
Rocky Point	1	3	2	2	2	2	8%	4	\$16.0
Seal Beach	3	4	4	5	4	4	75%	3	\$41.5
Slater	4	4	4	3	2	3	38%	3	\$35.2
Westside	3	3	3	2	3	3	8%	1	\$30.6
Yorba Linda	3	4	3	3	2	3	36%	1	Not Valued
<b>Totals</b>							<b>34%</b>	<b>34+7<sup>a</sup></b>	<b>\$334.6</b>

**RUL Legend:**

■ RUL <5 years  
 ■ RUL 5-10 years  
 ■ RUL 11-15 years  
 ■ RUL 16-20 years  
 ■ RUL >20 years

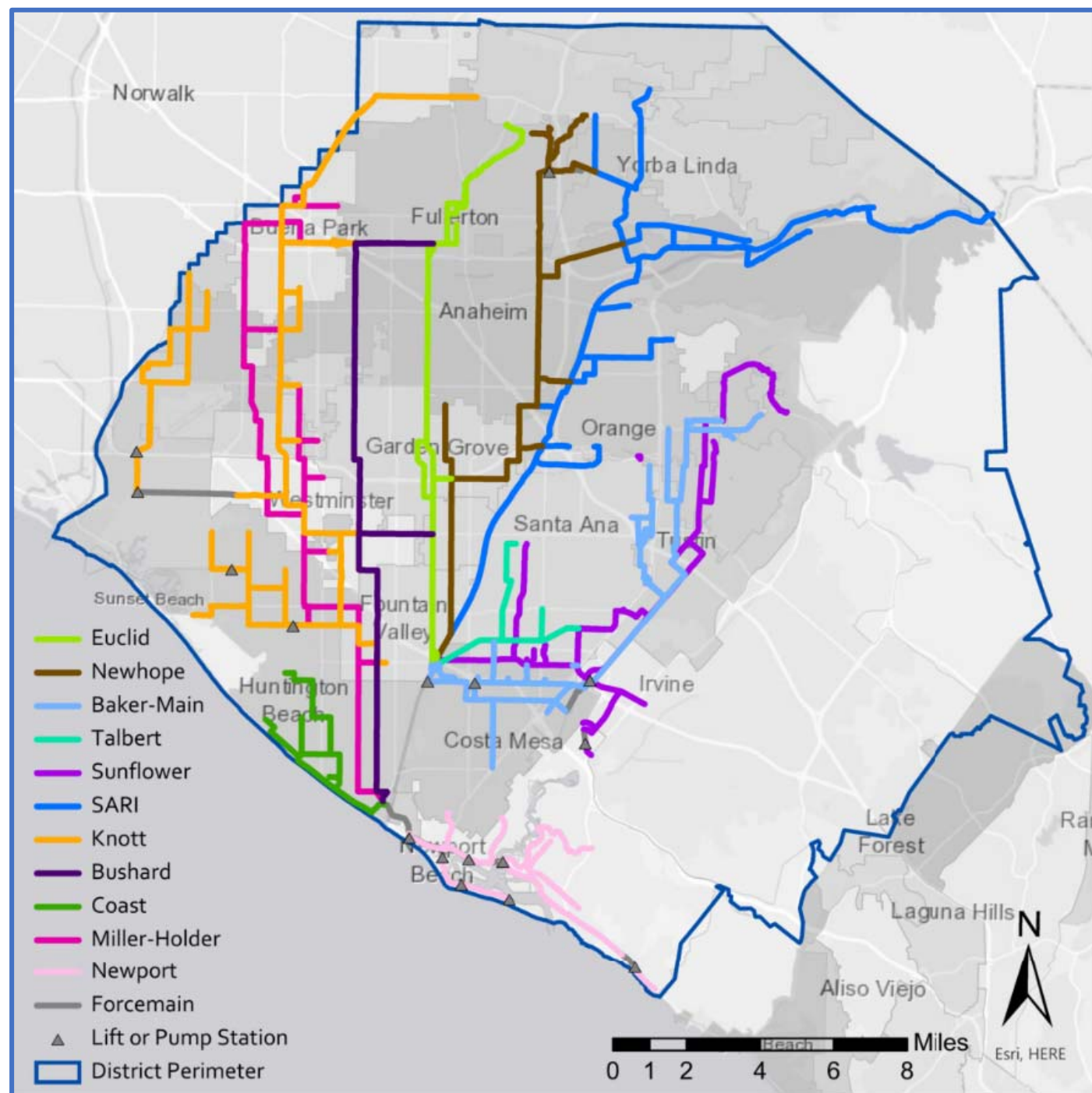
**Acronym Key:**

LS = Lift Station; OCSD = Orange County Sanitation District; PS = Pump Station; RUL = Remaining Useful Life

<sup>a</sup>34 projects affect only one pump station. An additional 7 projects affect multiple pump stations.

## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM PIPELINES OVERVIEW

### Collection System Pipelines – Service Area Map



### Pipeline Condition and Replacement Value Summary

Trunk	No. of Structural Grade 4 or 5 Defects <sup>a</sup>	No. of Pipes with Structural Grade 4 or 5 Defects <sup>a</sup>	Total Number of Pipes	Percent of Pipe Segments with Grade 4 or Grade 5 Defects	Replacement Value (\$millions, in 2017 Dollars) <sup>b</sup>
Baker-Main	67	52	652	8.0%	\$275.5
Bushard	3	3	192	1.6%	\$241.6
Coast Hwy	1	1	146	0.7%	\$98.5
Euclid	50	24	429	5.6%	\$269.9
Interplant	0	0	67	0.0%	\$115.3
Knott	49	35	852	4.1%	\$625.0
Miller-Holder	6	2	266	0.8%	\$296.1
Newhope-Placentia	13	9	330	2.7%	\$209.0
Newport	37	22	561	3.9%	\$216.3
SARI	20	14	576	2.4%	\$516.1
Sunflower	39	20	488	4.1%	\$299.9
Talbert	3	3	112	2.7%	\$57.6
<b>Total</b>	<b>288</b>	<b>185</b>	<b>4,671</b>	<b>4.0%</b>	<b>\$3,220.8</b>

<sup>a</sup> Grade 4 and 5 defects include both isolated (i.e., pipes that can be fixed by point repair) and non-isolated (i.e., pipes that need rehabilitation or replacement) type pipe.

<sup>b</sup> The abandoned pipelines at the Airbase (\$6,366,516) and the Harvard Area Trunk Sewer (\$191,784) areas are not included in the total

Trunk	Miles of Pipe with Grade 4 Defects <sup>a</sup>	Miles of Pipe with Grade 5 Defects <sup>a</sup>	Total Miles with Grade 4 or Grade 5 Defects	Total Miles	Percent of Length with 4s or 5s
Baker-Main	2.94	0.38	3.32	42.6	7.79%
Bushard	0.53	0.00	0.53	21.4	2.49%
Coast Hwy	0.07	0.16	0.23	11.4	2.02%
Euclid	1.69	0.10	1.79	34.4	5.20%
Interplant	0.00	0.00	0.00	16.9	0.00%
Knott	0.71	1.27	1.99	73.2	2.72%
Miller-Holder	0.28	0.00	0.28	31.4	0.90%
Newhope-Placentia	0.57	0.04	0.61	30.9	1.98%
Newport	0.98	0.20	1.18	31.6	3.74%
SARI	0.84	0.10	0.94	50.4	1.87%
Sunflower	0.89	0.79	1.68	34.8	4.81%
Talbert	0.03	0.14	0.17	8.4	2.04%
<b>Total</b>	<b>9.53</b>	<b>3.18</b>	<b>12.71</b>	<b>387.4</b>	<b>3.28%</b>

<sup>a</sup> Grade 4 and 5 defects include both isolated (i.e., pipes that can be fixed by point repair) and non-isolated (i.e., pipes that need rehabilitation or replacement) type pipe.

## 5.4 Area Asset Management Summaries

The following AM Summaries document the current state of process areas in both plants and the collection system. The remainder of this section contains the AM Summaries organized as follows:

### Plant No. 1 Asset Management Summaries

- Preliminary Treatment
- Primary Treatment
- Secondary Treatment – Activated Sludge
- Secondary Treatment – Trickling Filters
- Interplant
- Solids Handling – Digesters
- Solids Handling – Facilities
- Central Power Generation
- Utilities
- Electrical Distribution

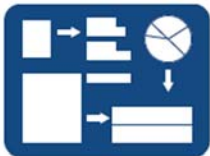
### Plant No. 2 Asset Management Summaries

- Preliminary Treatment
- Primary Treatment
- Secondary Treatment – Activated Sludge
- Secondary Treatment – Trickling Filters/Solids Contact
- Effluent Disposal
- Solids Handling – Digesters
- Solids Handling – Facilities
- Central Power Generation
- Utilities
- Electrical Distribution

### Collection System Asset Management Summaries

- Pump Stations
- Pipelines

The AM Summaries are built around a common structure. This structure provides a framework for continued use and development of the summaries. Key structure elements for AM Summaries are shown in Figure 5-2.



**Process Schematic**

Provides high-level process schematic to communicate area function and interrelation of key assets within the area



**Count of Major Assets**

Provides a count of major assets within the area



**Major Assets Remaining Useful Life**

Provides high-level summary of the condition of area systems and asset types



**Key Issues, Actions and Recommendations**

Identifies key issues and planned or recommended actions to remedy the issue



**Current & Future Projects Over the Next Ten Years**

Identifies the timing of current and planned projects impacting major assets within the area

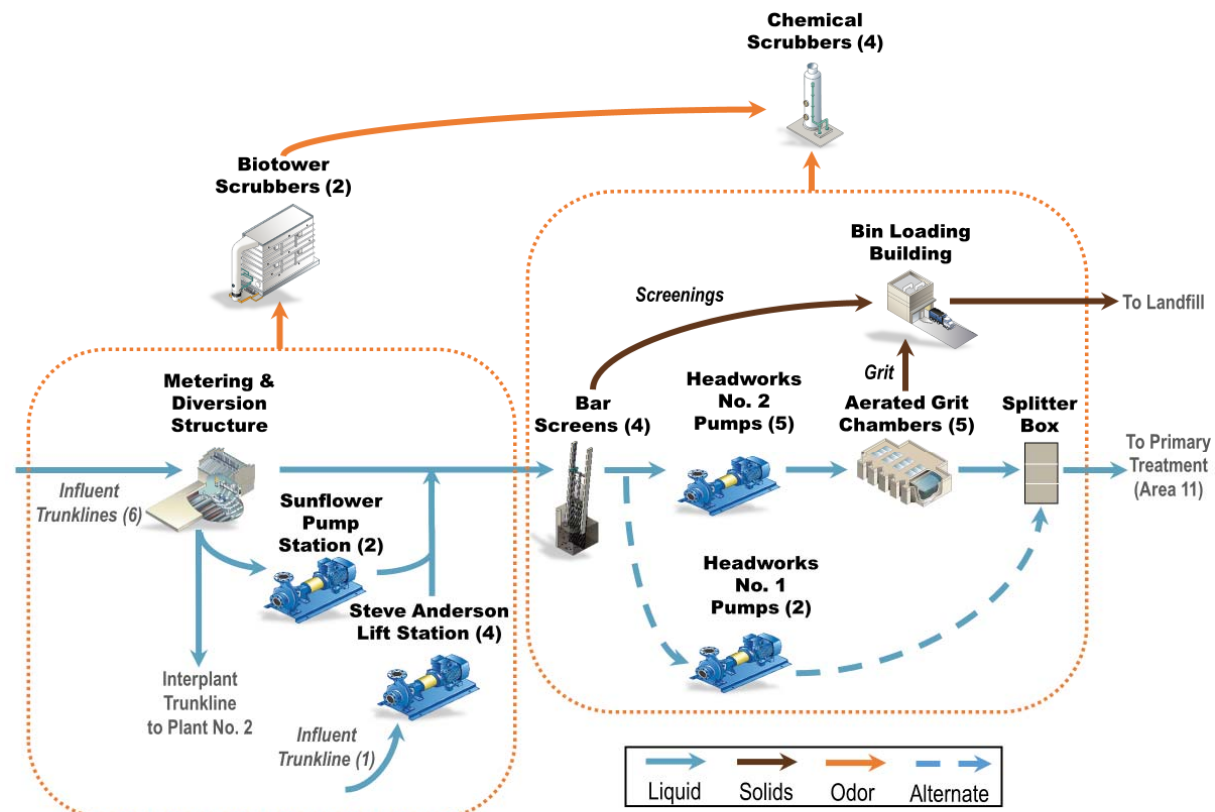
Figure 5-2. Area Asset Management Summary Structure

# Plant No. 1 Asset Management Summaries

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## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 10 – PLANT NO. 1 PRELIMINARY TREATMENT

### Process Schematic



### Major Assets Remaining Useful Life

Asset Type	Metering & Diversion	Sunflower Pump Station	Steve Anderson Lift Station	Barscreens	Main Sewage Pumps	Grit Chamber	Splitter Box	Bin Loading	Odor Control
<b>Civil</b>									
Effluent Piping	-	-	-	-	-	-	1	-	-
<b>Structural</b>									
General	2	2	1	2	2	2	2	3	3
<b>Mechanical</b>									
Piping	5	-	1	-	1	-	-	-	-
Gates/Valves	5	5	2	5	5	5	5	-	3
Gearboxes	-	2	-	1	-	-	-	4	-
Screens	-	-	-	4	-	-	-	-	-
Pumps	-	4	2	-	3	-	-	-	3
Conveyors	-	-	-	4	-	-	-	4	-
Fans/Blowers	4	3	1	5	5	5	-	5	5
<b>Electrical</b>									
Operators	5	-	-	-	-	-	5	-	-
Motors	-	3	3	2	5	-	-	5	-
Variable Frequency Drives	-	-	3	-	4	-	-	-	4
Motor Control Centers	5	5	2	5	5	5	-	5	5
<b>Instrumentation</b>									
General	4	4	3	4	4	-	4	-	5

**Asset RUL Legend:**

- RUL <5 years
- RUL 5-10 years
- RUL 11-15 years
- RUL 16-20 years
- RUL >20 years

### Major Assets

Major Assets	Quantities
<b>Metering &amp; Diversion</b>	
Flowmeters	7
Gates	26
<b>Sunflower Pump Station</b>	
Screw Pumps	2
Motors	2
Gearboxes	2
Lube Oil Systems	2
Gates	5

Major Assets	Quantities
<b>Steve Anderson Lift Station</b>	
Pump/Motor/VFD	4
Flowmeter	1
<b>Barscreens</b>	
5/8" Barscreens	2
1" Barscreens	2
Gates	22

Major Assets	Quantities
<b>Main Sewage Pumps</b>	
Pump/Motor/VFD	5
Headworks #1 Pumps	2
Gates	15
<b>Splitter Box</b>	
Gates	5
Weir Gates	15
Flowmeters	3

Major Assets	Quantities
<b>Grit Chambers</b>	
Grit Chambers	5
Gates	19
Stop Plates	10
Flap Gates	5
Blowers	3
<b>Bin Loading</b>	
Paddle Conveyors	2
Belt Conveyor	1

Major Assets	Quantities
<b>Odor Control</b>	
Bioscrubbers	2
Chemical Scrubbers	4
<b>Acronym Key:</b>	
RUL = Remaining Useful Life;	
VFD = Variable Frequency Drive	



## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 10 – PLANT NO. 1 PRELIMINARY TREATMENT

### Key Issues

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li><b>P1-105 Construction</b> – This project will rehabilitate most assets throughout the preliminary treatment area; however, the construction completion date is far in the future. Some assets have very little remaining life or have failed already and will need interim solutions before they are addressed by the project.</li> </ul>	<ul style="list-style-type: none"> <li>Continue to actively monitor the condition of aging assets scheduled for repairs/replacement under P1-105 and develop temporary/minimal solutions as applicable until a permanent solution is provided by P1-105. In some instances, failed equipment may need to be replaced and removed from the P1-105 scope, but this approach should be minimized.</li> </ul>
<ul style="list-style-type: none"> <li><b>Foul Air Balance</b> – The foul air withdrawal system was found to be imbalanced with less air being pulled from the Headworks 2 area than designed. An air balance investigation is underway to resolve the issue that is likely caused by the newer equipment installed for Bioscrubbers 9 and 10 overpowering the aged equipment in the Headworks 2 area.</li> </ul>	<ul style="list-style-type: none"> <li>Complete air balance investigation to determine what corrective actions can be taken to minimize the imbalance until P1-105 replaces the foul air system in this area.</li> </ul>
<ul style="list-style-type: none"> <li><b>Rags</b> – Rags have become an ongoing issue throughout the preliminary and primary process areas. The prevalence of rags is likely due to the rise in popularity of “flushable wipes”. Rags passing the barscreens have caused failures and increased wear on various mechanical equipment.</li> </ul>	<ul style="list-style-type: none"> <li>P1-105 will be replacing the existing 1-inch barscreens with 5/8-inch barscreens. This should reduce the number of rags passing the barscreens into the treatment process.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Impacted Facilities	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35
P1-105	Headworks Rehabilitation at Plant No. 1	Metering & Diversion, Sunflower Pump Station, Barscreens, Main Sewage Pumps, Grit Chambers, Splitter Box, Bin Loading, Odor Control	<ul style="list-style-type: none"> <li>Rehabilitate structures of impacted facilities.</li> <li>Replace mechanical/electrical/instrumentation as-needed throughout impacted facilities.</li> <li>Improve grit handling.</li> </ul>															
FE19-04	Sunflower Pump Station Repairs	Sunflower Pump Station	<ul style="list-style-type: none"> <li>Rehabilitate Sunflower Pump Station.</li> </ul>															
FE20-01	Wastehauler Station Safety and Security Improvements	Wastehauler Station	<ul style="list-style-type: none"> <li>Install automatic samplers, RFID entrance system, and temporary office trailer.</li> </ul>															
FE18-11	Headworks Explosive Gas Monitoring Systems at Plant No. 1 and No. 2	Metering & Diversion, Odor Control	<ul style="list-style-type: none"> <li>Install Lower Explosive Limit monitoring system to detect explosive gas.</li> </ul>															
X-102	Wastehauler Facility Improvements	Wastehauler Station	<ul style="list-style-type: none"> <li>Demolish abandoned wastehauler pump station and provide permanent building for staff.</li> </ul>															
X-044	Steve Anderson Lift Station Rehabilitation	Steve Anderson Lift Station	<ul style="list-style-type: none"> <li>Rehabilitate mechanical, electrical, and instrumentation.</li> </ul>															

**Types of Project Legend:**

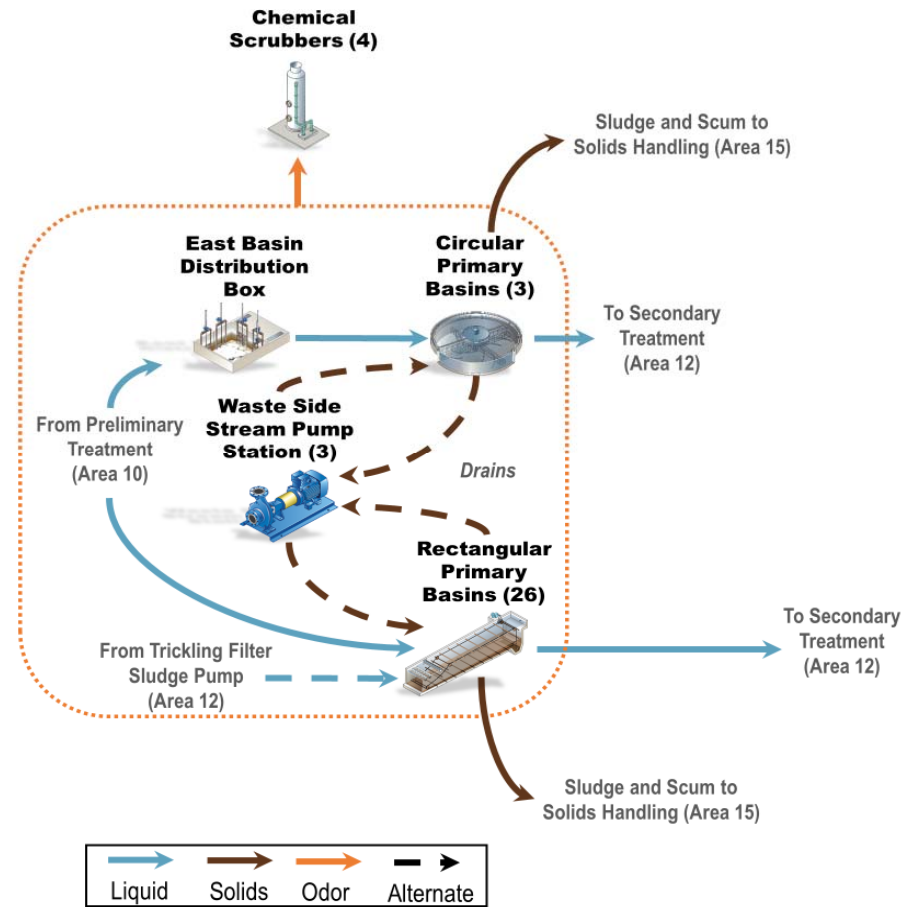
CIP - Planning
  CIP – Design
  CIP - Construction
  Maintenance Project

**Acronym Key:**

CIP = Capital Improvements Program;  
 RFID = Radio Frequency Identification; FY = Fiscal Year

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 11 – PLANT NO. 1 PRIMARY TREATMENT

### Process Schematic



Note: Primary Basins No. 1 and 2 are not shown. The facilities are available for emergency capacity during high flows and are scheduled to be demolished within the next 10 years.

### Major Assets

Major Assets	Quantities
<b>Rectangular Primary Basins</b>	
Basins	26
Thickened Sludge Pumps	9
Dilute Sludge Pumps	4
Dilute Sludge Sumps	2
Scum Pumps	12
Scum Pits	6

Major Assets	Quantities
<b>Circular Primary Basins</b>	
Basins <sup>a</sup>	5
Sludge Pumps	4
Scum Pumps	3
<b>Chemicals</b>	
Polymer Tanks	4
FeCl <sub>3</sub> Tanks	1

<sup>a</sup> Primary basins No. 1 and 2 are included in this major asset category; they are rectangular in shape; however, process water is conveyed to them from the same source as the circular basins.

Major Assets	Quantities
<b>Waste Sidestream Pump Station 1</b>	
Pumps	3
<b>Primary Odor Scrubber Complex</b>	
Chemical Scrubbers	4
HCl Tanks	1
HCl Pumps	2
NaOH Tanks	1

Major Assets	Quantities
NaOH Pumps	5
Bleach Tanks	1
Bleach Pumps	8

**Acronym Key:**  
 EBDB: East Basin Distribution Box;  
 FeCl<sub>3</sub>: Ferric chloride; HCl: Hydrochloric acid; NaOH: Sodium hydroxide;  
 PB = Primary Basin; PISB: Primary Influent Splitter Box; WSSPS: Waste Sidestream Pump Station

### Major Assets Remaining Useful Life

Asset Type	EBDB	PB 1	PB 2	PB 3	PB 4	PB 5	WSSPS	PISB	Centerfeed Channels	PB 6-15	PB 16-31	Odor Control
<b>Civil</b>												
Effluent Piping	4	2	2	5	5	5	3	-	-	1	1	-
<b>Structural</b>												
Structures	1	3	3	2	3	3	3	4	2	3	2	2
Cover	1	2	2	3	3	3	3	3	2	2	2	-
<b>Mechanical</b>												
Piping	-	-	-	-	-	-	3	-	-	-	-	-
Gates/Valves	3	5	5	5	5	5	3	3	3	3	3	2
Sludge/Scum Collection System	-	5	5	5	5	5	-	-	-	3	3	-
Sludge Pumping System	-	5	5	3	3	3	-	-	-	3	4	-
Scum Pumping System	-	5	5	3	3	3	-	-	-	4	4	-
<b>Electrical</b>												
General	3	5	5	3	3	3	3	2	-	2	2	3
<b>Instrumentation</b>												
General	3	5	5	3	3	3	3	3	-	3	3	5

#### RUL Legend:

■ RUL <5 years  
 ■ RUL 5-10 years  
 ■ RUL 11-15 years  
 ■ RUL 16-20 years  
 ■ RUL >20 years

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 11 – PLANT NO. 1 PRIMARY TREATMENT

### Key Issues

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li><b>Rectangular Primary Basin</b> – The rectangular primary basins experience relatively frequent issues that require maintenance. These issues require ongoing attention from maintenance and can affect Plant No. 1 treatment capacity.</li> </ul>	<ul style="list-style-type: none"> <li>Several projects are planned to address rectangular primary basin issues and reliability including MP-462, P1-133, and X-017. However, these projects cannot make the rectangular basins maintenance free. OCSD should expect to dedicate a significant amount of maintenance and operations labor hours to these basins, especially during times when capacity is reduced by projects. Also, a planned Preventative Maintenance approach should be taken for continued maintenance on the mechanical parts within the basins after work is complete on MP-462.</li> </ul>
<ul style="list-style-type: none"> <li><b>Construction Sequencing</b> – There are many upcoming projects that will perform work on the Plant No. 1 primary treatment system. These projects are largely interdependent on one another and will temporarily impact the primary capacity at Plant No. 1.</li> </ul>	<ul style="list-style-type: none"> <li>Continue to holistically assess the capacity/treatment consequences of the upcoming projects, especially if schedules change during design and construction.</li> </ul>
<ul style="list-style-type: none"> <li><b>Hydrogen Sulfide (H2S) Analyzer Plan</b> – The foul air scrubbers in the primary treatment area require continuous H2S monitoring by permit. The existing H2S technology is unreliable and requires attention from operations and maintenance.</li> </ul>	<ul style="list-style-type: none"> <li>Develop a long-term H2S monitoring plan that could include testing of new equipment or exploring options to amend the permit to remove the continuous monitoring requirement.</li> </ul>
<ul style="list-style-type: none"> <li><b>GWRS Final Expansion</b> – The final expansion of OCWD’s GWRS system is expected to be complete in 2023 and will produce 130 MGD of purified recycled water. This will require OCSD to provide more flow to OCWD.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD is executing several projects to prepare for the GWRS Final Expansion. The most directly applicable is P2-122, which will provide additional flow to OCWD from Plant No. 2 while also increasing OCSD’s flexibility to route flows between Plant No. 1 and Plant No. 2. The optimization of flow routing will be an ongoing consideration for OCSD operations and should be periodically re-evaluated as operating conditions change.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Impacted Facilities	Description of Work																
				FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	
PRN-00563	P1-33/37 Scum Study	Primary Basins 6-31	<ul style="list-style-type: none"> <li>Perform a study to determine the best solution to the various scums system issues, such as issues for the scum pumping system.</li> </ul>																
MP-462	Primary Basin Sludge Collections System Rehabilitation at Plant No. 1 (Phase 3)	Primary Basins 6-15	<ul style="list-style-type: none"> <li>Replace mechanical parts in 9 rectangular basins. This is Phase 3 of a three-phased approach for the scum/sludge collection system.</li> </ul>																
PRN-00567	Plant No. 1 Primary Basin Rebar Protection Blanket Contract	Primary Basins 6-15	<ul style="list-style-type: none"> <li>Repair protect exposed rebar.</li> </ul>																
FE19-11	Primary Clarifiers Nos. 6-31 Lighting and Alarm Improvements at Plant No. 1	Primary Basins 6-31	<ul style="list-style-type: none"> <li>Provide adequate lighting and ventilation alarm improvements to meet current codes.</li> </ul>																
P1-133	Primary Sedimentation Basins No. 6-31 Reliability Improvements at Plant No. 1	Primary Basins 6-31	<ul style="list-style-type: none"> <li>Upgrade the sludge pumping system. Structural repair of launders in PISB. Repair of foul air system.</li> </ul>																
P1-126	Primary Clarifiers Replacements and Improvements at Plant No. 1	Primary Basins 3, 4, and 5	<ul style="list-style-type: none"> <li>Replace Primary Basins 3, 4, and 5. Rehabilitate associated conveyance pipes and structures. Demolish Primary Basins 1-2.</li> </ul>																
X-017	Plant No. 1 Primary Clarifiers 6-37 Rehabilitation	Primary Basins 6-31	<ul style="list-style-type: none"> <li>Major rehabilitation of Primary Basins 6-31.</li> </ul>																
X-079	Primary Scrubber Rehabilitation Project at Plant No. 1	Odor Control	<ul style="list-style-type: none"> <li>Replace the Plant No. 1 primary basin air scrubbing system.</li> </ul>																
X-006	Waste Sidestream Pump Station Upgrade	Waste Sidestream Pump Station	<ul style="list-style-type: none"> <li>Pump station rehabilitation and capacity increase.</li> </ul>																

**Types of Project Legend:**

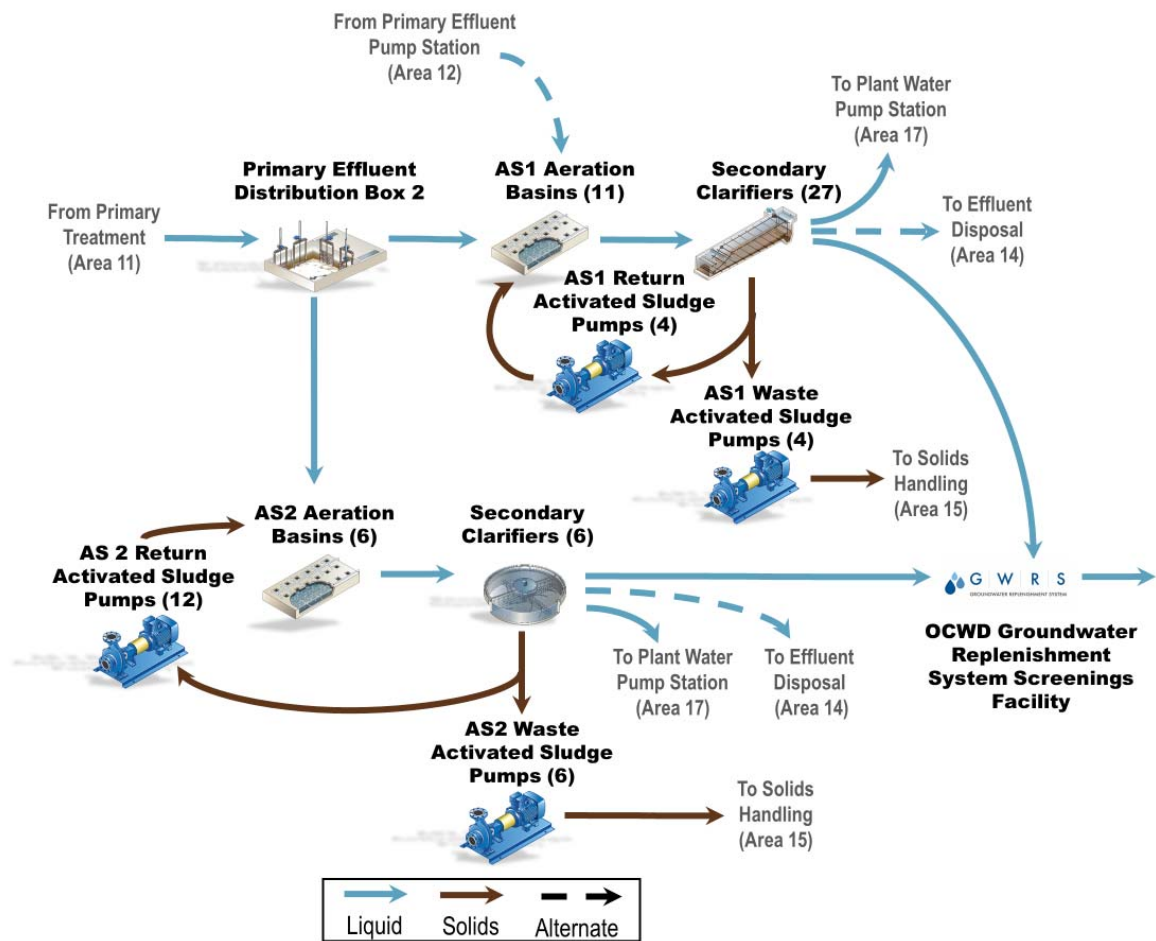
CIP - Planning
  CIP – Design
  CIP - Construction
  Maintenance Project

**Acronym Key:**

CIP = Capital Improvements Program; FY = Fiscal Year; GWRS = Groundwater Replenishment System; MGD = Million Gallons per Day; OCSD = Orange County Sanitation District; OCWD = Orange County Water District; PISB = Primary Influent Splitter Box

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 12 – PLANT NO. 1 SECONDARY TREATMENT – ACTIVATED SLUDGE

### Process Schematic



### Key Issues

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li>Activated Sludge Plant No. 1 – AS1 is an aging facility.</li> </ul>	<ul style="list-style-type: none"> <li>Corrosion assessment in 2016 showed several locations of corrosion on the wall between reactors and steel re-bar support chairs missing. Baffle wall supports and vertical airpipes were damaged on some of the basins and are monitored on remaining basins.</li> <li>RAS piping has severe corrosion and will be replaced by FE20-03.</li> <li>Instrumentation is monitoring and replacing the equipment as needed.</li> </ul>
<ul style="list-style-type: none"> <li>Activated Sludge Basins Diffusers</li> </ul>	<ul style="list-style-type: none"> <li>Diffusers for activated sludge plants will be replaced in-house by Maintenance.</li> </ul>
<ul style="list-style-type: none"> <li>Primary Effluent Distribution Box 1</li> </ul>	<ul style="list-style-type: none"> <li>Will be demolished by P1-126.</li> </ul>
<ul style="list-style-type: none"> <li>Primary Effluent Pump Station</li> </ul>	<ul style="list-style-type: none"> <li>PEPS Pump 1 will be repaired in 2020 and the pump station will be demolished by a future project (P1-126).</li> </ul>

### Major Assets Remaining Useful Life

Asset Type	PEDB1	PEPS	Blower Building 1	AS1 Aeration Basins	AS1 Clarifiers	AS1 RAS PS	AS1 WAS	AS2 PEPS 2	AS2 Blowers	AS2 Aeration Basins	AS2 Clarifiers	AS2 RAS /WAS PS	WSSPS 2	PEPS 2	PEDB2	AS1 & AS2 Junction Boxes	DAFTs	DAFTs Polymer System
<b>Civil</b>																		
Effluent Piping	4	-	3	3	3	5	-	-	-	-	-	-	-	1	1	1	4	-
<b>Structural</b>																		
Buildings	-	2	2	-	-	2	-	-	1	-	-	-	-	-	-	-	4	-
Structures	4	3	-	2	3	-	-	1	-	1	1	-	1	1	1	1	4	-
<b>Mechanical</b>																		
Piping	-	3	2	3	3	5	3	2	2	2	2	2	2	-	-	-	4	4
Pumps	-	5	-	-	-	3	3	-	-	-	-	3	3	-	-	-	5	5
Diffusers	-	-	-	4	-	-	-	-	-	4	-	-	-	-	-	-	-	-
Mixers	-	-	-	3	-	-	-	-	-	2	-	-	-	-	-	-	-	-
Clarifier/DAFT Moving Mechanism	-	-	-	-	2	-	-	-	-	-	-	-	-	-	-	-	4	-
Blowers	-	-	3	-	-	-	-	-	2	-	-	-	-	-	-	-	-	-
Drain Gates & Inlet Gates	4	-	-	3	3	-	-	-	-	2	2	-	-	1	2	-	-	-
HVAC & Ventilation	-	3	-	-	-	-	-	-	2	-	-	-	-	-	-	-	-	-
Chemical/polymer Facility	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5
<b>Electrical</b>																		
Variable Frequency Drives	-	2	-	2	2	2	2	-	-	4	4	4	4	-	-	-	2	2
Motor Control Centers	-	4	-	4	4	4	4	-	-	2	2	2	2	-	-	-	3	3
<b>Instrumentation-</b>																		
PLCs, Flow Meters	-	5	5	5	5	5	5	-	2	2	2	2	2	-	-	-	5	5
<b>RUL Legend:</b>																		
<span style="color:red">■</span> RUL <5 years <span style="color:orange">■</span> RUL 5-10 years <span style="color:yellow">■</span> RUL 11-15 years <span style="color:green">■</span> RUL 16-20 years <span style="color:grey">■</span> RUL >20 years																		
<b>Acronym Key:</b>																		
AS1 = Activated Sludge Plant No. 1; AS2 = Activated Sludge Plant No. 2; DAFT = Dissolved Air Flotation Thickener; HVAC=Heating, Ventilation, and Air Conditioning; OCWD=Orange County Water District; PEDB1 = Primary Effluent Distribution Box 1; PEDB2 = Primary Effluent Distribution Box 2; PEPS = Primary Effluent Pump Station; PEPS 2 =Primary Effluent Pump Station 2; PLC = Programmable Logic Controller; PS= Pump Station; RAS = Return Activated Sludge; RUL=Remaining Useful Life; WAS = Waste Activated Sludge; WSSPS2=Waste Sidestream Pump Station 2																		

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 12 – PLANT NO. 1 SECONDARY TREATMENT – ACTIVATED SLUDGE

### Major Assets

Major Assets	Quantities
<b>Primary Effluent Pump Station</b>	
Building	1
Wetwell	1
Pumps	2
Discharge Valves	3
<b>AS1 Aeration Basins</b>	
Aeration Basins	10
Inlet gates	10
<b>AS1 Blower Building 1</b>	
Blower Building	1
Blowers	5

Major Assets	Quantities
<b>AS1 Secondary Clarifiers</b>	
Secondary Clarifiers	26
Inlet gates	78
Sludge collectors	52
<b>AS1 RAS PS / WAS PS</b>	
RAS PS Building	1
RAS Pumps	5
WAS Pumps	4
<b>Primary Effluent Pump Station 2</b>	
Structure	1
Gate	1

Major Assets	Quantities
<b>AS2 Aeration Basins</b>	
Aeration Basins	6
Inlet gates	6
<b>AS2 Blower Building 2</b>	
Blower Building	1
Blowers	4
<b>AS2 Secondary Clarifiers</b>	
Secondary Clarifiers	6
Sludge collectors	6
<b>AS2 RAS PS / WAS PS</b>	
RAS Pumps	12
WAS Pumps	6
Surface Wasting Pumps	6
Scum Pumps	6

Major Assets	Quantities
<b>Waste Side Stream Pump Station 2</b>	
Pumps	2
Structure	1
<b>Primary Effluent Distribution Box 1</b>	
Structure	1
Gates	1
<b>Primary Effluent Distribution Box 2</b>	
Structure	1
Gates	11
<b>AS1 and AS2 Junction Boxes</b>	
Junction Box Structures	8

Major Assets	Quantities
<b>Dissolved Air Flotation Thickeners</b>	
Concrete Tanks	6
Mechanical Sweep	6
Recycle Pumps	12
Retention Tank	6
TWAS Pumps	12
<b>DAFTs Polymer System</b>	
Storage Tank	2
Mix Tank	2
Polymer Transfer Pumps	2
Feed Pumps	6

#### Acronym Key:

AS1 = Activated Sludge Plant No. 1; AS2 = Activated Sludge Plant No. 2; DAFT = Dissolved Air Flotation Thickeners;  
PEPS = Primary Effluent Pump Station; PS=Pump Station; RAS = Return Activated Sludge; WAS = Waste Activated Sludge;  
TWAS = Thickened Waste Activated Sludge

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 12 – PLANT NO. 1 SECONDARY TREATMENT – ACTIVATED SLUDGE

### Current and Future Projects

Project No.	Project Title	Impacted Facilities	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36
PRN-00516	PEPS Pump #1 Mechanical Repair	PEPS	• Repair of PEPS Pump #1.	Maintenance Project															
PRN-00478	Plant No. 1 AS2 Clarifier #31 Catwalk - Coatings	AS2 Clarifier #31	• Coating repair.	Maintenance Project															
PRN-00375	Plant No. 1 AS2 blower silencer piping modification	AS2 blowers	• Provide access to service the blowers.	Maintenance Project															
PRN-00698	Plant No. 1 activated sludge WAS pump replacement	AS1 WAS Pumps	• Replace 4 WAS pumps.		CIP - Design	CIP - Design	CIP - Construction												
MP-395	AS1 Influent gate assessment and repair	AS1 Basins 3, 4, 5, 6	• Modify the AS1 Basins 3 to 6 influent gates.		Maintenance Project	Maintenance Project													
P1-129	Return Activated Sludge Piping Replacement at AS1	AS1 RAS Pipes	• Replace the RAS pipes from the RAS pumps to the basins.	CIP - Construction															
FE20-03	Return Activated Sludge Discharge Piping Replacement at Activated Sludge Plant No. 1	AS1 RAS Pipe Discharge	• Replace the RAS discharge pipe located in Basins 3 and 8.	CIP - Design		CIP - Construction	CIP - Construction												
X-113	Blower Building 1 and Power Building 2 Power Connectors	Blower Building 1	• Connect Blower Building 1 and Power Building 2 to the new centralized standby power building under P1-105 construction.	CIP - Construction															
X-043	DAFT Demolition at Plant No. 1	DAFTS	• Demolish DAFTS since the new thickening centrifuges are in service and DAFT is no longer needed.												CIP - Design	CIP - Design	CIP - Construction		
X-048	AS1 Aeration Basin and Blower Rehabilitation	AS1 Aeration Basin and Blower	• Major rehabilitation of the basins and blowers.						CIP - Design	CIP - Design	CIP - Design	CIP - Construction	CIP - Construction	CIP - Construction	CIP - Construction	CIP - Construction			
X-049	AS1 Clarifier and RAS PS Rehabilitation at Plant No. 1	AS1 Clarifier and RAS PS	• Major rehabilitation of the clarifiers and RAS pump station.											CIP - Design	CIP - Design	CIP - Design	CIP - Construction	CIP - Construction	CIP - Construction

**Types of Project Legend:**

CIP - Planning
  CIP - Design
  CIP - Construction
  Maintenance Project

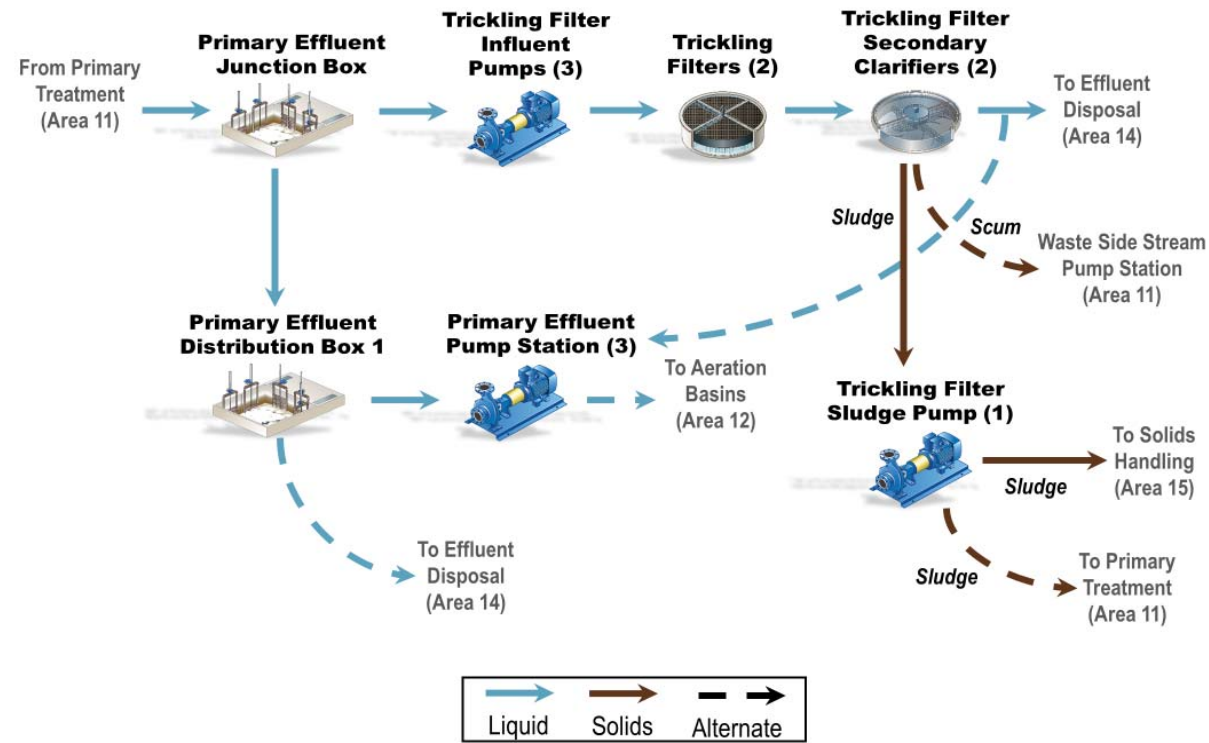
**Acronym Key:**

AS1 = Activated Sludge Plant No. 1; AS2 = Activated Sludge Plant No. 2; CIP=Capital Improvement Program; FY=Fiscal Year;  
 DAFT = Dissolved Air Flotation Thickeners; PEPS = Primary Effluent Pump Station; PS=Pump Station; RAS = Return Activated Sludge; WAS = Waste Activated Sludge; TWAS = Thickened Waste Activated Sludge

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## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 12 – PLANT NO. 1 SECONDARY TREATMENT – TRICKLING FILTERS

### Process Schematic



### Major Assets

Major Assets	Quantities
<b>Trickling Filter Pump Station</b>	
Structure	1
Trickling Filter Pumps	3
<b>Trickling Filters</b>	
Trickling Filter Basins	2
Rotary Distributor	2
Recirculation Fans	8
<b>Secondary Clarifiers</b>	
Circular Clarifiers	2
Sludge Collector	2
<b>Junction Boxes</b>	
Structure	6

### Major Assets Remaining Useful Life

Asset Type	Trickling Filter Pump Station	Trickling Filters	Secondary Clarifiers	Junction Boxes
<b>Civil</b>				
Effluent Piping	1	1	1	1
<b>Structural</b>				
Buildings	-	1	1	-
Structures	1	1	1	1
<b>Mechanical</b>				
Piping	2	2	2	2
Pumps	3	-	3	-
Distributor Drive	-	3	-	-
Ventilation Fans	-	3	-	-
Trickling Filter Media	-	4	-	-
Clarifier Moving Mechanism	-	-	3	-
Valves, Gates	-	-	-	2
<b>Electrical</b>				
Motor Control Centers	3	3	3	-
Variable Frequency Drives	5	3	5	-
<b>Instrumentation</b>				
PLCs & Flow Meters	3	3	3	-

**Asset RUL Legend:**

- RUL <5 years
- RUL 5-10 years
- RUL 11-15 years
- RUL 16-20 years
- RUL >20 years

**Acronym Key:**

PLC = Programmable Logic Controller;  
 RUL = Remaining Useful Life



## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 12 – PLANT NO. 1 SECONDARY TREATMENT – TRICKLING FILTERS

### Key Issues

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li><b>Trickling Filter Sludge Pumps</b> – Currently, only one sludge pump is in service.</li> </ul>	<ul style="list-style-type: none"> <li>Project FE19-03 will replace the trickling filter’s sludge pump with two sludge pump and remove the scum pumps.</li> </ul>
<ul style="list-style-type: none"> <li><b>Trickling Filter Influent Pumps</b> – VFDs are obsolete and need to be replaced. Replacement parts are not available.</li> </ul>	<ul style="list-style-type: none"> <li>Clearinghouse approved the replacement of the VFDs (PRN-00492) and adding a second source of power from SWGR-TFB bus to Drive #1.</li> </ul>
<ul style="list-style-type: none"> <li><b>Electrical</b> – Low voltage cable failure.</li> </ul>	<ul style="list-style-type: none"> <li>Several damaged cables were replaced by Maintenance in the past, and Clearinghouse approved a project to assess the remaining low voltage cables and replace the damaged cables. (PRN-00409). FE19-03 will add new cables for the pumps.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Impacted Facilities	Description of Work																	
				FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36	
FE19-03	FE19-03 Trickling Filter Sludge and Scum Pumps Replacement at Plant No. 1	Sludge pumping	<ul style="list-style-type: none"> <li>Replace the sludge pump with two new pumps and remove 3 scum pumps.</li> </ul>																	
PRN-00414	Snail Control at Plant No. 1 Trickling Filters	Trickling Filters	<ul style="list-style-type: none"> <li>Install permanent caustic dosing pumps and pipes to dose caustic to the Trickling Filters. Currently, Operations is using caustic totes.</li> </ul>																	
PRN-00492	Plant No. 1 Trickling Filter Pumps VFD replacement (3 pumps)	Trickling Filters Pump Station	<ul style="list-style-type: none"> <li>Replace the obsolete VFDs on the Trickling Filter influent pumps.</li> </ul>																	
FR1-0008 PRN-00409	Low Voltage Cable Assessment	Low voltage cables from Power Building 8 to the Trickling Filters	<ul style="list-style-type: none"> <li>Assess and replace the damaged cables.</li> </ul>																	
X-015	Trickling Filters Facilities Rehabilitation at Plant No. 1	Major rehabilitation project	<ul style="list-style-type: none"> <li>Replace the Trickling Filter Feed Pumps, distribution arms and media, and secondary clarifier mechanisms.</li> </ul>																	

**Types of Project Legend:**

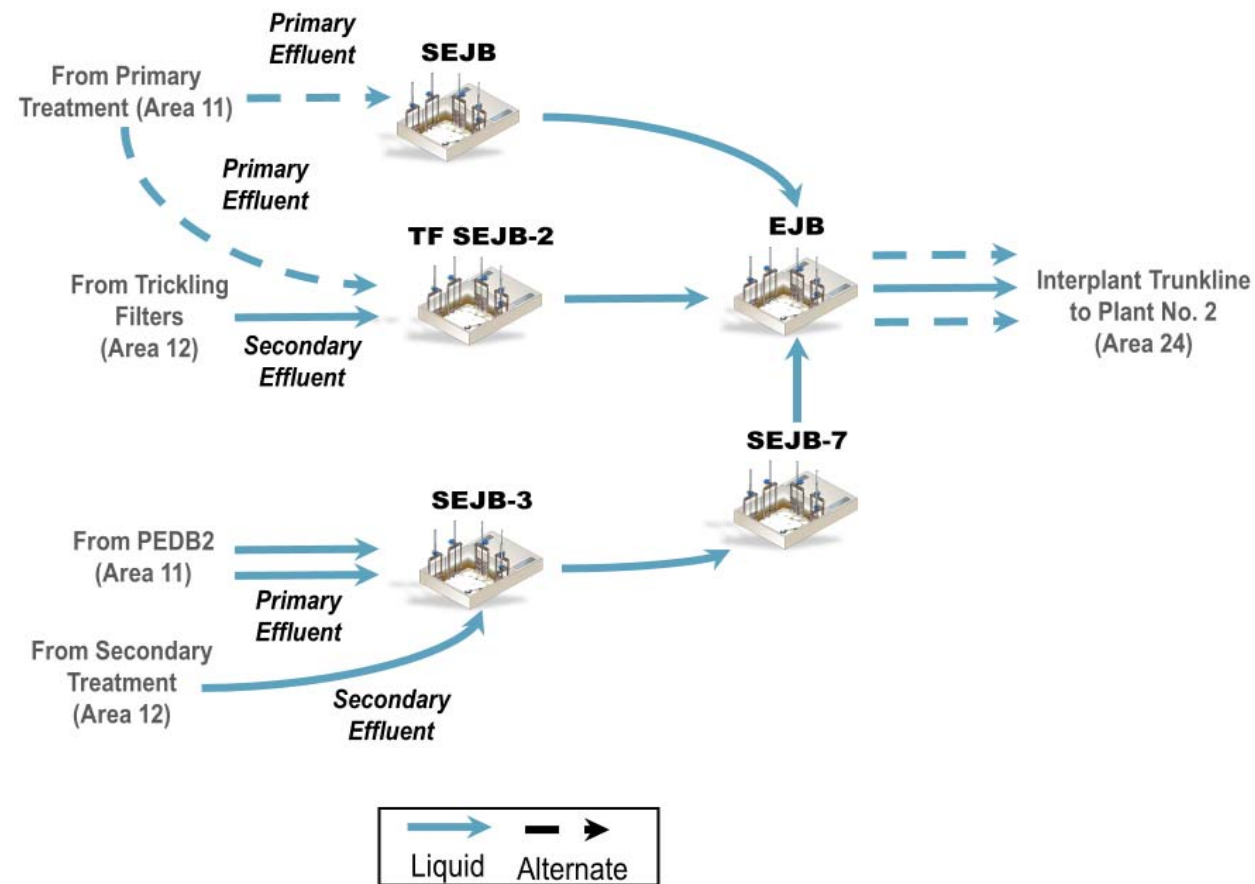
CIP - Planning
  CIP – Design
  CIP - Construction
  Maintenance Project

**Acronym Key:**

CIP = Capital Improvements Program; FY= Fiscal Year; VFD = Variable Frequency Drive

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 14 - PLANT NO. 1 INTERPLANT

### Process Schematic



### Major Assets Remaining Useful Life

Asset Type	Plant No. 1 Facility										Santa Ana Corridor			Brookhurst Corridor	Ellis/Bushard Corridor	
	EJB	TFSEJB-2	SEJB	SEJB3	SEJB7	PEJB1	SEJB2	66" PE/SE	84" PE/SE	108" PE/SE	66" PE/SE	84" PE/SE	120" PE/SE			16" Gas
<b>Civil</b>																
Pipeline	-	-	-	-	-	-	-	4	3	3	4	1	1	-	1	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	1	-	-
<b>Structural</b>																
Structure	1	1	3	2	1	4	1	-	-	-	-	-	-	-	-	-
<b>Mechanical</b>																
Sluice Gates	2	-	-	3	1	-	-	-	-	-	-	-	-	-	-	-
Butterfly Valves	5	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electrical</b>																
Fiber Optic	-	-	-	-	-	-	-	-	-	-	-	1	-	-	-	2

#### Asset RUL Legend:

- RUL <5 years
- RUL 5-10 years
- RUL 11-15 years
- RUL 16-20 years
- RUL >20 years

#### Acronym Key:

EJB = Effluent Junction Box; PE = Primary Effluent; PEDB2 = Primary Effluent Distribution Box 2; PEJB1 = Primary Effluent Junction Box 1; RUL= Remaining Useful Life; SE = Secondary Effluent; SEJB = Secondary Effluent Junction Box; SEJB2 = Secondary Effluent Junction Box 2; SEJB3 = Secondary Effluent Junction Box 3; SEJB7 = Secondary Effluent Junction Box 7; TFSEJB-2 = Trickling Filter Secondary Effluent Junction Box 2

### Major Assets

Major Assets	Quantities
<b>Plant No. 1 Facility</b>	
Junction Boxes	6
Gates	17
Butterfly Valves	7
Large Diameter Piping	4

Major Assets	Quantities
<b>Santa Ana Corridor</b>	
Large Diameter Piping	3
Fiber Optic Communication	1
Digester Gas Piping	1

Major Assets	Quantities
<b>Brookhurst Corridor</b>	
Large Diameter Piping	1
<b>Ellis/Bushard Corridor</b>	
Fiber Optic Communication	1

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 14 – PLANT NO. 1 INTERPLANT

### Key Issues

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li>Exposed piping, valves, and supports in EJB have been submerged and exhibit significant corrosion based on March 2019 condition assessment.</li> </ul>	<ul style="list-style-type: none"> <li>Coating Repair Project CTO-0018 will repair failed coatings.</li> </ul>
<ul style="list-style-type: none"> <li>PEJB-1 and 66" and 84" pipelines between PEJB-1 and EJB are reaching the end of their useful life and some of these assets have not been assessed in the past 10 years.</li> </ul>	<ul style="list-style-type: none"> <li>Complete condition assessment of PEJB-1 and CCTV of 66" and 84" pipelines within Plant No. 1.</li> </ul>
<ul style="list-style-type: none"> <li>Soil Erosion along the Santa Ana River.</li> </ul>	<ul style="list-style-type: none"> <li>Project MP-657 installed temporary erosion control and project FE18-12 will provide a permanent solution.</li> </ul>
<ul style="list-style-type: none"> <li>Surface corrosion in vaults with 2-inch blow off valves on the interplant gas line.</li> </ul>	<ul style="list-style-type: none"> <li>Project FRJ-0003 will repair coatings to the piping and valves in the vaults and install permanent drainage facilities to prevent future corrosion.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Impacted Facilities	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	
J-117A	Interplant Effluent Pipeline Rehabilitation (Warranty)	66" PE	<ul style="list-style-type: none"> <li>Perform warranty inspection of rehabilitated pipelines.</li> </ul>																
GWRS	GWRS Pump Station	66" PE	<ul style="list-style-type: none"> <li>Install new OCWD force main within existing 66" interplant pipe.</li> </ul>																
CTO-0018	EJB Coating Repairs	EJB	<ul style="list-style-type: none"> <li>Replace and recoat various piping and supports.</li> </ul>																
MP-657	Santa Ana River Erosion Control	Interplant Piping	<ul style="list-style-type: none"> <li>Correct existing earthen slope above the interplant pipes.</li> </ul>																
FE18-12	Erosion Control at Santa Ana River and Hamilton	Interplant Piping	<ul style="list-style-type: none"> <li>Permanent erosion control of earthen slope above the interplant pipes.</li> </ul>																
X-XXX	PEJB-1 & Piping Rehabilitation	PEJB-1	<ul style="list-style-type: none"> <li>Rehabilitate the existing junction structure and associated piping.</li> </ul>																

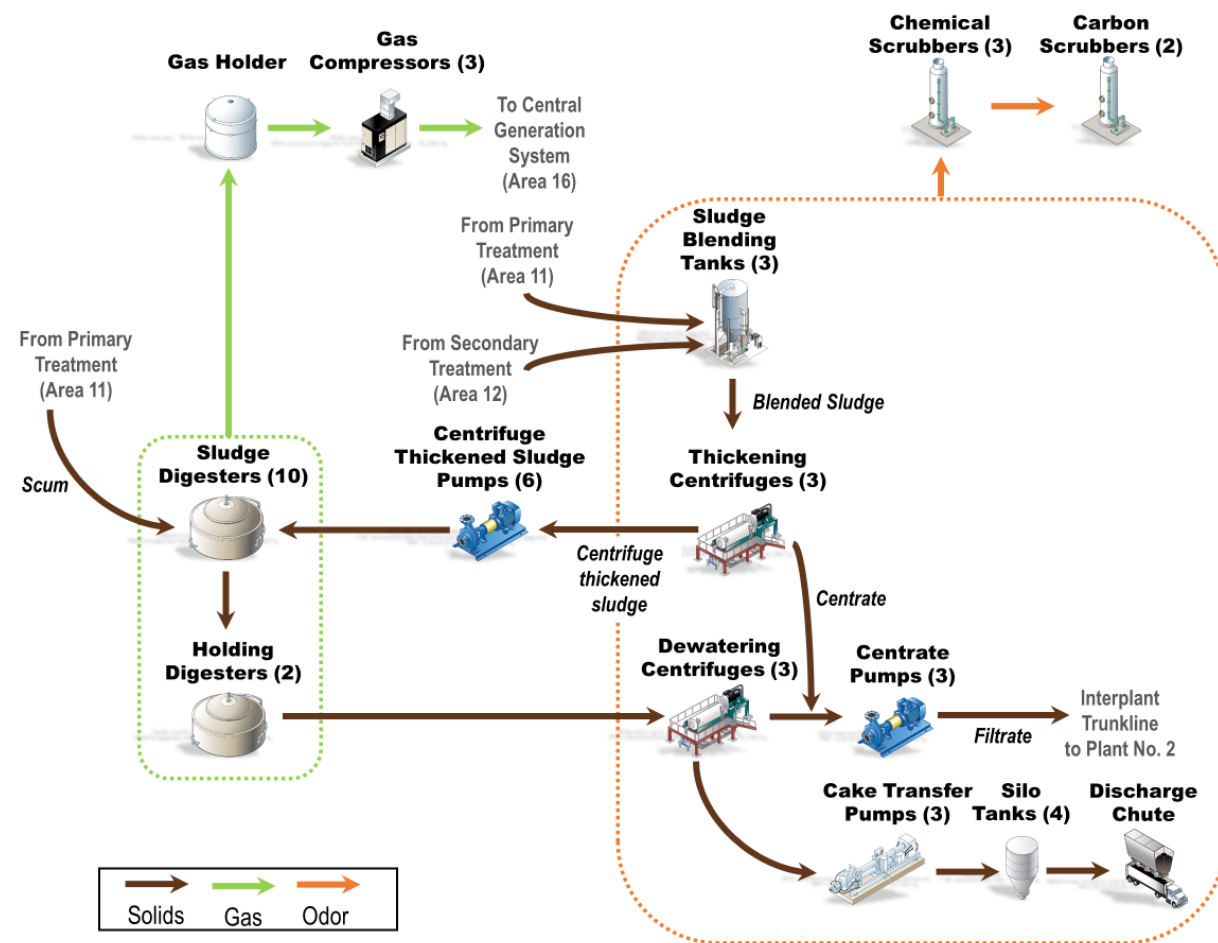
**Types of Project Legend:**

CIP - Planning
  CIP - Design
  CIP - Construction
  Maintenance Project

**Acronym Key:**  
 CIP = Capital Improvement Program; EJB = Effluent Junction Box; FY = Fiscal Year; GWRS = Groundwater Replenishment Program; OCWD = Orange County Water District; PE = Primary Effluent; PEJB = Primary Effluent Junction Box; SE = Secondary Effluent

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 15 – PLANT NO. 1 SOLIDS HANDLING – DIGESTERS

### Process Schematic



### Major Assets Remaining Useful Life

Asset Type	Digester 5	Digester 6	Digester 7	Digester 8	Digester 9	Digester 10	Digester 11	Digester 12	Digester 13	Digester 14	Digester 15	Digester 16	Ferric System
<b>Civil</b>													
Effluent Piping	2	2	2	2	2	2	2	2	2	2	2	2	-
<b>Structural</b>													
Digester	1	1	1	1	1	1	1	1	1	1	1	1	-
<b>Mechanical</b>													
Piping	2	2	2	2	2	2	2	2	2	2	2	2	4
Chemical Pumps	-	-	-	-	-	-	-	-	-	-	-	-	4
Ferric Control System	-	-	-	-	-	-	-	-	-	-	-	-	4
Sludge Mixing Pumps	3	3	2	2	2	2	2	2	2	2	2	2	-
Sludge Recirculation & Heating System	-	-	2	2	2	2	2	2	2	2	2	2	-
Hot Water System	-	-	2	2	2	2	2	2	2	2	2	2	-
Sludge Transfer Pumps	2	2	2	2	2	2	2	2	2	2	2	2	-
<b>Electrical</b>													
Motor Control Centers	2	2	2	2	2	2	2	2	2	2	2	2	-
<b>Instrumentation</b>													
PLCs & Flow Meters	2	2	2	2	2	2	2	2	2	2	2	2	-

#### Asset RUL Legend:

- RUL <5 years
- RUL 5-10 years
- RUL 11-15 years
- RUL 16-20 years
- RUL >20 years

#### Acronym Key:

PLC = Programmable Logic Controller;  
RUL = Remaining Useful Life

### Major Assets

Major Assets	Quantities
<b>Anaerobic Digesters</b>	
Digesters (7-16)	10
Holding Digesters (5 & 6)	2
Sludge Mixing Pumps	22
Grinders	10+3
Sludge Recirculation Pumps	10

Major Assets	Quantities
<b>Anaerobic Digesters (Continued)</b>	
Hot Water Circulation Pumps	10
Heat Exchangers	10
Bottom Sludge Pumps	5
Digesters Transfer Pumps	3
<b>Ferric System</b>	
Storage Tanks	2
Feed Pumps	2

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 15 – PLANT NO. 1 SOLIDS HANDLING – DIGESTERS

### Key Issues

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li><b>High Rate Mixing Pumps mechanical seals failure</b> – The high rate mixing pumps are experiencing higher than expected failures of the mechanical seals.</li> </ul>	<ul style="list-style-type: none"> <li>There are several efforts by Maintenance and Engineering to reduce the failure rate including precision alignment of the pumps, studying sludge piping supports (PS19-01), and monitoring the vibrations. PS19-01 recommends adding expansion joints to the discharge of the pumps and pipe supports.</li> </ul>
<ul style="list-style-type: none"> <li><b>Structures</b> – Seismic risk.</li> </ul>	<ul style="list-style-type: none"> <li>The PS15-06 Seismic Evaluation of Structures at Plant No. 1 and Plant No. 2 has identified lateral Spreading as the main seismic risk for the digesters.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Impacted Facilities	Description of Work																	
				FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36	
<b>P1-135</b>	Digester Ferric Chloride Piping Replacement at Plant No. 1	Digesters, ferric dosing system	<ul style="list-style-type: none"> <li>This project will replace the digester ferric chloride piping, valves, and appurtenances to its point of connection with the digesters.</li> </ul>																	
<b>PRN-00540</b>	Plant No. 1 digester 9 and 10 Pump Work Platform Replacement	Digesters 9 and 10 mixing pumps	<ul style="list-style-type: none"> <li>Add access platforms for maintenance activities.</li> </ul>																	
<b>PRN- 00496</b>	Plant No. 1 Digesters 8 and 11 Area Lighting Installation	Digesters 8 and 11	<ul style="list-style-type: none"> <li>Relocate existing warehouse.</li> </ul>																	
<b>MP- 588</b>	Digester 7 and 8 Sludge Pipeline Improvements	Digester 7 and 8 sludge pipes	<ul style="list-style-type: none"> <li>Add flexibility in transferring sludge.</li> </ul>																	
<b>MP- 610</b>	CP-DIG LEL Area Safety Monitoring Obsolescence	The LEL monitoring system in Digester 11 to 16 pump room and tunnels	<ul style="list-style-type: none"> <li>Upgrade the LEL monitors.</li> </ul>																	
<b>RE20-04</b>	Holding Digester 6 Solids Shredder Trial	Holding Digester Mixing Pumps	<ul style="list-style-type: none"> <li>Reduce plugging.</li> </ul>																	
<b>PRN-00613</b>	Add Plug Valves to Holding Digester Overflow Box	Holding Digester 5 & 6 Overflow Box	<ul style="list-style-type: none"> <li>Add plug valves will eliminate digester gas from overflow box.</li> </ul>																	
<b>N/A</b>	Digester Cleaning	Ongoing maintenance activity	<ul style="list-style-type: none"> <li>Clean the digesters and performing preventive condition assessment every 5 to 7 years.</li> </ul>																	

**Types of Project Legend:**

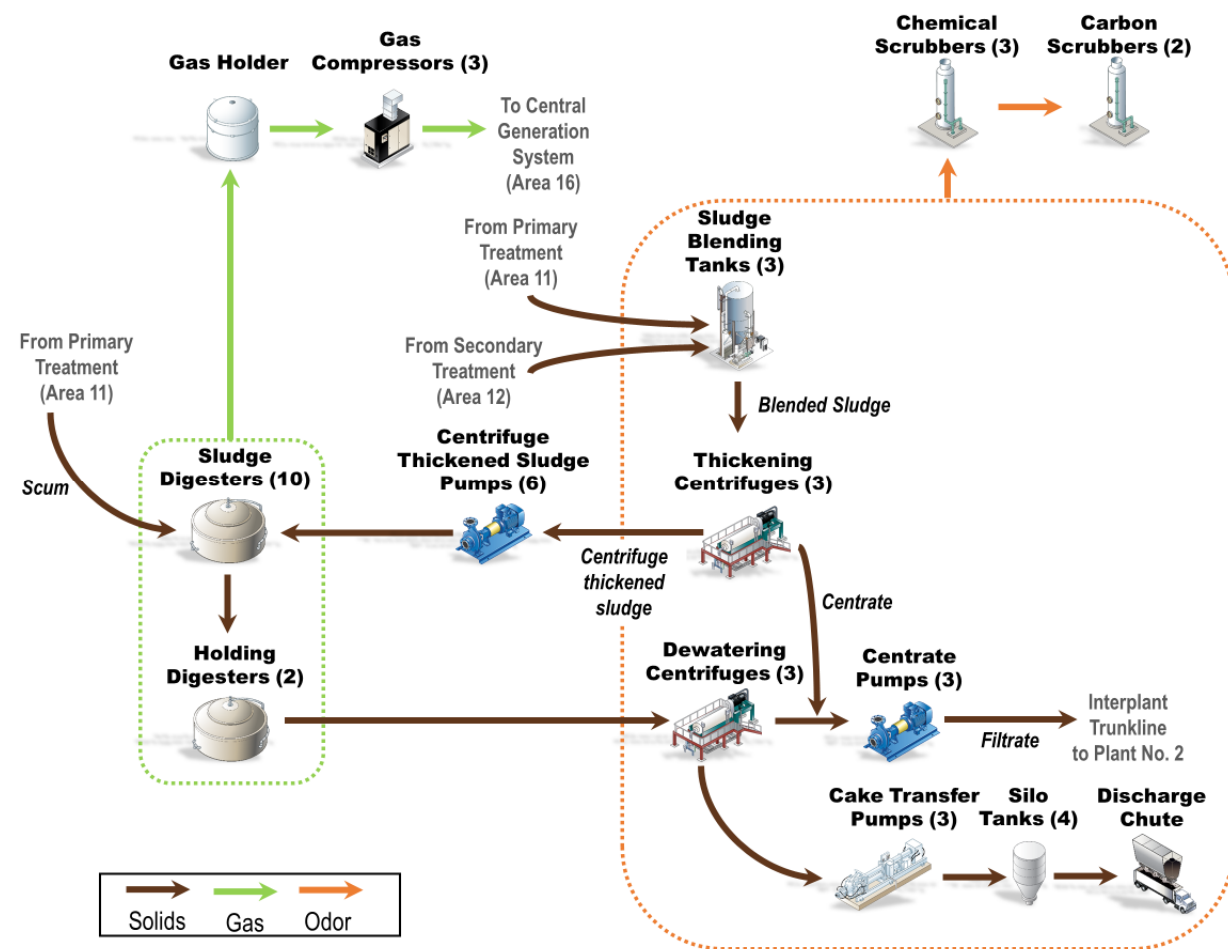
CIP - Planning
  CIP – Design
  CIP - Construction
  Maintenance Project

**Acronym Key:**

CIP=Capital Improvement Program; CP=Control Panel; DIG=Digester; FY=Fiscal Year; LEL= Lower Explosive Level; N/A=Not Applicable

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 15 – PLANT NO. 1 SOLIDS HANDLING – FACILITIES

### Process Schematic



### Major Assets Remaining Useful Life

Asset Type	Boiler System	Sludge Blending Facility	Thickening System	Dewatering System	Dewatering Odor Control	Truck Loading	Gas Handling	Gas Holder
<b>Civil</b>								
Effluent Piping	-	1	1	1	-	1	3	3
<b>Structural</b>								
Structures	-	1	-	-	-	1	-	3
Buildings	-	-	1	1	-	1	2	-
<b>Mechanical</b>								
Piping	1	-	1	1	1	1	3	-
Pumps-grinders	-	1	1	1	1	1	-	-
Boilers & Heat Exchangers	2	-	-	-	-	-	-	-
Centrifuges	-	-	2	2	-	-	-	-
Carbon Unit	-	-	-	-	1	-	-	-
Chemical/polymer System	-	-	1	1	1	-	-	-
Gas Compressors	-	-	-	-	-	-	4	-
Gas Dryer	-	-	-	-	-	-	5	-
Gas Flares	-	-	-	-	-	-	4	-
Silo Cake Conveyors	-	-	-	-	-	1	-	-
Silo Sliding Frames	-	-	-	-	-	1	-	-
<b>Electrical</b>								
Variable Frequency Drives	-	2	4	4	-	2	-	-
Motor Control Centers	2	1	1	1	1	1	4	-
<b>Instrumentation</b>								
PLCs & Flow Meters	1	1	1	1	1	1	5	-

#### Asset RUL Legend:

- RUL <5 years
- RUL 5-10 years
- RUL 11-15 years
- RUL 16-20 years
- RUL >20 years

#### Acronym Key:

RUL= Remaining Useful Life;  
 PLC=Programmable Logic Controller

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 15 – PLANT NO. 1 SOLIDS HANDLING – FACILITIES

### Major Assets

Major Assets	Quantities
<b>Thickening System</b>	
Sludge Blending Tanks	3
Thickening Grinders	3
Centrifuge Feed Pumps	3
Thickening Centrifuges	3
Thickened Sludge Wet Wells	3
Thickened Sludge Pumps	6

Major Assets	Quantities
<b>Thickening System (Continued)</b>	
Centrate Wetwell	1
Centrate Pumps	3
<b>Chemical Equipment</b>	
Thickening Polymer Feed Pumps	3
Dewatering Polymer Feed Pumps	3

Major Assets	Quantities
<b>Chemical Equipment (Continued)</b>	
Polymer Mixing/Aging Tank	6
Polymer Make-Down Unit	4
<b>Dewatering System</b>	
Dewatering Grinders	2
Centrifuge Feed Pumps	3
Dewatering Centrifuges	3
Cake Transfer Pumps	3

Major Assets	Quantities
<b>Dewatering Odor Control</b>	
3-Stage Packed Tower Scrubbers	3
Carbon Media	2
<b>Truck Loading</b>	
Cake Storage Silos	4
Cake Silo Transfer Pumps	4
Stand-by Truck Loading Bay	1

Major Assets	Quantities
<b>Gas Handling</b>	
Low Pressure Gas Holder	1
Gas Compressors	3
Gas Dryer	1
Gas Flares	3
Boiler	1

### Key Issues

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li><b>Maintainability of the Equipment</b> – There are several improvements that are needed for Thickening and Dewatering Area including lighting improvement, equipment access for maintenance, instrument air and power access and improving drains.</li> </ul>	<ul style="list-style-type: none"> <li>Most of the improvements will be done by Maintenance.</li> <li>PRN-00505 small project for safety improvements.</li> <li>PRN-00540 small project regarding equipment access and platform installation.</li> </ul>
<ul style="list-style-type: none"> <li><b>Gas Handling System</b> – Gas compressor system is aging and needs replacement of major units.</li> </ul>	<ul style="list-style-type: none"> <li>J-124 – Digester Gas Facilities rehabilitation in</li> <li>Gas compressors repair and gas compressor overhaul by Maintenance.</li> </ul>
<ul style="list-style-type: none"> <li><b>Gas Dryer</b> – Out of service. Currently, gas goes through a heat exchanger and condensate drop out.</li> </ul>	<ul style="list-style-type: none"> <li>The gas dryer refrigerator system will be replaced by J-124 Project.</li> </ul>
<ul style="list-style-type: none"> <li><b>Boiler main control system is obsolete.</b></li> </ul>	<ul style="list-style-type: none"> <li>Replacement will be evaluated.</li> </ul>

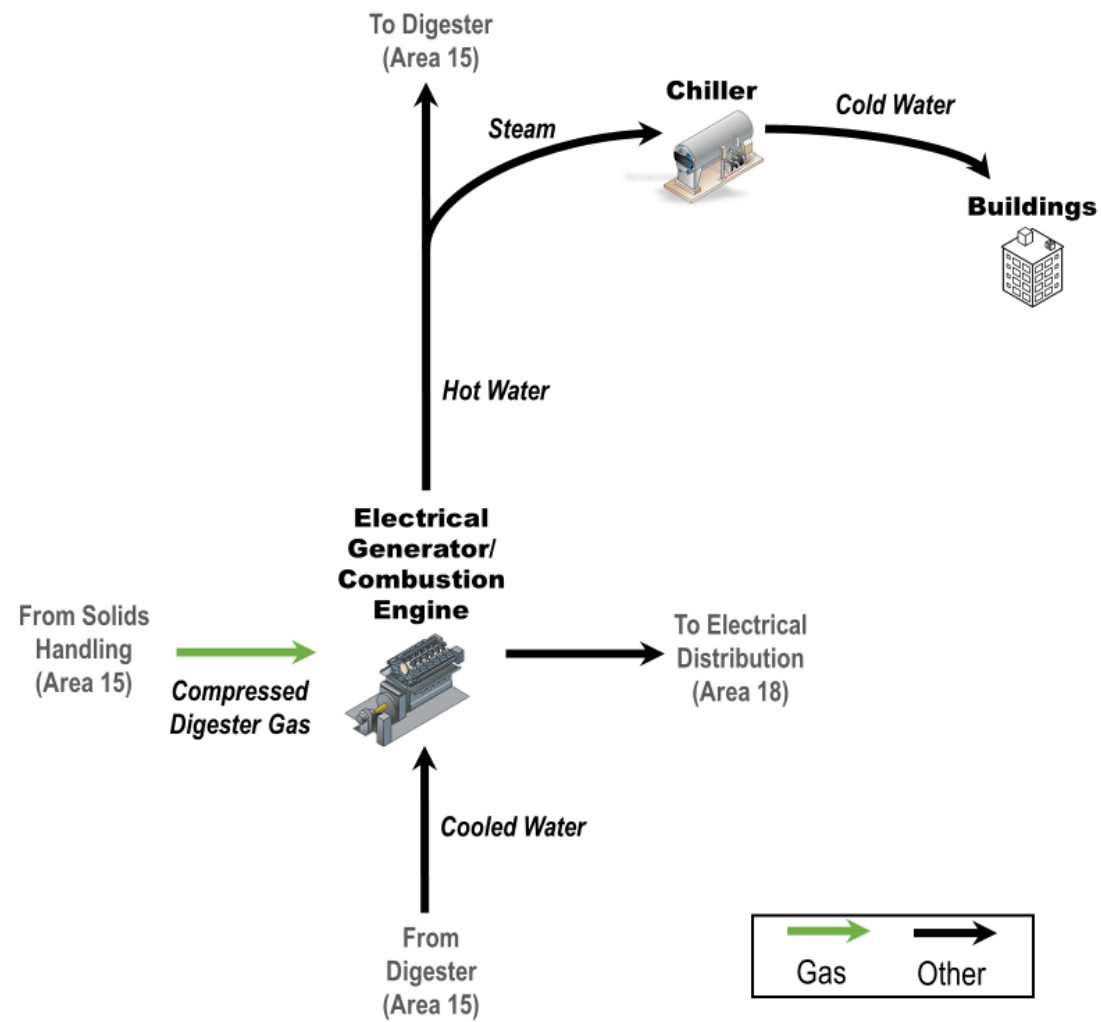
### Current and Future Projects

Project No.	Project Title	Impacted Facilities	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36
				J-124	Digester Gas Facilities Rehabilitation	Gas compressors, dryers, and flares	<ul style="list-style-type: none"> <li>Replace the entire gas handling system including the gas compressor building.</li> </ul>												
FE18-16	New Floor and Equipment Drains for the Truckloading Basement	Truckloading Facility	<ul style="list-style-type: none"> <li>Improve the drainage in the basement.</li> </ul>																
RE20-01	CTS Sludge Density Meter Evaluation	Thickening centrifuges	<ul style="list-style-type: none"> <li>Evaluate two density meters.</li> </ul>																
FE 16-06	Fuel Cell Facilities Demolition	None	<ul style="list-style-type: none"> <li>Demolish concrete pads, pavement, and buried utilities.</li> </ul>																
PRN-00505	Safety Improvements at the Thickening and Dewatering Building	Thickening and Dewatering Building	<ul style="list-style-type: none"> <li>Improve safety outside of the thickening and dewatering building.</li> </ul>																
PRN-00540	Truckloading and silo's slide frame conveyor motor platform	Truckloading slide frame	<ul style="list-style-type: none"> <li>Improve access to the equipment for maintenance activities.</li> </ul>																

<b>Types of Project Legend:</b> <span style="color: blue;">■</span> CIP - Planning <span style="color: cyan;">■</span> CIP – Design <span style="color: orange;">■</span> CIP - Construction <span style="color: brown;">■</span> Maintenance Project	<b>Acronym Key:</b> CIP=Capital Improvement Program; FY=Fiscal Year
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## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 16 – PLANT NO. 1 CENTRAL GENERATION

### Process Schematic



### Major Assets Remaining Useful Life

Asset Type	Engine Generator #1	Engine Generator #2	Engine Generator #3	Absorption Chiller #1	Absorption Chiller #2	Deaerator Vessel	Heat Recovery Boiler #1	Heat Recovery Boiler #2	Heat Recovery Boiler #3	OXI Catalyst	SCR Catalyst	Urea Injection System	Starting Air Compressor #1	Starting Air Compressor #2	Inst. Air Compressor #1	Inst. Air Compressor #2	Battery Backup	Building Elevator	Plant Water Piping	Miscellaneous
<b>Structural</b>																				
Buildings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5	1
<b>Mechanical</b>																				
General	5	5	5	3	3	2	3	3	3	3	3	3	4	4	5	5	-	1	-	-
HVAC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4
Lube Oil System	3	3	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electrical</b>																				
General	4	4	4	-	-	-	-	-	-	-	-	3	3	3	5	5	5	1	-	-
Switchgear	5	5	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Instrumentation</b>																				
General	5	5	5	4	4	3	3	3	3	3	3	3	4	4	5	5	5	1	-	-

**RUL Legend:**  
■ RUL <5 years    ■ RUL 5-10 years    ■ RUL 11-15 years    ■ RUL 16-20 years    ■ RUL >20 years

**Acronym Key:**  
 HVAC=Heating, Ventilation, and Air Conditioning; Inst.=Instrument; OXI=Oxidizer; RUL=Remaining Useful Life; SCR= Selective Catalytic Reduction

### Major Assets

Major Assets	Quantities
<b>Engine Generator</b>	
Gas Engine (12 Cylinder)	3
Electrical Generator	3
Engine Lube Oil System	3
<b>Cooling System</b>	
Absorption Chiller	2
Deaerator Vessel	1

Major Assets	Quantities
<b>Engine Emission Control</b>	
OXI Catalyst	3
SCR Catalyst	3
Urea Injection System	3
<b>Heat Recovery System</b>	
Heat Recovery Boiler	3

Major Assets	Quantities
<b>Building</b>	
Elevator	1
Piping	Various
<b>HVAC</b>	
Ventilation Exhaust Fans	5
<b>Air Compressors</b>	
Engine Starting Air	2
Instrument Air	2



## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 16 – PLANT NO. 1 CENTRAL GENERATION

### Key Issues

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li><b>Gas Engine Generator Set Reliability</b> –Aging components and systems required to operate the Central Generation Engines are creating reliability issues and need to be addressed.</li> </ul>	<ul style="list-style-type: none"> <li>Engine Overhauls (ongoing).</li> <li>Replace obsolete systems (i.e. Battery Backup, Switch Gear, Ignition System, PLC Upgrade, etc.).</li> </ul>
<ul style="list-style-type: none"> <li><b>Engine Lube Oil System</b> – The Lube Oil Centrifuges are no longer operational.</li> </ul>	<ul style="list-style-type: none"> <li>Install new instrumentation and controls onto the existing 2 units.</li> </ul>
<ul style="list-style-type: none"> <li><b>Plant Water Piping</b> – The plant water (i.e., Cooling Water) piping has degraded and needs replacement.</li> </ul>	<ul style="list-style-type: none"> <li>Replace all plant water piping in the basement of Central Generation.</li> </ul>
<ul style="list-style-type: none"> <li><b>Backup Battery System</b> – The batteries used to provide backup power for switching of the switch gear during loss of power events, has reached the end of its useful life.</li> </ul>	<ul style="list-style-type: none"> <li>Replace the lead acid batteries and their respective battery chargers with a suitable backup battery system.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Impacted Facilities	Description of Work																
				FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	
FE17-03	Battery Storage System	Plant Wide	<ul style="list-style-type: none"> <li>Install batteries for electricity storage purposes.</li> </ul>																
X-077	Switch Gear Replacement	Engine Generator	<ul style="list-style-type: none"> <li>Install new Switch Gear for the engines.</li> </ul>																
FE19-02	Plant Water Pipe Rehabilitation	Plant Water Piping	<ul style="list-style-type: none"> <li>Replace existing plant water piping with new.</li> </ul>																
PRN-00211	Engine Lube Oil System Controls Upgrade	Engine Generator	<ul style="list-style-type: none"> <li>Install new instrumentation and controls onto the existing oil centrifuge units.</li> </ul>																
MP-227	Starting Air Compressor System Rehabilitation	Starting Air Compressor System	<ul style="list-style-type: none"> <li>Rehabilitation of the Air Compressors.</li> </ul>																
J-135	Engine Overhauls	Engine Generator	<ul style="list-style-type: none"> <li>Overhaul the engines as needed (ongoing).</li> </ul>																
SC17-03	Lube Oil Filter Catwalk	Engine Generator	<ul style="list-style-type: none"> <li>Install Lube Oil Filter catwalks for maintenance purposes.</li> </ul>																
PRN-00627	Engine Ignition Timing Sensor Obsolescence Repair	Engine Generator	<ul style="list-style-type: none"> <li>Replace and install new Hall Effect Sensors onto each engine.</li> </ul>																
FR1-0005	Battery Backup Rehabilitation	Battery Backup	<ul style="list-style-type: none"> <li>Replace the existing backup batteries for the switch gear.</li> </ul>																
PRN-00697	Engine Cylinder Pressure Sensing and Diagnostics	Engine Generator	<ul style="list-style-type: none"> <li>Install Pressure Sensors onto each Cylinder, incl. Software/HMI</li> </ul>																
TBD	Engine Ignition System Obsolescence Repair	Engine Generator	<ul style="list-style-type: none"> <li>Replace and install new Ignition Systems onto each engine</li> </ul>																

**Types of Project Legend:**

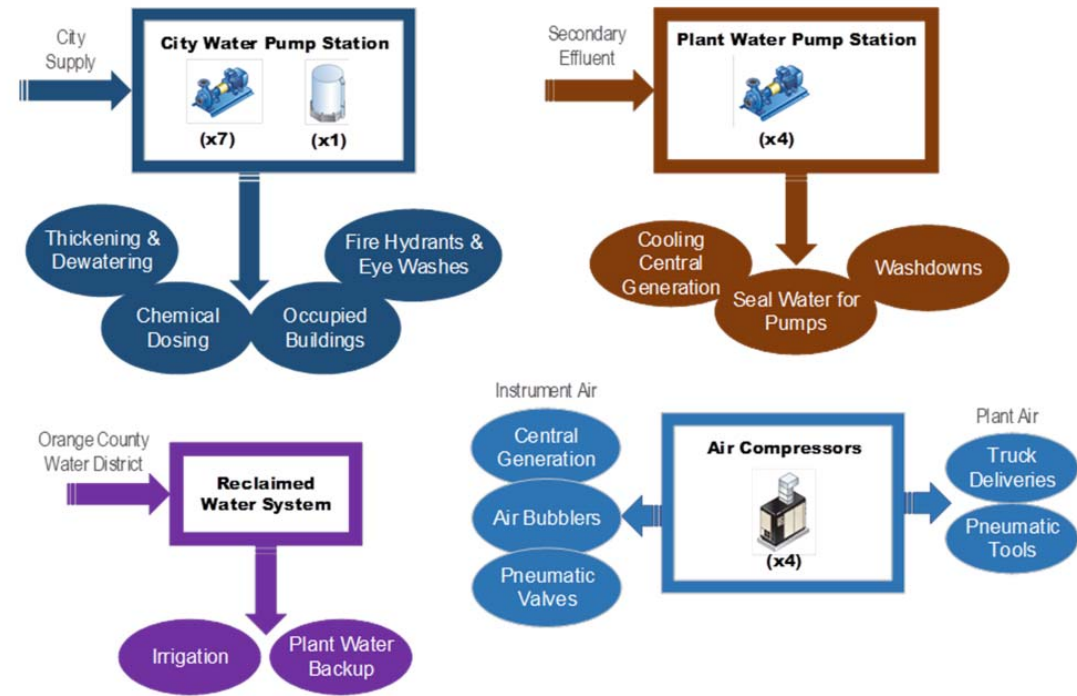
CIP - Planning
  CIP – Design
  CIP - Construction
  Maintenance Project

**Acronym Key:**

CIP=Capital Improvement Program; FY=Fiscal Year

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 17 – PLANT NO. 1 UTILITIES

### Process Schematic



### Major Assets

Major Assets	Quantities
<b>City Water</b>	
Pumps	7
Tanks	3
Piping	10.6 Miles
<b>Plant Water</b>	
Pumps	4
Strainers	3
Piping	12.5 Miles
<b>Reclaimed Water</b>	
Piping	5.4 Miles
<b>Plant Air</b>	
Compressors	4
Plant Air Piping	4 Miles
Instrument Air Piping	3.5 Miles

### Major Assets Remaining Useful Life

Asset Type	City Water System	Plant Water System	Reclaimed Water Piping	Plant Air Systems
<b>Civil</b>				
Piping	3	3	2	3
<b>Structural</b>				
Pump Station	1	3	-	-
Tanks	3	-	-	-
<b>Mechanical</b>				
Pumps	5	3	-	-
Strainers	-	3	-	-
Compressors	-	-	-	4
Ventilation System	2	3	-	-
<b>Electrical</b>				
Motor Control Centers	1	2	-	-
Variable Frequency Drives	3	1	-	-
<b>Instrumentation</b>				
PLCs, Flowmeters	1	1	-	1

#### Asset RUL Legend:

- RUL <5 years
- RUL 5-10 years
- RUL 11-15 years
- RUL 16-20 years
- RUL >20 years

#### Acronym Key:

RUL= Remaining Useful Life;  
PLC=Programmable Logic Controller

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 17 – PLANT NO. 1 UTILITIES

### Key Issues

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li><b>Plant/Instrument Air Lines</b> – Severe corrosion issues.</li> </ul>	<ul style="list-style-type: none"> <li>Using on-call contractors to perform a condition assessment of the plant air system and identify any leaks or other deficiencies such as improper connections. Current plan is to use the information from the assessment to create larger CIP projects that can improve the piping network throughout the plant. Smaller repairs will be done using on-call contractors and maintenance/asset issues projects</li> </ul>
<ul style="list-style-type: none"> <li><b>City Water Pump Station</b> – Pumps are possibly undersized.</li> </ul>	<ul style="list-style-type: none"> <li>The 3 medium pumps at the City Water Pump Station continuously run causing excessive wear. There are 1 smaller jockey pumps that run very infrequently. Study is needed to properly size the pumps at the station to meet the current needs of the plant.</li> </ul>
<ul style="list-style-type: none"> <li><b>Plant Water - Piping Failures</b></li> </ul>	<ul style="list-style-type: none"> <li>Due to the corrosive nature of the plant water, the current ductile iron pipes are corroding prematurely and causing failures throughout the plant. Current plan is to investigate other non-metallic piping material that is adequate to handle the plant water corrosivity and at the same time provide reliability and longevity to the piping system. A plan will be developed to estimate RUL more accurately on the piping system and confirm projects are in place to address before reliability issues and failures occur.</li> </ul>
<ul style="list-style-type: none"> <li><b>Reclaimed Water System</b> – This system needs a pressure regulating valve installed.</li> </ul>	<ul style="list-style-type: none"> <li>Reclaimed water is meant to be a back up to plant water and to provide necessary support to Central Generation. When the pressure on the plant water side drops, the plant becomes in need of reclaimed water to compensate for the loss. Currently, the reclaimed water pressure varies between 100 pounds per square inch (psi) to 130 psi, depending on the operational conditions at OCWD. OCSD plant water is at 80 psi, so with the current valves, reclaimed water with the higher psi tends to replace plant water, even when we are not in need. This causes unnecessary reclaimed water charges. Installing a pressure regulating valve at the OCWD/OCSD reclaimed water connection point will help reduce unnecessary charges and better manage our reclaimed water usage.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Impacted Facilities	Description of Work	FY20/21	FY21/22	FY22/23	FY23/24	FY24/25	FY25/26	FY26/27	FY27/28	FY28/29	FY29/30	FY30/31	FY31/32	FY32/33	FY33/34
FE19-02	Cen Gen Plant Water Pipe Replacement at Plant No. 1	Central Generation	<ul style="list-style-type: none"> <li>Replace approximately 800 feet of plant water pipe within Cen Gen.</li> </ul>														
FE18-06	Instrument Air Compressors at Central Generation	Central Generation	<ul style="list-style-type: none"> <li>Replace Instrument Air compressors at Central Generation.</li> </ul>														
P1-105	Headworks Rehabilitation and Expansion	City Water Pump Station	<ul style="list-style-type: none"> <li>Refeed city water pumps from new power building and replace current compressor at headworks with 2 new compressors.</li> </ul>														
FE18-20	Blower Building Compressor Replacement	Blower Building	<ul style="list-style-type: none"> <li>Replace current compressor with 2 new compressors.</li> </ul>														
P1-126	Primary Clarifier Replacement and Improvement	Primary Clarifier	<ul style="list-style-type: none"> <li>Address plant water pipes near primary clarifiers.</li> </ul>														
X-038	City Water Pump Station Replacement	City Water Pump Station	<ul style="list-style-type: none"> <li>Rehabilitate City Water Pump Station.</li> </ul>														
X-039	Plant Water Pump Station Rehabilitation	Plant Water Pump Station	<ul style="list-style-type: none"> <li>Rehabilitate Plant Water Pump Station.</li> </ul>														
PRN-00228	Plant Water Piping Replacement at AS1	Yard Piping around Aeration Basin	<ul style="list-style-type: none"> <li>Replace approximately 1,600 linear feet of buried ductile iron piping.</li> </ul>														
PRN-00219	DAFT Air Compressors Replacement	DAFT Pump Room	<ul style="list-style-type: none"> <li>Replace in kind compressor at the DAFT building.</li> </ul>														

**Types of Project Legend:**

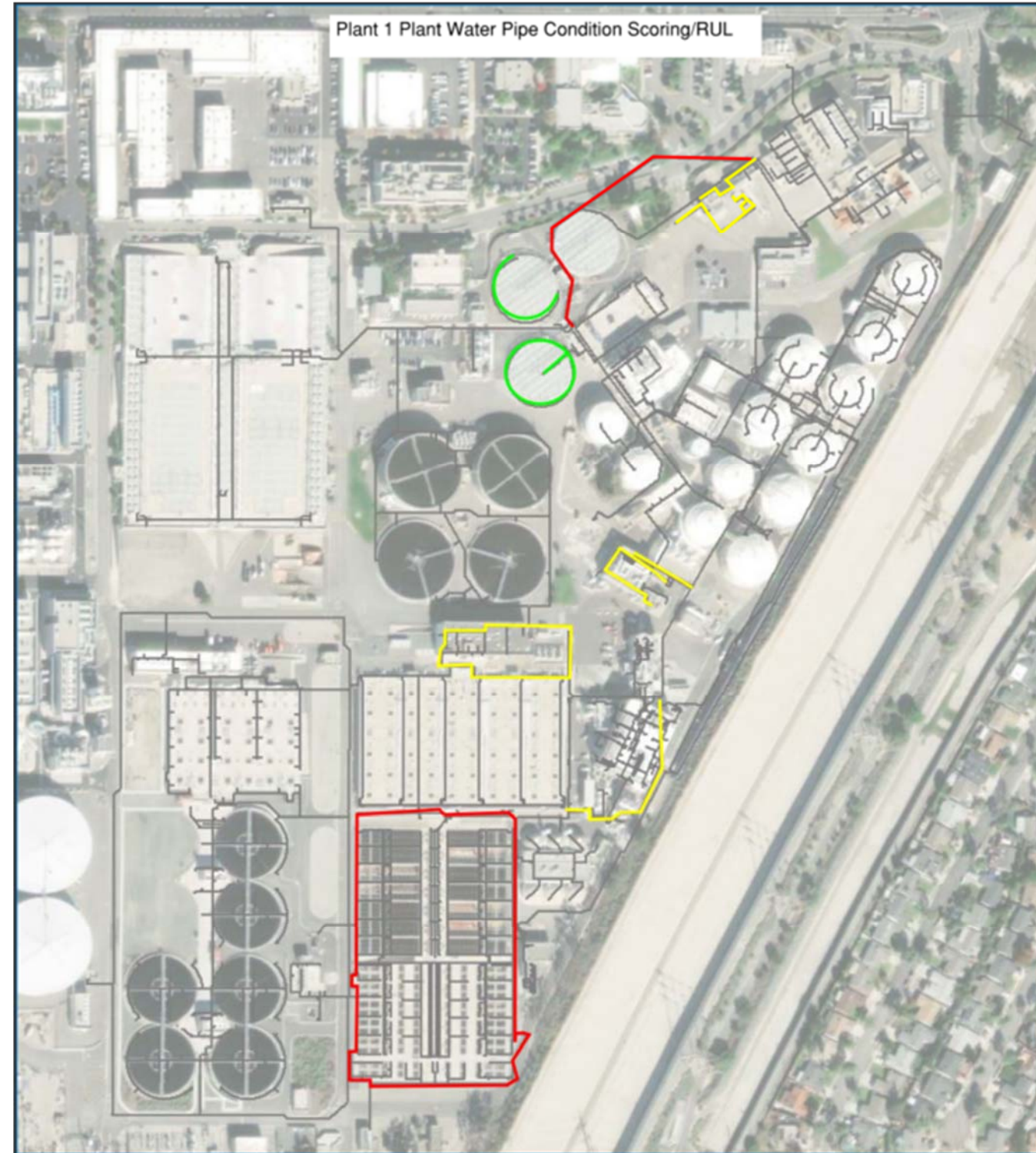
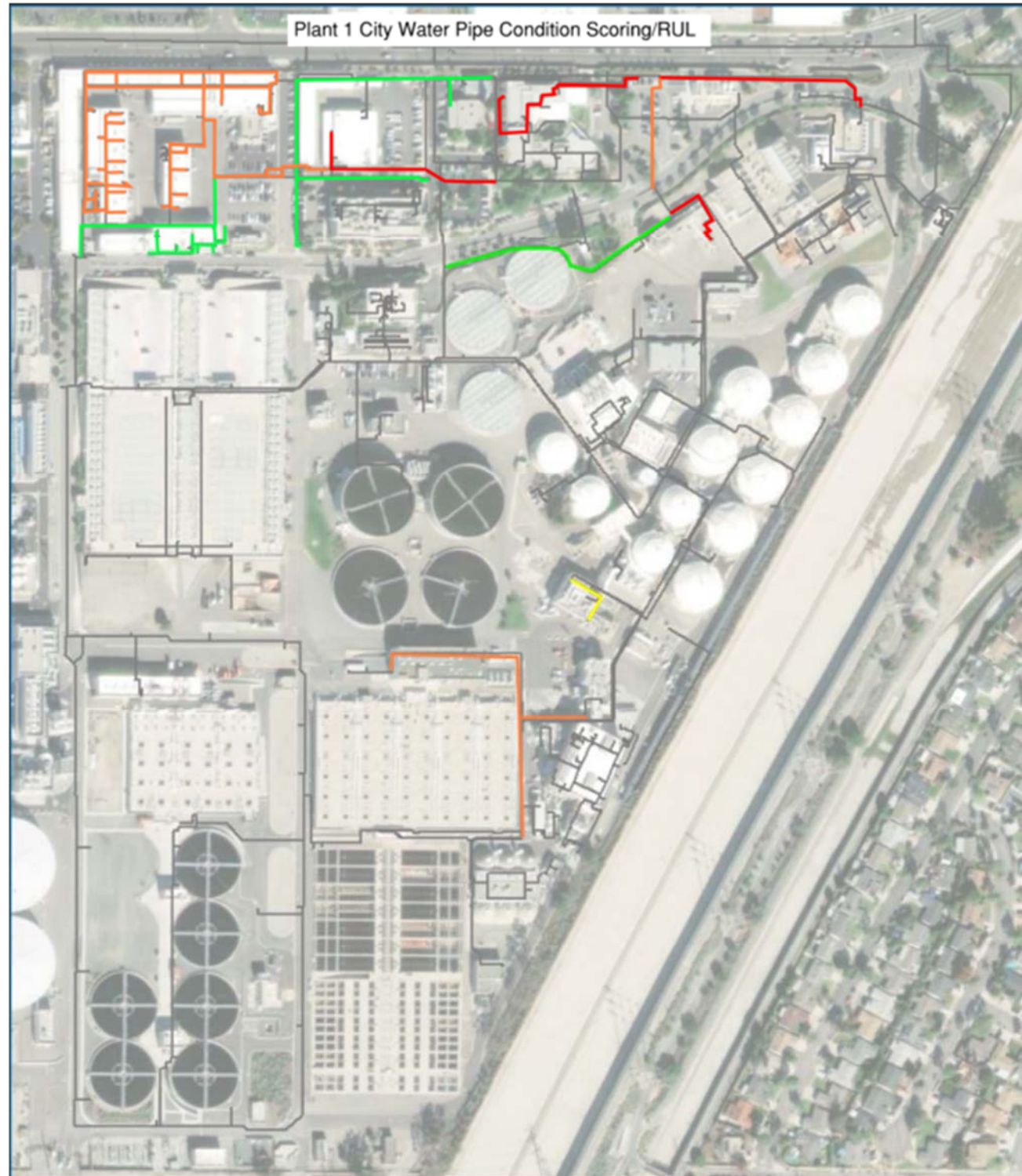
■ CIP - Planning    
 ■ CIP – Design    
 ■ CIP - Construction    
 ■ Maintenance Project

**Acronym Key:**

CIP=Capital Improvement Program; FE= Facilities Engineering; FY=Fiscal Year; HP=Horsepower; OCSD=Orange County Sanitation District; OCWD=Orange County Water District

ASSET MANAGEMENT SYSTEM SUMMARY – AREA 17 – PLANT NO. 1 UTILITIES

Remaining Useful Life of Utility Infrastructure



**RUL Legend:**

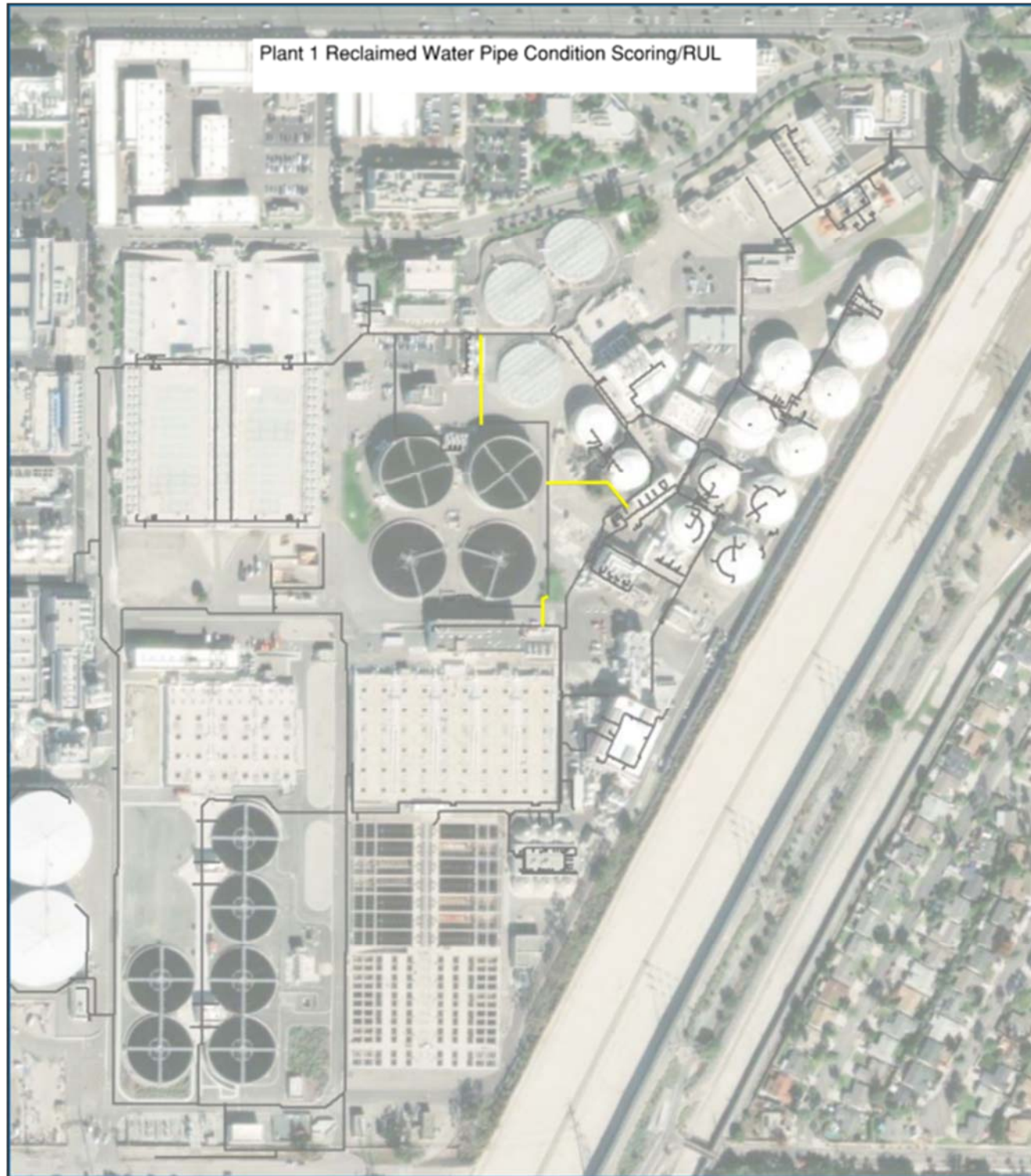
<span style="color: red;">■</span> RUL < 5 years	<span style="color: yellow;">■</span> RUL 5-10 years	<span style="color: lightgreen;">■</span> RUL 11-15 years	<span style="color: darkgreen;">■</span> RUL 16-20 years	<span style="color: grey;">■</span> RUL > 20 years
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**Acronym Key:**

RUL=Remaining Useful Life

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 17 – PLANT NO. 1 UTILITIES

### Remaining Useful Life of Utility Infrastructure



**RUL Legend:**

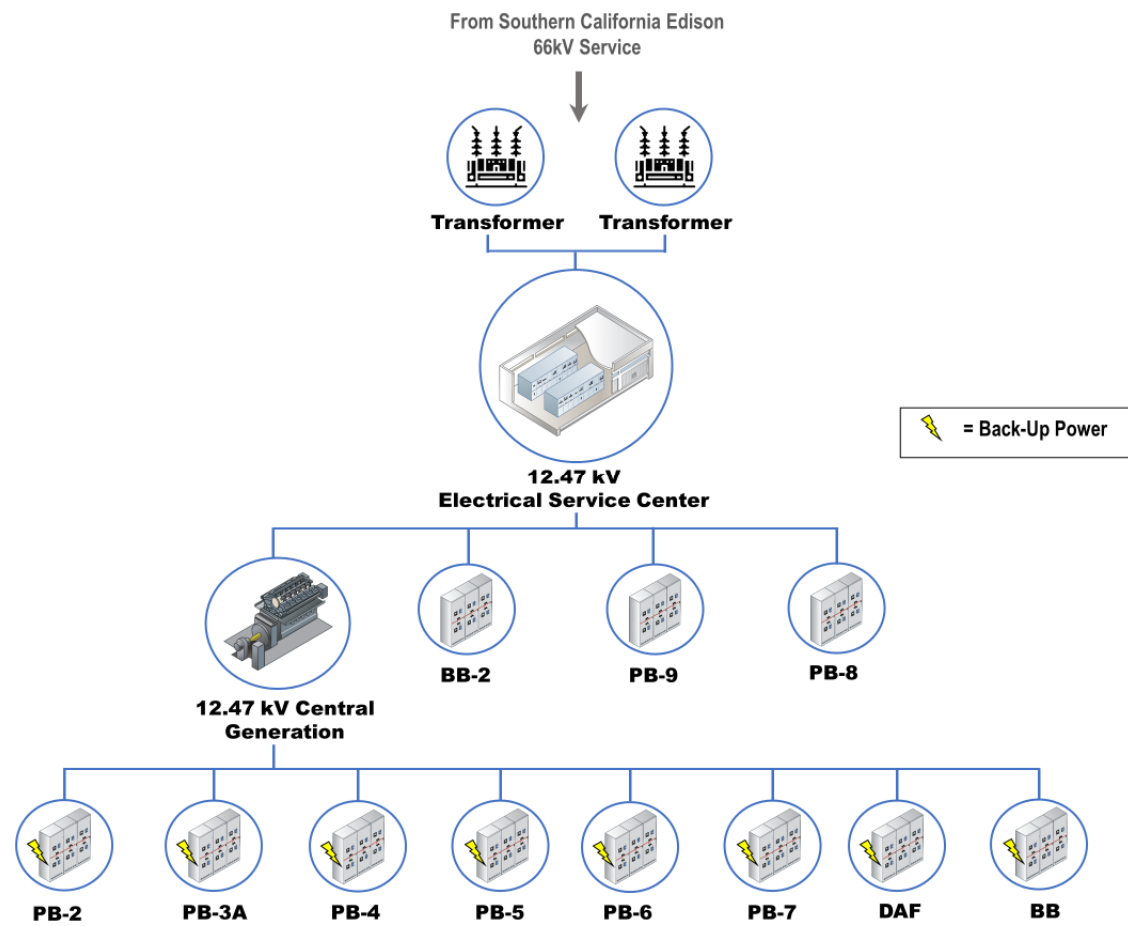
- RUL <5 years
- RUL 5-10 years
- RUL 11-15 years
- RUL 16-20 years
- RUL >20 years

**Acronym Key:**

RUL=Remaining Useful Life

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 18 – PLANT NO. 1 ELECTRICAL DISTRIBUTION

### Process Schematic



### Major Assets

Major Assets	Quantities
Transformers	35
Standby Generators	8
12kV Switchgears	19
480V Switchgears	5
125VDC and 24VDC Battery Systems	22
UPS	25

### Major Assets Remaining Useful Life

Asset Type	Service Center	CENGEN	PB-2	PB-3A	PB-4	PB-5	PB-6	PB-7	PB-8	PB-9	DAF	BB-1	BB-2
<b>Tier I – 12.47kV Primary Distribution Level</b>													
Transformers: 12.47/4.16kV	-	-	-	-	-	-	-	-	-	-	-	4	1
Transformers: 12.47/0.48kV	4	4	2	2	4	1	4	1	1	1	3	4	1
12.47kV Switchgears	3	4	4	4	4	4	4	-	-	-	-	-	1
12.47kV Transfer Switchers	3	-	-	-	-	-	-	-	-	-	-	-	-
12.47kV Load Interrupter Switches	3	-	4	4	4	-	-	1	1	1	3	4	-
12.47kV Feeders	1	4	4	4	4	4	4	1	1	1	4	4	1
<b>Tier II – 4.16kV Distribution Level</b>													
4.16kV Switchgears	-	-	-	-	-	-	-	-	-	-	-	4	1
4.16kV Feeders	-	-	-	-	-	-	-	-	-	-	-	4	1
<b>Tier IV – 480V Distribution Level</b>													
480V Switchgears	-	4	2	2	-	2	4	1	1	1	3	4	1
Transfer Switches	-	-	2	2	4	-	2	-	-	-	4	4	1
Generators	-	-	5	5	5	-	-	1	1	-	-	5	-
<b>Tier V – Uninterruptible Power Supply</b>													
UPSs Individual	-	5	-	5	-	-	3	-	3	2	3	3	3
<b>Tier VI – 125 VDC and 24 VDC Battery Systems</b>													
125VDC Chargers	5	5	5	5	-	3	3	3	3	2	3	-	3
125VDC Batteries	5	5	5	5	-	3	3	3	3	2	3	-	3
24VDC Chargers	-	5	5	5	5	-	-	3	3	-	-	3	-
24VDC Batteries	-	5	5	5	5	-	-	3	3	-	-	3	-
<b>Generator Controls</b>													
Generator Controls	-	5	5	5	5	-	-	1	1	-	-	5	-

#### Asset RUL Legend:

- RUL <5 years
- RUL 5-10 years
- RUL 11-15 years
- RUL 16-20 years
- RUL >20 years

#### Acronym Key:

- BB=Blower Building;
- CENGEN=Central Generation;
- kV=Kilovolt;
- PB=Power Building;
- RUL=Remaining Useful Life;
- VDC=Volts of Direct Current;
- UPS=Uninterruptible Power Supply

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 18 – PLANT NO. 1 ELECTRICAL DISTRIBUTION

### Key Issues

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li>• <b>Standby Generators</b> <ul style="list-style-type: none"> <li>- Power Building 2, &amp;3A: Overheating at 75%-80% loading.</li> <li>- Power Building 4: Engine unable to drive the generator at 100% loading.</li> <li>- Blower Building 1: Shut down on high temp. at 100%, cannot synchronize both generators.</li> </ul> </li> </ul>	<ul style="list-style-type: none"> <li>• P1-105 will install centralized standby system with (4)-2500kW, 12kV diesel generators for Headworks Area, Power Building 2, 5 and Blower Building standby loads. P1-105 will demolish generators at Power Building 3A. P1-126 will demolish Power Building 4 Generator and re-feed standby loads from Power Building 8. Future Projects will design feeders from new generators to Power Building 2 and Blower Building 1 Standby Loads.</li> </ul>
<ul style="list-style-type: none"> <li>• <b>Battery Chargers and Batteries – Aging.</b></li> </ul>	<ul style="list-style-type: none"> <li>• XPS0061 DC Battery Monitoring and Management Solutions: Study to develop technical solution to monitor existing battery life, develop path forward for replacing aged battery and charger systems. Project FR1-0005 will replace critical batteries and chargers at 12kV Service Center and Cen Gen</li> </ul>
<ul style="list-style-type: none"> <li>• <b>Cabling – Aging medium voltage cabling infrastructure.</b></li> </ul>	<ul style="list-style-type: none"> <li>• MP-320: Service Contract in place for testing aging medium voltage cables to perform Condition Assessment and develop plan for preventive maintenance.</li> </ul>
<ul style="list-style-type: none"> <li>• <b>Variable Frequency Drive – Obsolescence.</b></li> </ul>	<ul style="list-style-type: none"> <li>• Developed VFD Replacement Strategy. Plant No. 1 obsolete VFDs will be addressed under FR1-011 Project and TOB-2020-1164 Project.</li> </ul>
<ul style="list-style-type: none"> <li>• <b>Power Building 2 –Seismic issues.</b></li> </ul>	<ul style="list-style-type: none"> <li>• P1-105 Project will transfer Power Building 2 Loads to T&amp;D Building and eliminate the need for Power Building 2.</li> </ul>
<ul style="list-style-type: none"> <li>• Currently some secondary treatment processes do not have back-up power from generators.</li> </ul>	<ul style="list-style-type: none"> <li>• Evaluate the need to add equipment loads that currently do not have back up generation to the secondary generation system.</li> </ul>
<ul style="list-style-type: none"> <li>• Undervoltage Auto Transferring Scheme upgrades at Plant No. 1 Blower Building 2 and Power Building 9 (current auto transferring scheme does not work correctly; must switchover manually)</li> </ul>	<ul style="list-style-type: none"> <li>• PRN-00647/Future Project will upgrade Auto-Transferring Scheme and aging protective relays per latest OCSD Standards for Blower Building 2 and Power Building 9 12.47kV, 4.16kV and 480V Switchgears</li> </ul>

**Current and Future Projects**

Project No.	Project Title	Impacted Facilities	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34
TOB-2020-1164	P1 Polymer Pump VFD Replacement	Plant No. 1 Polymer Facility	<ul style="list-style-type: none"> <li>Replace existing obsolete Plant No. 1 Polymer Feed Pump VFDs with new VFDs.</li> </ul>														
FR1-0005	P1 Cen Gen and Service Center Battery and Charger Upgrade	Plant No. 1 Power Distribution	<ul style="list-style-type: none"> <li>Replace existing obsolete 125VDC and 24VDC batteries and battery chargers.</li> </ul>														
MP-320	On-call P1 and P2 Medium Voltage Cable Testing Services	Plant No. 1 and Plant No. 2 Power Distribution	<ul style="list-style-type: none"> <li>Medium voltage cables aging infrastructure assessment.</li> </ul>														
FR1-0011	P1 VFD Replacement at Plant No. 1	CWPS, RAS, DAFT, WSS	<ul style="list-style-type: none"> <li>Replacement of existing obsolete Plant No. 1 CWPS, RAS, DAFT, WSS VFDs with new VFDs</li> </ul>														
FR1-0008	480V Cable Replacement at Plant No. 1 Trickling Filters	Plant No. 1 Trickling Filters	<ul style="list-style-type: none"> <li>Trickling Filter 480V Equipment: Arm Drives, Gates, Pumps failed power and control cable replacement.</li> </ul>														
P1-105	Headworks Rehabilitation at Plant No. 1	Plant No. 1 Headworks, Bars Screen, Metering Structure, Power Buildings	<ul style="list-style-type: none"> <li>Project will rehabilitate and upgrade Plant No. 1 Headworks. New structures to be constructed as part of this project include Grit Pump Station, Grit Handling Building, Headworks Odor Control Facility, Electrical Buildings, and other support systems.</li> </ul>														
J-98	Electrical Power Distribution System Improvements	Various Plant No. 1 and Plant No. 2 condition based electrical distribution systems	<ul style="list-style-type: none"> <li>Project will perform various Electrical Distribution System Improvements including replacing electrical equipment at the end of its useful life, modifying the electrical system configurations to improve reliability and support maintenance, replacing electrical cables and equipment that are not properly sized, and adding surge protection to protect equipment. Implementation of load shedding scheme at Plant No. 1 along with modifications for arc flash mitigation.</li> </ul>														
P1-132	Uninterruptable Power Supply Improvements at Plant No. 1	Plant No. 1 multiple UPS Loads	<ul style="list-style-type: none"> <li>This project will provide a new regional UPS at Power Building 8 to provide critical power to facilities in the northwest region of Plant No. 1.</li> </ul>														
PRN-00647	Plant No. 1 Blower Building 2 and Power Building 9 auto transfer scheme and protection relay upgrade	12.47kV, 4.16kV, 480V Switchgear at Blower Building 2 and 480V Switchgear at Power Building 9	<ul style="list-style-type: none"> <li>Project will upgrade protection relays and undervoltage auto transferring scheme for 12.47kV, 4.16kV and 480V Switchgears to improve functionality and reliability</li> </ul>														
XPS-0061	Critical UPS and DC power back up battery condition monitoring and management solution	Plant No. 1 and Plant No. 2 125 VDC Battery Systems	<ul style="list-style-type: none"> <li>Project will develop automated approach to actively managing and maintaining battery systems to allow to view the status of battery line ups immediately and predict battery failures well in advance of an actual failures. Project will investigate replacing old batteries and chargers.</li> </ul>														
P1-126	Primary Sedimentation Basins No. 3-5 Replacement at Plant No. 1	Plant No. 1 Power Distribution	<ul style="list-style-type: none"> <li>Demolish Power Building 4 Diesel Generator, re-feed standby loads from Power Building 8.</li> </ul>														
P1-136	12.47kV Switchgear replacement at Plant No. 1 Central Generation	Plant No. 1 Power Distribution	<ul style="list-style-type: none"> <li>The project will be replacing existing 12.47kV electrical switchgear at the Plant No. 1 Central Generation facility. The project will also assess existing Central Generation 12.47kV feeders and replace ones that fail electric tests.</li> </ul>														

**Types of Project Legend:**

CIP - Planning
  CIP - Design
  CIP - Construction
  Maintenance Project

**Acronym Key:**

CIP=Capital Improvement Program; FE= Facilities Engineering; FY=Fiscal Year; HVAC=Heating, Ventilation, and Air Conditioning; kV=Kilovolt; kW=Kilowatt; MCC=Motor Control Center; P1=Plant No. 1; P2=Plant No. 2; T&D=Thickening and Dewatering; VFD=Variable Frequency Drive; UPS=Uninterruptible Power Supply



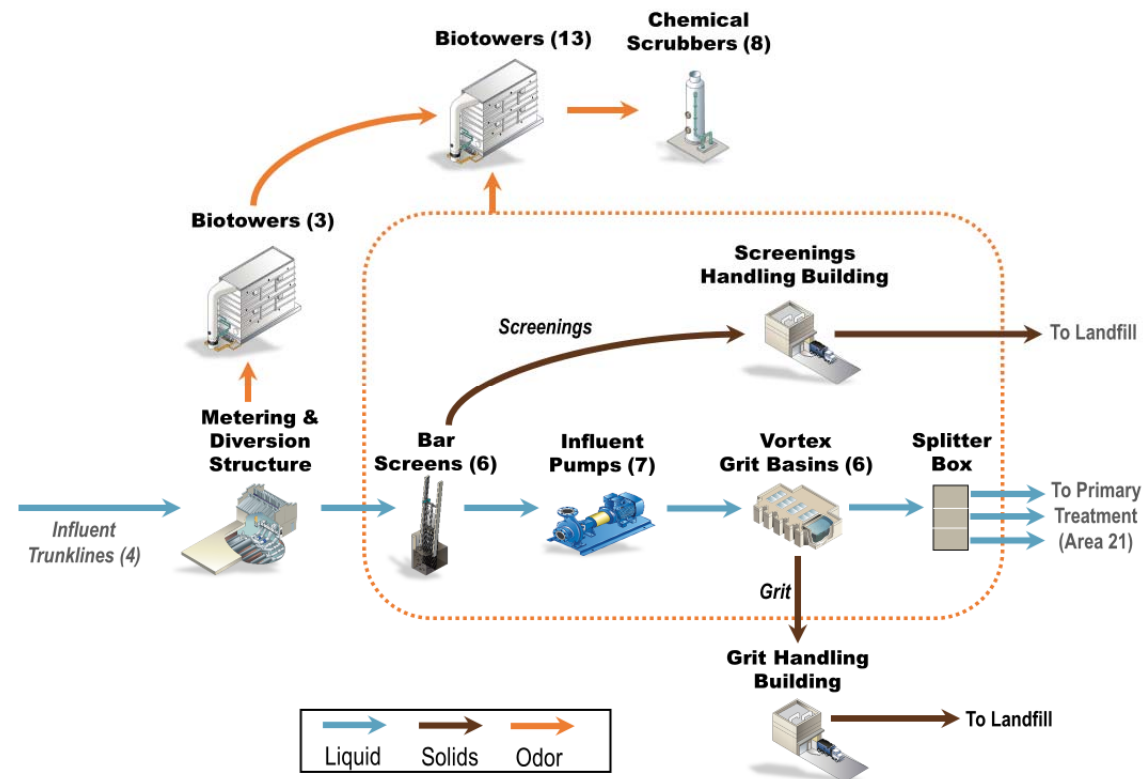
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# Plant No. 2 Asset Management Summaries

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## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 20 – PLANT NO. 2 PRELIMINARY TREATMENT

### Process Schematic



### Major Assets Remaining Useful Life

Asset Type	Headworks						
	Metering & Diversion	Bar Screens	Main Sewage Pump	Grit Basins	Splitter & Metering	Trunkline Odor Control	Headworks Odor Control
<b>Civil</b>							
Effluent Piping	-	-	-	-	1	-	-
<b>Structural</b>							
Building	-	1	1	1	-	-	-
Concrete & Tanks	1	1	1	1	1	1	1
<b>Mechanical</b>							
Piping & Valve	2	2	2	2	2	-	-
Pump	-	-	2	2	-	2	2
Screening Washer Compactor	-	3	-	-	-	-	-
Grit Cyclone/ Classifier	-	-	-	2	-	-	-
Conveyor	-	2	-	2	-	-	-
Fans & Blower	-	-	-	-	-	2	2
Control Gate	2	5	2	2	2	-	-
Heating, Ventilation & Air Conditioning	-	2	2	2	-	-	-
Crane	-	2	2	-	-	-	-
<b>Electrical</b>							
Process – Motor, MCC, VFD	2	2	4	2	2	2	2
<b>Instrumentation</b>							
PLCs, Flow Meters	2	2	2	2	2	2	2

#### Asset RUL Legend:

- RUL <5 years
- RUL 5-10 years
- RUL 11-15 years
- RUL 16-20 years
- RUL >20 years

#### Acronym Key:

- MCC=Motor Control Center;
- PLC= Programmable Logic Controller;
- RUL=Remaining Useful Life;
- VFD=Variable Frequency Drive

### Major Assets

Major Assets	Quantities
<b>Metering &amp; Diversion Structure</b>	
Influent Flow Meter	4
Control Gate	7
<b>Trunk Odor Control</b>	
Supply Fan	3
Biotower	3
Recirculation Pump	6

Major Assets	Quantities
<b>Bar Screens</b>	
Bar Screen	6
Screening Washer Compacter	3
Screenings Conveyor	4
Control Gate	14

Major Assets	Quantities
<b>Main Sewage Pump</b>	
Pump	7
Control Gate	16
<b>Splitter and Metering</b>	
Flow meter	3
Control Gate	26

Major Assets	Quantities
<b>Grit Basins</b>	
Grit Basins	6
Grit Slurry Pump	6
Grit Cyclone/ Classifier	4
Control Gate	12

Major Assets	Quantities
<b>Headworks Odor Control</b>	
Supply Fan	21
Biotower	13
Chemical Scrubber	8
Recirculation Pump	42
Bleach Tank	1
Bleach Pump	16

Major Assets	Quantities
<b>Headworks Odor Control (Continued)</b>	
Acid Tank	1
Acid Pump	2
Caustic Tank	1

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 20 – PLANT NO. 2 PRELIMINARY TREATMENT

### Key Issues

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li>• <b>Headworks Low Voltage Cable</b> – Many of Headworks 480 volts cables are failing, triggering ground faults on 480-volt equipment. Original MP-509 addressed identified grounded cables, but the project continued to discover additional grounded circuits</li> </ul>	<ul style="list-style-type: none"> <li>• FR2-0024 was created to address additional grounded circuits and potential future discoveries</li> </ul>
<ul style="list-style-type: none"> <li>• <b>Reclaimable Water Supply to Barscreens Sluiceways</b> – Based on the latest project schedule, GWRS Final Expansion (February 2013) would be completed before J-117B PWPS Beneficial Occupancy (November 2023). GWRS would not be able start immediately, because drain for Barscreen Sluiceways would end up in “Reclaimable Side”. Barscreen sluiceways consume about 0.8 MGD of PW and PW contains SARI flow, which would make water not recyclable.</li> </ul>	<ul style="list-style-type: none"> <li>• OC San proposed a solution to temporarily feed GAP water to sluiceways and was approved by the GWRS Expansion Committees. The scope is now added to P2-122, and the project had a first design workshop on Nov 5<sup>th</sup>, 2020</li> </ul>
<ul style="list-style-type: none"> <li>• <b>Reliability of Main Sewage Pump</b> – With P2-122 replacing 3 out of 7 pumps, area engineer evaluated the overall MSP system to identify assets that need to be overhauled to maintain the system’s reliability for next 10 years.</li> </ul>	<ul style="list-style-type: none"> <li>• PRN-00528 P2 MSP VFD major preventative maintenance 100% complete. One of components in VFD #7 needs to be replaced and already scheduled. Internal UPS in the drives have been unreliable, so maintenance and engineering groups are working to come up with a more reliable solution.</li> <li>• PRN-00529 P2 MSP Motor Overhaul is 100% complete. All 7 motors have been overhauled.</li> <li>• Current vibration monitoring system is obsolete. The upgrade will be a part of an overall P1 and P2 procurement led by maintenance reliability group.</li> </ul>
<ul style="list-style-type: none"> <li>• <b>Headworks Condition Assessment</b> – Due to relatively new asset, no field condition assessment has been performed in the past. There is a need to perform assessments to build a condition baseline.</li> </ul>	<ul style="list-style-type: none"> <li>• Starting dry season of 2021, will be coordinating with O&amp;M and P2-122 project team to schedule assessment of areas that will be down for P2-122 construction.</li> <li>• P2-122 procured a structural engineer to certify some of the Headworks stop plates/ bulkheads for construction. PRN-00379 Validation of Process Area Stop Plates is in place to identify and certify the remaining plates in the Headworks.</li> </ul>

**Current and Future Projects**

Project No.	Project Title	Impacted Facilities	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35
P2-122	Headworks Modifications at Plant No. 2 for GWRS Final Expansion	Headworks	<ul style="list-style-type: none"> <li>Modify headworks and sidestream routing to create reclaimable and non-reclaimable trains to support GWRS Final Expansion.</li> <li>Replace 3 of 7 MSPs with more efficient lower capacity pumps.</li> </ul>															
FR2-0024	Plant No. 2 Headworks 480V Cable Replacement	Headworks	<ul style="list-style-type: none"> <li>In-house engineering design and bid for service contract for repairs on faulty cables</li> </ul>															
PRN-00528	Plant No. 2 MSP VFD Year 10 PM	Influent Pump Station	<ul style="list-style-type: none"> <li>Refurbish all 7 MSP VFDs by performing Year 10 Preventative Maintenance program</li> </ul>															
PRN-00529	Plant No. 2 MSP Motor Overhaul	Influent Pump Station	<ul style="list-style-type: none"> <li>Overhaul all 7 MSP motors in the motor shop.</li> </ul>															
FE18-11	Headworks Explosive Gas Monitoring Systems at Plant No. 2	TL & HW Odor Control	<ul style="list-style-type: none"> <li>Install an Early Warning System to provide early indication of combustible gas at the influent of the plant.</li> </ul>															
FE18-17	Trunkline Sampler Power Feed at Plant No. 2	Trunkline	<ul style="list-style-type: none"> <li>Provide 120V power for 4 automated samplers at 4 trunkline sample collection points.</li> </ul>															
MP-699	Plant No. 2 Trunkline Biotower #3 Repair	TL Odor Control	<ul style="list-style-type: none"> <li>Repair internal mechanism of the Biotower #3 vessel.</li> </ul>															
N/A	Plant No. 2 Scrubber Media Replacement	TL & HW Odor Control	<ul style="list-style-type: none"> <li>Replace scrubber media for both biotower and chemical scrubbers</li> </ul>															
X-030	Plant No. 2 Headworks Rehabilitation	Headworks	<ul style="list-style-type: none"> <li>Rehabilitate any equipment, electrical, structures, or materials that cannot provide 25 years of useful life.</li> </ul>															

**Types of Project Legend:**

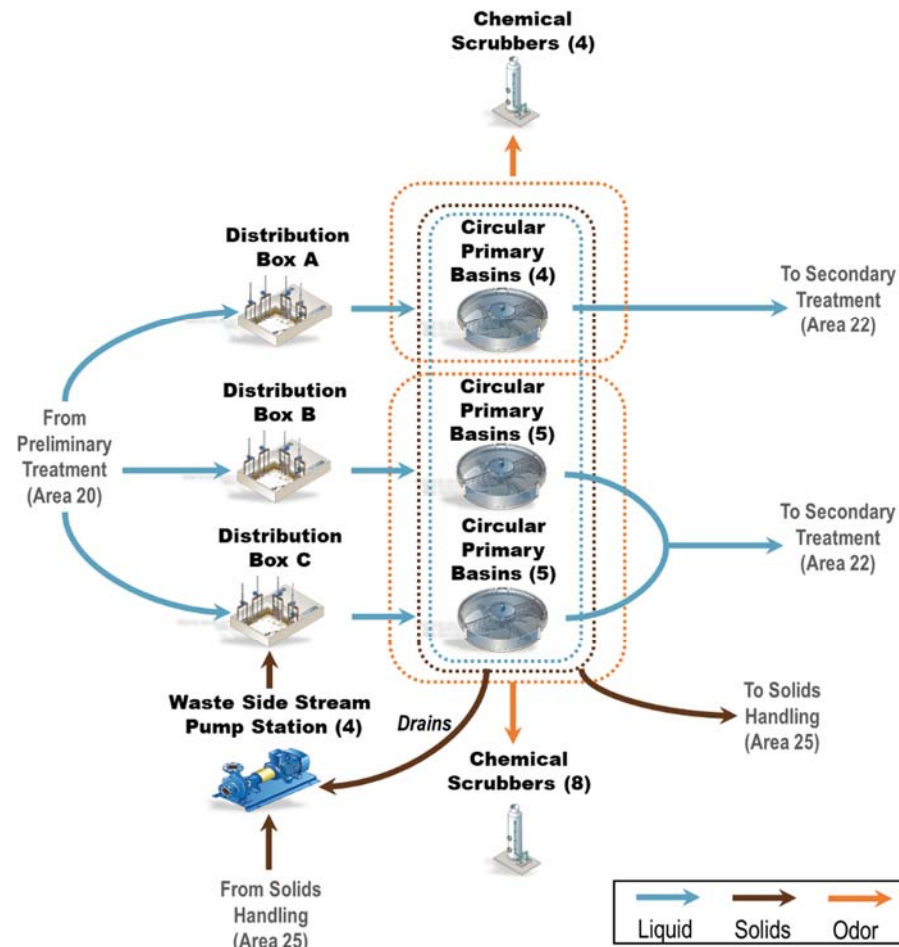
■ CIP - Planning    
 ■ CIP – Design    
 ■ CIP - Construction    
 ■ Maintenance Project

**Acronym Key:**

CIP=Capital Improvement Program; FY=Fiscal Year; GAP=Green Acres Project; GWRS=Groundwater Replenishment System; HW=Headworks; MSP=Main Sewage Pump; N/A= Not Applicable; OCWD=Orange County Water District; PM=Preventative Maintenance; PWPS=Plant Water Pump Station; SARI=Santa Ana River Interceptor; V=Volts; VFD=Variable Frequency Drive

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 21 – PLANT NO. 2 PRIMARY TREATMENT

### Process Schematic



#### Acronym Key:

HVAC=Heating, Ventilation, and Air Conditioning; MCC=Motor Control Center; NSC=North Scrubber Complex; PB=Power Building; RUL=Remaining Useful Life; SSC=South Scrubber Complex; VFD=Variable Frequency Drive; WSSPS=Waste Sidestream Pump Station

### Major Assets Remaining Useful Life

Asset Type	A-Side				B-Side				C-Side				NSC	SSC	Polymer System	Ferric System	Distribution Box	WSSPS-C	
	PB-D	PB-E	PB-F	PB-G	PB-H	PB-I	PB-J	PB-K	PB-L	PB-M	PB-N	PB-O							PB-P
<b>Civil</b>																			
Effluent Piping	5	5	5	5	3	3	3	3	4	3	3	3	4	3	-	-	-	-	3
<b>Structural</b>																			
General	5	5	4	4	3	3	4	4	4	4	3	3	4	3	3	4	3	2	4
Dome	5	5	5	5	3	3	5	5	5	5	3	3	5	3	-	-	-	-	-
<b>Mechanical</b>																			
Piping	3	3	3	3	3	3	3	4	4	4	3	3	3	3	4	-	2	5	4
Internal Mechanism	3	3	5	5	3	3	5	5	5	5	3	3	5	3	-	-	-	-	-
Fans & Pumps	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	2	-	-	4
HVAC & Ventilation	3	3	3	3	3	3	3	3	3	3	3	3	3	3	-	-	-	-	-
Gates	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5	-
<b>Electrical</b>																			
Process – Motor, MCC, VFD	3	3	5	3	3	3	3	3	3	3	3	3	3	3	3	3	2	-	3
<b>Instrumentation</b>																			
PLC, Flow Meters	3	3	3	3	3	3	3	3	3	3	3	3	3	3	4	2	-	-	3

#### RUL Legend:

■ RUL <5 years    
 ■ RUL 5-10 years    
 ■ RUL 11-15 years    
 ■ RUL 16-20 years    
 ■ RUL >20 years

### Major Assets

Major Assets	Quantities
<b>Primary Basin</b>	
Primary Basin	4
Sludge/ Scum Collectors	4
Sludge/ Scum Pump	8
Supply Fan	6
<b>B-Side</b>	
Primary Basin	5
Sludge/ Scum Collectors	5
Sludge/ Scum Pump	10
Supply Fan	7

Major Assets	Quantities
<b>C Side</b>	
Primary Basin	5
Sludge/ Scum Collectors	5
Sludge/ Scum Pump	10
Supply Fan	8
<b>North Scrubber Complex</b>	
Chemical Scrubber	7
Biofilter	1
Recirculation Pump	16
Supply Fan	8
Caustic Tank	1

Major Assets	Quantities
<b>North Scrubber Complex (Continued)</b>	
Acid Feed Pump	2
Bleach Tank	1
Bleach Feed Pump	14
Caustic Feed Pump	16
Acid Tank	1
<b>South Scrubber Complex</b>	
Supply Fan	4
Scrubbers	4
Recirculation Pump	8
Caustic Tank	1

Major Assets	Quantities
<b>South Scrubber Complex (Continued)</b>	
Caustic Feed Pump	8
Acid Tank	1
Acid Feed Pump	2
Bleach Tank	1
Bleach Feed Pump	3
<b>Polymer System</b>	
Polymer Bulk Tank	3
Polymer Bulk Transfer Pump	4
Polymer Mix Tank	2

Major Assets	Quantities
<b>Polymer System (Continued)</b>	
Polymer Feed Pump	4
<b>Ferric System</b>	
Ferric Bulk Tank	2
Ferric Feed Pump	6
<b>Distribution Boxes</b>	
Structure	3
Sluice Gates	24
<b>Waste Sidestream Pump Station C</b>	
Waste Sidestream Pump	4

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 21 – PLANT NO. 2 PRIMARY TREATMENT

### Key Issues

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li><b>Reliability of Primary Basins</b> – Basin F, M, N, O, P, and Q are not currently operational. With wet weather officially begins on October 15th, at least 3 basins need to be back in service, bringing the total available to 11 basins. With existing A-Side basins being demolished and replaced with new basins, B/ C side of basins need to be stay reliable for 10 years to support P2-98A construction.</li> </ul>	<ul style="list-style-type: none"> <li>Basins M, N, O, P, and Q are down for repair through P2-98B B and C Side Interim Repair. Repairs for Basin D, E, H, I, N, O, and Q are complete. DS-C structure work and associated basins will be completed by the end of October. Basin F is down due to the sweep drive motor failure and will be replaced by 880E.</li> <li>P2-98A and P2-133 are in place to provide long term solutions to all A, B, and C side of primary clarifiers.</li> </ul>
<ul style="list-style-type: none"> <li><b>Reliability of Waste Sidestream Pump Station C</b> – Waste sidestream pumps and their associate equipment show accelerated corrosion issue due to the drains from the South Scrubber Complex. The SSC uses bleach for their scrubbers and the bleach pumps are oversized and do not have good turndown ratio. Excessive bleach goes to the drains that go to the WSSPS-C. The materials are not compatible with bleach, resulting accelerated corrosion.</li> </ul>	<ul style="list-style-type: none"> <li>MP-420 Plant No. 2 South Scrubber Complex Bleach Pump is complete.</li> <li>Two failed pumps (5HP and 35HP) were sent out for root cause failure analysis and were replaced with improved design.</li> <li>Area engineer to assess the condition of the areas that are affected by SSC drain and rehabilitate.</li> <li>X-054 WSSPS-C Rehabilitation at Plant No. 2 was originally scheduled in 2024 due to accelerated corroded issues, but with multiple remediation plans, pushed the rehabilitation project to its end of useful life of 25 years.</li> </ul>
<ul style="list-style-type: none"> <li><b>Reliability of Polymer System</b> –The polymer system was built in 1988 and no major project was done since it was built. Replacement of the aged system is included in P2-133 scope, but the system may not last until the project.</li> </ul>	<ul style="list-style-type: none"> <li>Expediate polymer station rehabilitation scope from P2-133.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Impacted Facilities	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35
<b>P2-98A</b>	A-Side Primary Clarifiers Replacement at Plant No. 2	A Side Primary Basins	<ul style="list-style-type: none"> <li>Demolish and replace 4 existing A-Side Primary Basins.</li> <li>Demolish and replace the South Scrubber Complex.</li> </ul>															
<b>P2-98B</b>	B/C Side Primary Clarifiers Interim Repair at Plant No. 2	B and C Side Primary Basins	<ul style="list-style-type: none"> <li>Repair the structural steel mechanism members of 12 primary basins.</li> <li>Interim repairs to make basins reliable for 10 years during P2-98A construction.</li> </ul>															
<b>P2-133</b>	B/C Side Primary Clarifiers Rehabilitation at Plant No. 2	B and C Side Primary Basins	<ul style="list-style-type: none"> <li>Long term repairs to extend remaining useful life of B and C side basins to 40 years or greater.</li> </ul>															
<b>MP-420</b>	Plant No. 2 South Scrubber Complex Bleach Pump	South Scrubber Complex	<ul style="list-style-type: none"> <li>Replace existing bleach pumps with higher turndown capable pump to reduce excess bleach usage.</li> </ul>															
<b>PRN-00629</b>	Plant No. 2 A-Side Primary Basin Launder Cover Repair	A Side Primary Basin	<ul style="list-style-type: none"> <li>Repair failed launder covers with new hinge bolts and replace warped covers</li> </ul>															
<b>X-054</b>	Waste Sidestream Pump Station C Rehabilitation at Plant No. 2	Waste Sidestream Pump Station C	<ul style="list-style-type: none"> <li>Replace pumps and associated equipment with chemical resistant material to provide reliable operation.</li> </ul>															

#### Types of Project Legend:

■ CIP - Planning    
 ■ CIP – Design    
 ■ CIP - Construction    
 ■ Maintenance Project

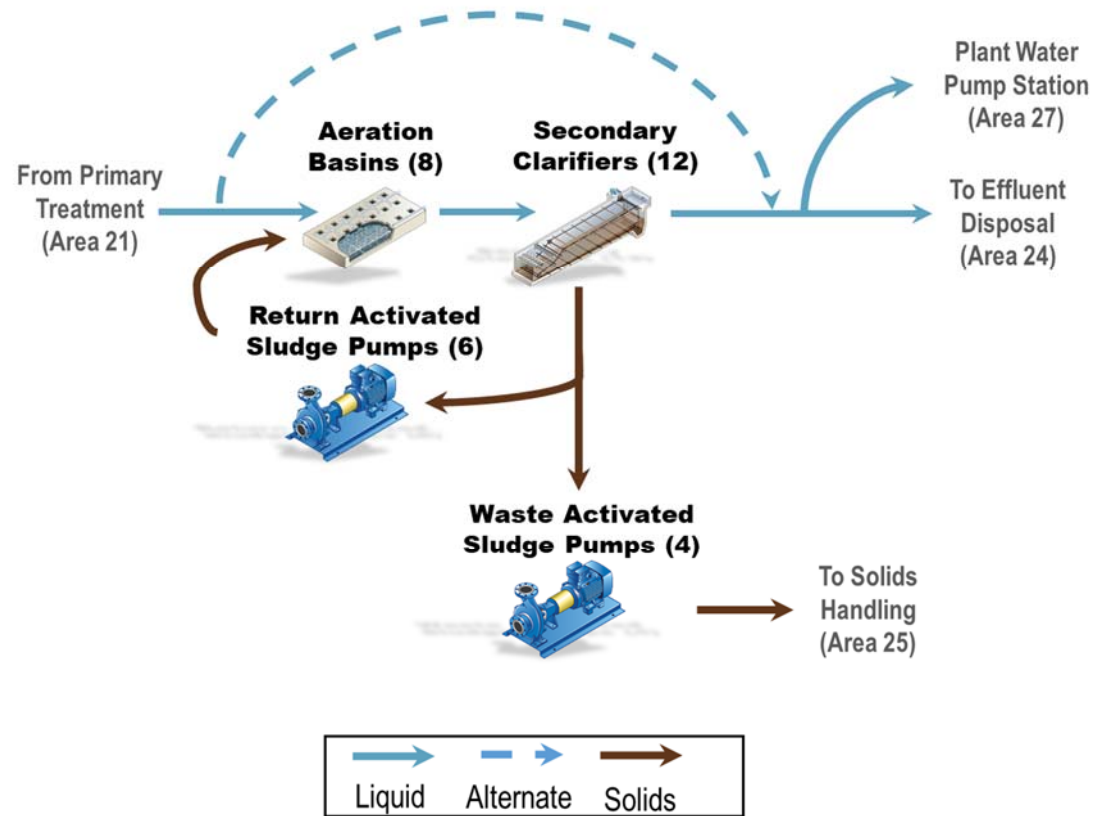
#### Acronym Key:

CIP=Capital Improvement Program; FY=Fiscal Year; HP=Horsepower;  
 OEM=Original Equipment Manufacturer; WSSPS=Waste Sidestream Pump Station



## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 22 – PLANT NO. 2 SECONDARY TREATMENT – ACTIVATED SLUDGE

### Process Schematic



**Acronym Key:**  
 DAFT=Dissolved Air Flotation Thickener; LOX=Liquid oxygen; MCC=Motor Control Center;  
 PEPS=Primary Effluent Pump Station; PLC=Programmable Logic Controller; PS=Pump Station;  
 RAS=Return Activated Sludge; RUL=Remaining Useful Life; SEJB=Secondary Effluent Junction Box;  
 TWAS= Thickened Waste Activated Sludge; VFD=Variable Frequency Drive; WAS=Waste Activated Sludge;  
 WSSPS=Waste Sidestream Pump Station

### Major Assets Remaining Useful Life

Asset Type	PEPS	Aeration Basins	Secondary Clarifiers A-L	SEJB	East RAS /WAS PS	West RAS/WAS PS	Oxygen Facility	DAFTs A-D	DAFTs Polymer System	DAFTs Odor Control	WSSPS
<b>Civil</b>											
Effluent Piping	2	-	3	3	4	4	-	-	-	-	4
<b>Structural</b>											
Building	2	-	-	-	2	2	-	1	-	-	-
Structure	2	4	3	3	-	-	-	1	1	1	-
<b>Mechanical</b>											
Pump	2	-	-	-	3	3	-	2	2	-	3
Aerator	-	4	-	-	-	-	-	-	-	-	-
Piping and Valve	3	3	3	3	3	3	3	2	2	3	3
Clarifier/DAFT Moving Mechanism	-	-	5	-	-	-	-	2	-	-	-
Channel Air Blower	-	-	-	-	-	4	-	-	-	-	-
Control Gate	-	3	4	3	-	-	-	-	-	2	4
LOX Facility	-	-	-	-	-	-	3	-	-	-	-
HVAC and Ventilation	2	-	-	-	3	3	-	-	-	-	-
Crane	3	-	-	-	-	-	-	-	-	-	-
<b>Electrical</b>											
MCC and VFD	4	3	3	-	4	4	-	3	3	3	3
<b>Instrumentation</b>											
PLC and Flow Meter	3	3	3	-	3	3	3	3	3	-	3

**RUL Legend:**  
■ RUL <5 years    ■ RUL 5-10 years    ■ RUL 11-15 years    ■ RUL 16-20 years    ■ RUL >20 years

Major Assets	Quantities
<b>Primary Effluent Pump Station</b>	
Building	1
Structure	1
Pumps	4
<b>Aeration Basins</b>	
Basins	8
Surface Aerators	32
Inlet gates	8

Major Assets	Quantities
<b>Secondary Clarifiers A-L</b>	
Basins	12
Inlet gates	36
Sludge collectors	24
<b>Secondary Effluent Junction Box</b>	
Structure	1
Control Gate	1
<b>East RAS/WAS PS</b>	
RAS/WAS Pumps	5

Major Assets	Quantities
<b>West RAS/WAS PS</b>	
RAS Pumps	3
WAS Pumps	2
Channel air blowers	2
Sliding Frames	2
<b>Oxygen Facility</b>	
LOX Storage Tanks	2
Vaporizer	6
Oxygen Purging Fan	2

Major Assets	Quantities
<b>DAFTs A-D</b>	
Concrete Tanks	4
Mechanical Sweep	4
Recycle Pumps	6
Saturation Tank	4
TWAS Pumps	8
<b>DAFTs Polymer System</b>	
Storage Tank	1
Aging Tank	2

Major Assets	Quantities
<b>DAFTs Polymer System (Continued)</b>	
Storage Tank Rec. Pumps	2
Blend Pumps	2
Feed Pumps	6
<b>DAFTs Odor Control</b>	
Biofilters	3
Foul Air Fans	3
<b>Waste Sidestream Pump Station</b>	
Pumps	3

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 22 – PLANT NO. 2 SECONDARY TREATMENT – ACTIVATED SLUDGE

### Key Issues

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li>PEPS – Obsolete VFD parts</li> <li>Missing flapper gates on the area drains inlets to the basins</li> </ul>	<ul style="list-style-type: none"> <li>PRN-00573 (FE19-08) project will replace the PEPS VFDS.</li> <li>Condition assessment will be performed to determine the condition.</li> </ul>
<ul style="list-style-type: none"> <li>Aeration Basins – Cracks and concrete spalling on aeration basins deck</li> <li>Aerator motor corrosion and vibration</li> <li>Inlet gates not totally sealed</li> <li>Oxygen leaking from aerator base and access manholes on top of the aeration deck</li> </ul>	<ul style="list-style-type: none"> <li>P2-118 filled the cracks on west side, and the remaining work is included in P2-123 contract.</li> <li>Maintenance have been rebuilding the aerator gearbox, the motor base, and replacing the motor.</li> <li>Maintenance installed manual drop gates.</li> <li>Condition assessment scheduled and will make recommendation for short term repair to last until P2-136 construction. Maintenance will do urgent caulking of cracks.</li> <li>P2-136 will rehabilitate the aeration basins.</li> </ul>
<ul style="list-style-type: none"> <li>Clarifiers – Broken clarifier mechanism need to be repaired or replaced</li> <li>Corroded Inlet gates need to be replaced</li> <li>Broken Area lights</li> </ul>	<ul style="list-style-type: none"> <li>MP-248 is under construction to replace D, L, G, J, C, F), and the remaining 6 will be replaced by FR2-0018.</li> <li>MP-638 is under construction replace all the 36 inlet gates.</li> <li>P2-123 is under construction to replace all the lights.</li> </ul>
<ul style="list-style-type: none"> <li>RAS/WAS Pump Stations – Obsolete VFDs</li> <li>Corroded RAS piping</li> </ul>	<ul style="list-style-type: none"> <li>PRN-00573 (FE19-08) will replace the RAS and WAS VFDs.</li> <li>P2-123 will replace the RAS piping.</li> </ul>
<ul style="list-style-type: none"> <li>Oxygen Facility - LOX Tank A out of service due to leaking flange</li> </ul>	<ul style="list-style-type: none"> <li>Operation and maintenance of the LOX facility is part of the liquid oxygen supply contract. Small project delivery group is managing the repair. The repair work is scheduled to be performed and completed in October 2020.</li> </ul>
<ul style="list-style-type: none"> <li>WSSPS – Wet well drain gate (draining to Coast Trunk) actuator difficult to operate</li> <li>Flooding of the pump dry well causing WSSPS pump motor damage</li> </ul>	<ul style="list-style-type: none"> <li>P2-122 will bulkhead and plug the drain line to avoid the accident draining the flow from the non-reclaimable side to the reclaimable side.</li> <li>Maintenance is replacing the sump pump at the dry well to prevent the flooding. X-007 will replace the pumps with dry pit submersible type.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Impacted Facilities	Description of Work	FY																		
				20/21	21/22	22/23	23/24	24/25	25/26	26/27	27/28	28/29	29/30	30/31	31/32	32/33	33/34	34/35	35/36			
MP-248	Plant No. 2 Secondary Clarifiers D, G, L, J, F, C Repairs	Secondary clarifiers	<ul style="list-style-type: none"> <li>Replace the 6 clarifiers moving mechanisms.</li> </ul>	Maintenance Project																		
MP-638	Activated Sludge Plant Clarifier Inlet Gate Replacement at Plant No. 2	Secondary clarifiers	<ul style="list-style-type: none"> <li>Replace all the 36 inlet gates with stainless steel gates.</li> </ul>	Maintenance Project																		
FR2-0018	Activated Sludge Clarifier Repairs at Plant No. 2	Secondary clarifiers	<ul style="list-style-type: none"> <li>Replace the remaining 6 clarifiers mechanisms left from MP-248</li> </ul>	CIP - Design	CIP - Construction																	
P2-122	P2-122 - Headworks Modifications at Plant No. 2 for GWRS Final Expansion	AS plant, WSSPS	<ul style="list-style-type: none"> <li>Separate the reclaimable and non-reclaimable streams. AS Plant will treat non-reclaimable flow. WSSPS discharge piping to primary basins will be demolished and be directed to PEPS and drain gate will be plugged.</li> </ul>	CIP - Construction	CIP - Construction																	
P2-123	Return Activated Sludge Piping Replacement at Plant No. 2	RSS pump stations and secondary clarifiers	<ul style="list-style-type: none"> <li>Replace RAS piping, area lights and fix the concrete cracks and spalling on east aeration basin decks.</li> </ul>	CIP - Construction																		
FE19-08	Plant No. 1, Plant No. 2, Collections VFD Drives Replacement	PEPS, RSS pump stations	<ul style="list-style-type: none"> <li>Replace PEPS, RAS and WAS VFDs</li> </ul>	CIP - Design	CIP - Construction	CIP - Construction																
P2-136	Activated Sludge Aeration Basin Rehabilitation at Plant No. 2	AS plant aeration basins	<ul style="list-style-type: none"> <li>Rehabilitate the AS process.</li> </ul>			CIP - Design	CIP - Construction	CIP - Construction	CIP - Construction	CIP - Construction												
X-52	Activated Sludge RAS/WAS/PEPS/Vaporizers Rehabilitation at Plant No. 2	AS plant	<ul style="list-style-type: none"> <li>Rehabilitate the RAS/WAS/PEPS/LOX vaporizers.</li> </ul>														CIP - Design	CIP - Design	CIP - Construction	CIP - Construction	CIP - Construction	
FR2-0018	Plant No. 2 AS Plant Clarifiers Rehabilitation - Phase 2	Secondary clarifiers	<ul style="list-style-type: none"> <li>Replace Clarifiers A, B, E, G, H, and L moving mechanism.</li> </ul>	CIP - Design	CIP - Construction																	
X-007	Waste Sidestream Pump Station A Upgrade at Plant No. 2	WSSPS A	<ul style="list-style-type: none"> <li>Replace the WSSPS pumps with dry pit submersible type.</li> </ul>																	CIP - Design	CIP - Construction	

**Types of Project Legend:**

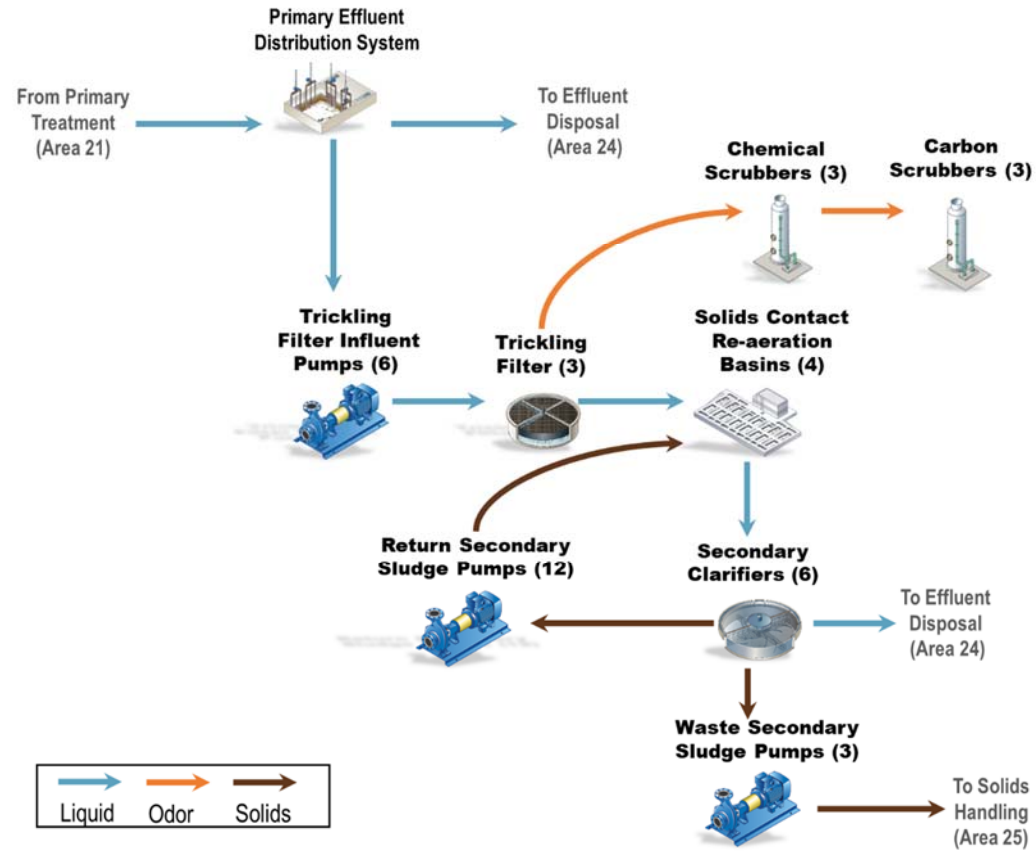
CIP - Planning
  CIP – Design
  CIP - Construction
  Maintenance Project

**Acronym Key:**

AS= Activated sludge; CIP=Capital Improvement Program; FY= Fiscal Year; GWRS=Groundwater Replenishment System; LOX=Liquid Oxygen; PEPS=Primary Effluent Pump Station; RAS=Return Activated Sludge; RSS=Return secondary sludge; VFD=Variable Frequency Drive; WAS=Waste Activated Sludge; WSSPS=Waste Sidestream Pump Station

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 22 - PLANT NO. 2 SECONDARY TREATMENT – TRICKLING FILTERS AND SOLIDS CONTACT

### Process Schematic



### Major Assets Remaining Useful Life

Asset Type	TFPS & Elec Room	Trickling Filters A-C	Solids Contact & ML Channel	Blower/ WSS PS Building	Secondary Clarifiers A-F	RSS PS A	RSS PS B	RSS PS C & Elec. Room	DCJ	Odor Control Facility	Chemical Facility
<b>Civil</b>											
Effluent Piping	2	2	2	2	2	2	2	2	-	2	2
<b>Structural</b>											
Building	1	-	-	1	-	1	1	1	-	-	-
Structure	1	1	1	-	1	-	-	-	-	2	2
<b>Mechanical</b>											
Pump	2	-	-	2	2	4	4	4	-	2	3
TF Rotary Distributor	-	4	-	-	-	-	-	-	-	-	-
TF Media	-	3	-	-	-	-	-	-	-	-	-
Clarifier Sludge Collector	-	-	-	-	3	-	-	-	-	-	-
Blower & Fan	-	2	-	2	-	-	-	-	-	2	-
Control Gate	-	3	3	3	3	-	-	-	-	-	-
Piping and Valve	2	2	2	2	2	2	2	2	-	2	2
Diffusor	-	-	2	-	-	-	-	-	-	-	-
HVAC & Ventilation	2	-	-	2	-	2	2	2	2	-	-
Crane	2	-	-	2	-	2	2	2	-	-	-
<b>Electrical</b>											
MCC & VFD	3	3	-	3	3	-	-	3	3	3	3
<b>Instrumentation</b>											
PLCs & Flow Meters	3	3	-	3	3	3	3	3	3	3	3

#### Asset RUL Legend:

- RUL <5 years
- RUL 5-10 years
- RUL 11-15 years
- RUL 16-20 years
- RUL >20 years

#### Acronym Key:

- HVAC=Heating, Ventilation, and Air Conditioning;
- DCJ=Distribution Center J;
- Elec.=Electrical;
- RUL=Remaining Useful Life;
- RSS=Return Secondary Sludge;
- MCC=Motor Control Center;
- ML=Mixed Liquor;
- PLC= Programmable Logic Controller;
- PS= Pump Station;
- TF= Trickling Filter;
- TFPS= Trickling Filter Pump Station;
- VFD=Variable Frequency Drive;
- WSS=Waste Secondary Sludge

### Major Assets

Major Assets	Quantities
<b>Trickling Filter Pump Station</b>	
Building	1
Pumps	6
<b>Trickling Filters A-C</b>	
Basins	3
Rotary Distributor	3
Recirculation Fans	6

Major Assets	Quantities
<b>Solids Contact &amp; ML Channel</b>	
Structures	2
Control gates	multiple
Diffusors	multiple
<b>Blower/WSS PS Building</b>	
Building	1
SR Blowers	3
SC Blowers	3
WSS Pumps	3

Major Assets	Quantities
<b>Secondary Clarifiers A-F</b>	
SC Basins	6
Sludge Collector	6
Scum pumps	6
<b>RSS PS A</b>	
Buildings	1
RSS Pumps	4

Major Assets	Quantities
<b>RSS PS B</b>	
Buildings	1
RSS Pumps	4
<b>RSS PS C &amp; Electrical Room</b>	
Buildings	1
RSS Pumps	4
<b>Distribution Center J</b>	
Building	1

Major Assets	Quantities
<b>Odor Control Facility</b>	
Foul Air Fans	3
Chemical scrubbers	3
Carbon Units	3
<b>Chemical System</b>	
Bleach Storage Tanks	2
Caustic Storage Tank	1
Bleach Pumps	7
Caustic Pumps	6

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 22 - PLANT NO. 2 SECONDARY TREATMENT – TRICKLING FILTERS AND SOLIDS CONTACT

### Key Issues

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li>• <b>TFPS</b> – No backup power to TFPS; pump failure could result in primary effluent to ocean outfall and potential contaminating the future GWRS intake flow at P2</li> <li>• Pumps seal water failure due to the seal tube corrosion</li> </ul>	<ul style="list-style-type: none"> <li>• J-117B will provide 2nd feed to DCJ from Central Generation and load shed for non-critical loads. AI-230 will investigate a solution on resetting and starting TFPS pumps from SCADA instead of locally at power loss as current.</li> <li>• All TFPS had been refurbished by MP-551, seal tubes, shafts, and related parts were replaced with better material for corrosion resistance. Project completed in end of July 2020.</li> </ul>
<ul style="list-style-type: none"> <li>• <b>TFs</b> –TF-A distribution arm gears broke again after last year’s repair. TF-A and TF-C center column seals leaking</li> </ul>	<ul style="list-style-type: none"> <li>• PRN-00643 (AI-155) Maintenance and asset engineer are working on a series of repairs to bringing TF-A back to service. The TF-A and TF-C seals were replaced with Ovivo’s newer designed seals in September 2020. TF-A orifices were adjusted and tested to run TF-A hydraulically in October 2020. Ovivo provided a quotation for improved design of the gear and bearing for the distribution arm. Maintenance is in the process to procure the parts and will hire Ovivo’s authorized installer to install the repair parts in Spring 2021 when wet season ends.</li> </ul>
<ul style="list-style-type: none"> <li>• <b>Secondary Clarifiers</b> –Scum pump cannot clear the scum pit</li> </ul>	<ul style="list-style-type: none"> <li>• Asset engineer will facilitate an investigation of the problem.</li> </ul>
<ul style="list-style-type: none"> <li>• <b>RSS Pumps</b> –RSS pump low seal water flow</li> </ul>	<ul style="list-style-type: none"> <li>• PRN-00634 approved to refurbish all the twelve RSS pumps, like the repair as the TFPS pumps. P.O. issued to Vaughan’s Industrial Repair Co Inc. on May 1, 2020. All pumps will be refurbished by April 2021.</li> </ul>
<ul style="list-style-type: none"> <li>• <b>Snail control</b> – Signs of snail shell accumulation at process area and excessive wearing on RSS and WSS pipes</li> </ul>	<ul style="list-style-type: none"> <li>• Changed from 25% caustic injection to 50%.</li> <li>• PS18-10 did the evaluation and recommended to change the injection the original design of flooding. Operation is doing the testing of flooding.</li> <li>• Performed condition assessment of various pipes and replaced the bad pipes.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Impacted Facilities	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36	
MP-551	Plant No. 2 Trickling Filter Seal Tube Evaluation and Repair	TFPS	<ul style="list-style-type: none"> <li>• Identify the cause, replace parts, and repair all the 6 pumps.</li> </ul>																	
PRN-00643	Plant No. 2 TFSC RSS Pump Rehabilitation	RSS Pumps and SCs	<ul style="list-style-type: none"> <li>• Refurbish all the twelve RSS pumps by replacing the seal tubes and other corroded parts to solve the low seal water problem and be better corrosion resistant.</li> </ul>																	
MP-509	Headworks 480 Volts Cable Replacement at Plant No. 2	WSS Pump #3	<ul style="list-style-type: none"> <li>• Access and replace cables that causing power supply issues including the bad cable for WSS Pump #3.</li> </ul>																	
PRN-00643	TF-A Distribution Arm Repair for Low Seal Water Flow	TF-A	<ul style="list-style-type: none"> <li>• Repair TF-A distribution arm and adjusting the orifices to run it with hydraulic power while waiting for parts.</li> </ul>																	
J-117B	Outfall Low Flow Pump Station	DCJ, TFPS	<ul style="list-style-type: none"> <li>• New PWPS to draw flow from TFSC secondary effluent</li> <li>• Provide 2nd feed to DCJ from Central Generation and load shed for non-critical loads.</li> </ul>																	
P2-122	Headworks Modifications at Plant No. 2 for GWRS Final Expansion	TFSC	<ul style="list-style-type: none"> <li>• TFSC to treat the reclaimable stream.</li> </ul>																	
J-36-2	GWRS Final Expansion Coordination	TFSC	<ul style="list-style-type: none"> <li>• New diversion structure and weir box to divert the TFSC effluent to OCWD equalization tanks and pump station at P2.</li> </ul>																	
X-031	Plant No. 2 TFSC Rehabilitation	TFSC facility	<ul style="list-style-type: none"> <li>• Overall rehabilitation of TFSC. Replace the TF media.</li> </ul>																	

**Types of Project Legend:**

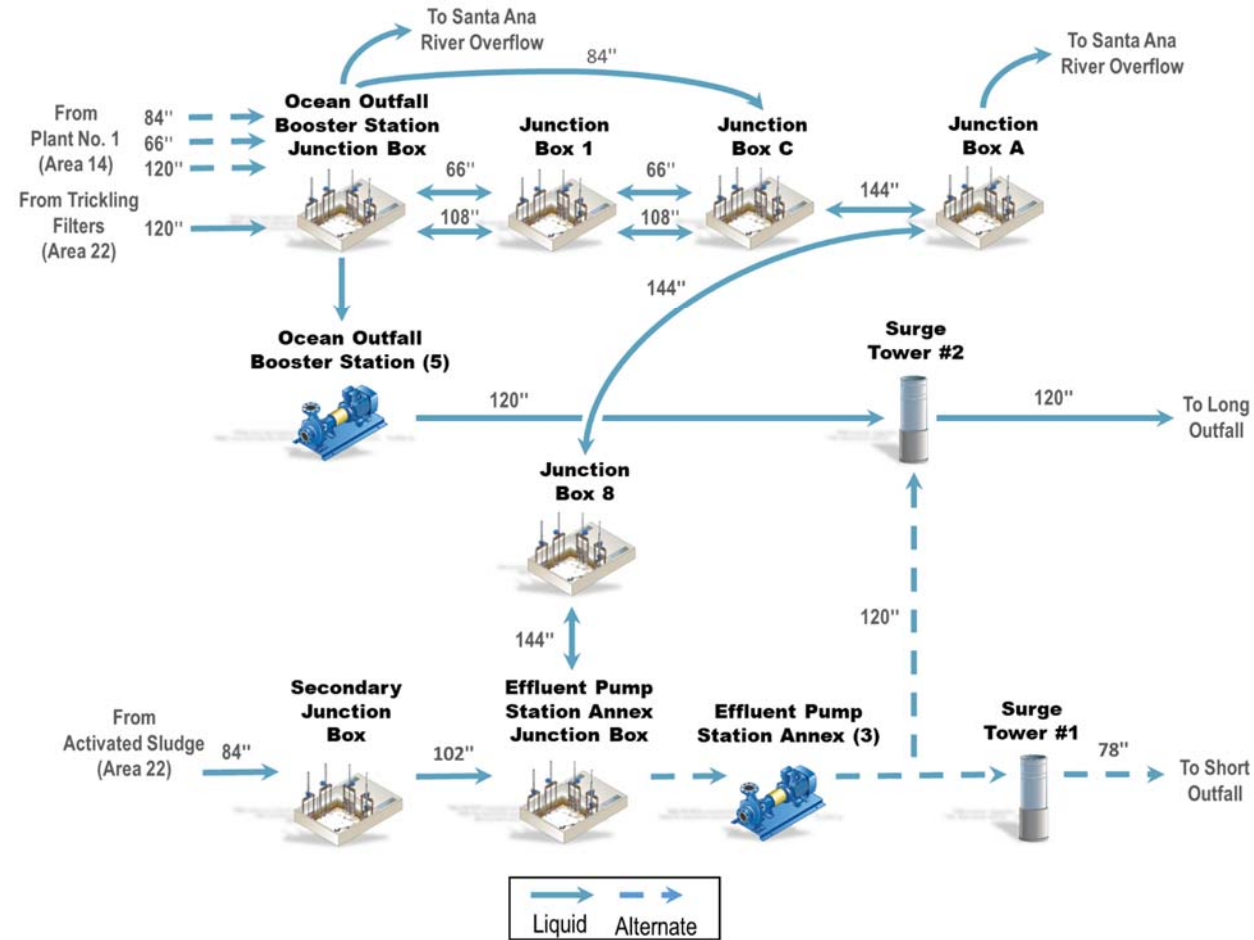
- CIP - Planning
- CIP – Design
- CIP - Construction
- Maintenance Project

**Acronym Key:**

CIP=Capital Improvement Program; DCJ=Distribution Center J; FY=Fiscal Year; GWRS =Groundwater Replenishment System; OCWD= Orange County Water District; PWPS = Plant Water Pump Station; RSS=Return Secondary Sludge; SC=Secondary Clarifier; TF= Trickling Filter; TFPS= Trickling Filter Pump Station; TFSC= Trickling Filter Secondary Clarifier

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 24 – PLANT NO. 2 EFFLUENT DISPOSAL

### Process Schematic



### Major Assets Remaining Useful Life

Asset Type	Junction Boxes				EP SA	Disinfection System	Land Outfalls				120" Ocean Outfall	78" Ocean Outfall	
	OBS	JB-1	JB-C	JB-A			JB-8	Surge Tower #1	Surge Tower #2	Sample Building			Beach Box
<b>Civil</b>													
Effluent Piping	4	1	2	2	2	4	-	1	2	1	2	-	-
<b>Structural</b>													
Structures, Buildings	4	1	2	2	2	2	2	1	2	1	2	1	1
<b>Mechanical</b>													
Pumps, Fans	3	-	-	-	-	2	4	-	-	-	-	-	-
Gates	2	1	2	2	2	5	-	-	-	-	-	-	-
Valves	2	-	-	-	-	2	-	5	2	-	-	-	-
Pipes	3	1	2	2	2	5	3	1	2	1	1	-	-
Tank	-	-	-	-	-	-	4	-	-	-	-	-	-
Manhole Covers	-	-	-	-	-	-	-	-	-	-	-	?	?
Monel Parts	-	-	-	-	-	-	-	-	-	-	-	?	?
Ballast	-	-	-	-	-	-	-	-	-	-	-	?	?
<b>Electrical</b>													
Process – Motor, MCC, VFD	5	-	-	-	-	3	3	2	2	2	-	-	-
<b>Instrumentation</b>													
PLC, Flow Meters	5	-	-	-	-	3	3	2	2	2	-	-	-

#### Asset RUL Legend:

- RUL <5 years
- RUL 5-10 years
- RUL 11-15 years
- RUL 16-20 years
- RUL >20 years

#### Acronym Key:

- EP  
SA=Effluent Pump Station Annex;
- JB=Junction Box;
- MCC=Motor Control Center;
- OBS=Ocean Outfall Booster Station;
- PLC= Programmable Logic Controller;
- RUL=Remaining Useful Life;
- ? = Unknown RUL;
- VFD=Variable Frequency Drive

### Major Assets

Major Assets	Quantities
<b>Ocean Outfall Booster Station</b>	
Pump	5
Wingwall Structure	1
Gate	3
<b>Junction Boxes</b>	
Junction Boxes	4
Wingwall Structure	1
Gate	13

Major Assets	Quantities
<b>Effluent Pump Station Annex</b>	
Pump	3
Gate	14
<b>Disinfection Facility</b>	
Sodium Bisulfite Tank	3
Sodium Bisulfite Feed Pump	6
Bleach Tank	6
Bleach Feed Pump	8

Major Assets	Quantities
<b>Land Outfalls</b>	
Surge Tower	2
Valve	2
Sample Building	1
Flowmeters	3
Beach Box	1
<b>120" Ocean Outfall</b>	
Port hole	500
Manhole cover	47

Major Assets	Quantities
<b>78" Ocean Outfall</b>	
Port hole	125
Manhole cover	14

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 24 – PLANT NO. 2 EFFLUENT DISPOSAL

### Key Issues

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li><b>Reliability of EPSA System</b> – With J-117B rehabilitating OOBS pumps, up to 2 OOBS pumps may be down during the construction, which is scheduled to begin in April of 2021. By then, EPSA system needs to stay reliable to compensate outfall capacity loss from OOBS being down. There were 2 projects identified to improve EPSA reliability: VFD cells refurbishment, motor cooling improvement, and EPSA discharge line assessment and repair.</li> </ul>	<ul style="list-style-type: none"> <li>VFD cells refurbishment and control modernization are complete.</li> <li>EPSA motors cooling issue has been approved by the Clearinghouse (PRN-00519) by modifying the motor cooling with additional internal fans. The project has been assigned as FE19-06 and is currently in a design phase.</li> <li>Earlier this year, performed a confined space entry of EPSA discharge pipe and identified areas that need to be repaired. The project has been approved by the Clearinghouse (PRN-00642) and is being executed through maintenance contract.</li> </ul>
<ul style="list-style-type: none"> <li><b>Reliability of Disinfection System</b>– The District no longer discharges primary effluent to the ocean, and in 2015, the District received an approval to stop disinfection for the Long Outfall. The Bleach Station is minimally used to disinfect plant water, but the Sodium Bisulfite Station was inactive since then. Both systems need to be available in case the Short Outfall is used during emergencies or planned maintenance.</li> </ul>	<ul style="list-style-type: none"> <li>P2-98A will demolish the existing Bleach Station and build a new Bleach Station that primarily serves as an odor control for new primary sedimentation basins. The new station has a provision to disinfect effluent if needed.</li> <li>P2-135 Sodium Bisulfite Station Rehabilitation is in place to downsize the existing sodium bisulfite facility to address new design conditions, and rehabilitate structural, mechanical, electrical, and instrumentation to extend the useful life. The project is scheduled to start in 2021.</li> </ul>
<ul style="list-style-type: none"> <li><b>Reliability of Outfall Valve No. 8 and no. 9</b> – 120” outfall valve No. 8 and No. 9 are located downstream of Surge Tower #1. They are critical to the operation to ensure that no effluent leaves through the short 78” Outfall. Recently, No. 8 failed due to sheared operating shaft. No. 9 is still operational but could be in a similar risk due to same design.</li> </ul>	<ul style="list-style-type: none"> <li>No. 8 is going through an expediated process to have the valve back in service.</li> <li>Area engineer will take the lead on #9 to have it assessed and rehabilitated if needed to ensure its reliability.</li> </ul>
<ul style="list-style-type: none"> <li><b>Long Ocean Outfall Assessment</b> – With long outfall pipe approaching 50 years in service, need an extensive assessment to understand maintenance required to extend the useful life. Also, when the Final Expansion of the GWRS comes online in 2023, the outfall will observe a significant flow reduction. Need to evaluate the impact of reduced flow to a distribution of flow among the outfall diffuser ports.</li> </ul>	<ul style="list-style-type: none"> <li>PS18-09 Ocean Outfall Condition Assessment and Scoping Study is in place to develop a detailed scope of work for the future X-053 project. All of field activities will be completed in 2021.</li> <li>X-053 is created to execute rehabilitation efforts per recommendations from PS18-09.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Impacted Facilities	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35
PS18-09	Ocean Outfall Condition Assessment	120” Ocean Outfall	<ul style="list-style-type: none"> <li>Determine condition of Ocean Outfall and provide recommendations to extend its useful life.</li> </ul>															
J-117B	Outfall Low Flow Pump Station	OOBS & New Low Flow Pump Station	<ul style="list-style-type: none"> <li>Rehabilitate the OOBS and construct a new Low Flow Pump Station.</li> <li>Replace the Plant Water Pump Station.</li> </ul>															
P2-135	Sodium Bisulfite Station Rehabilitation	Sodium Bisulfite Station	<ul style="list-style-type: none"> <li>Downsize existing sodium bisulfite facility to address new design conditions and rehabilitate to extend the useful life.</li> </ul>															
X-053	Long Ocean Outfall Rehabilitation	120” Ocean Outfall	<ul style="list-style-type: none"> <li>Rehabilitate long ocean outfall per PS18-09 recommendations.</li> </ul>															
PRN-00591	OOBS Elevator Modernization	OOBS	<ul style="list-style-type: none"> <li>Modernize one hydraulic service elevator and bring it up to the latest codes.</li> </ul>															
PRN-00710	Junction Box A Overflow Pipe Repair	JB-A	<ul style="list-style-type: none"> <li>Rehabilitate 2 overflow pipe from JB-A per PS17-10 final report recommendation</li> </ul>															
FE19-06	EPESA Motor Cooling Improvement	EPESA	<ul style="list-style-type: none"> <li>Modify motor cooling system to provide adequate cooling to the motor at a lower speed.</li> </ul>															
PRN-00642	EPESA Discharge Pipe Repair	EPESA	<ul style="list-style-type: none"> <li>Use a 7-Pack TO repair items identified from the confined space entry assessment in January 2020.</li> </ul>															
X-0XX	Santa Ana River Wingwall Rehabilitation	OOBS & JB-A	<ul style="list-style-type: none"> <li>Rehabilitate wingwalls by OOBS and JB-A per PS17-10 final report recommendations</li> </ul>															
N/A	Outfall Valve No. 8 Repair	Surge Tower No. 1	<ul style="list-style-type: none"> <li>Repair sheared operating shaft on Valve No. 8 and inspection Valve No. 9</li> </ul>															
N/A	Outfall External Inspection	120” Ocean Outfall	<ul style="list-style-type: none"> <li>Ocean outfall external inspection every 2.5 years per lease agreement with the California State Lands Commission.</li> </ul>															
N/A	Outfall Structural Integrity Report	120” Ocean Outfall	<ul style="list-style-type: none"> <li>Ocean outfall structural integrity report every 5 years per the NPDES Permit.</li> </ul>															

**Types of Project Legend:**

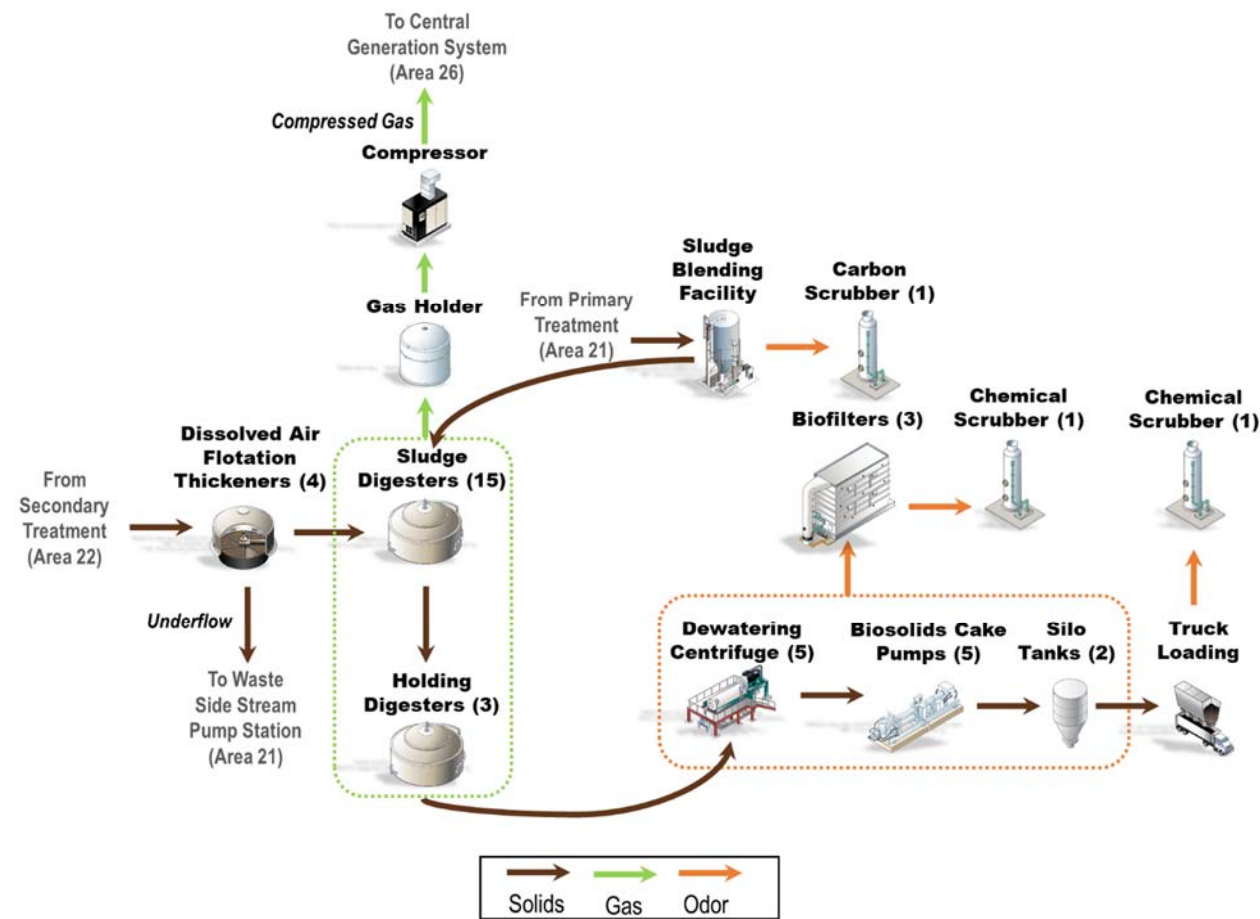
- CIP - Planning
- CIP – Design
- CIP - Construction
- Maintenance Project

**Acronym Key:**

CIP=Capital Improvement Program; EPESA=Effluent Pump Station Annex; FY=Fiscal Year; JB=Junction Box; N/A=Not Applicable; NPDES=National Pollutant Discharge Elimination System; OOBS=Ocean Outfall Booster Station; TO=Task Order; VFD=Variable Frequency Drive

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 25 – PLANT NO. 2 SOLIDS HANDLING – DIGESTERS

### Process Schematic



### Major Assets Remaining Useful Life

Asset Type	Digester C	Digester D	Digester E	Digester F	Digester G	Digester H	Digester I	Digester J	Digester K	Digester L	Digester M	Digester N	Digester O	Digester P	Digester Q	Digester R	Digester S	Digester T	Digester Ferric
<b>Civil</b>																			
Effluent Piping	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	2
<b>Structural</b>																			
Structure	3	3	3	3	3	3	2	2	3	3	3	3	3	3	3	3	3	3	2
Digester Dome	3	3	3	3	3	3	2	2	3	3	3	3	2	2	2	2	2	2	-
<b>Mechanical</b>																			
Sludge Mixing Pumps/Jet Mixing	4	4	2	4	4	2	2	2	4	4	4	4	2	2	2	2	2	2	-
Sludge Recirculation and Heating System	3	3	3	3	3	3	2	2	-	3	3	3	3	3	3	3	3	3	-
Hot Water System	4	4	4	4	4	4	2	2	-	4	4	4	4	4	4	4	4	4	-
Sludge Transfer Pump		4			4		2	2	4		4		4		4		4		-
Piping & Valve	4	4	4	4	4	4	3	3	4	4	4	4	4	4	4	4	4	4	2
Chemical Pump	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2
<b>Electrical</b>																			
MCC & VFD	4	4	4	4	4	4	2	2	4	4	4	4	4	4	4	4	4	4	2
<b>Instrumentation</b>																			
PLC & Flow Meter	4	4	4	4	4	4	2	2	4	4	4	4	4	4	4	4	4	4	2
<b>RUL Legend:</b>																			
<span style="color:red">■</span> RUL <5 years <span style="color:orange">■</span> RUL 5-10 years <span style="color:yellow">■</span> RUL 11-15 years <span style="color:green">■</span> RUL 16-20 years <span style="color:grey">■</span> RUL >20 years																			

### Major Assets

Major Assets	Quantities
<b>Anaerobic Digesters (C-T)</b>	
Active Digesters	15
Active/Holding Digesters (I and J)	2
Holding Digesters (K)	1
Sludge Mixing Pumps	15+1+4 (1 each Digester + 1 in Digester K+ 1 backup in each Digester L, M, N, & O)

Major Assets	Quantities
<b>Anaerobic Digesters (C-T) (Continued)</b>	
Jet Mixing Pumps	4 (2 each in Digesters I and J)
Sludge Recirculation Pumps	17
Hot Water Circulation Pumps	17
Heat Exchangers	17
Bottom Sludge Pumps	10

Major Assets	Quantities
<b>Digester Ferric Facility</b>	
Digester Ferric Storage Tanks	2
Ferric Feed Pumps	6

**Acronym Key:**  
 MCC=Motor Control Center;  
 RUL=Remaining Useful Life;  
 PLC= Programmable Logic Controller;  
 VFD=Variable Frequency Drive

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 25 – PLANT NO. 2 SOLIDS HANDLING – DIGESTERS

### Key Issues

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li><b>Reliability of Digesters</b> – Keep the existing digesters in operable condition before the digesters being replaced by new TPAD digesters as planned by the Biosolids Master Plan</li> </ul>	<ul style="list-style-type: none"> <li>Digester cleaning and repairs by Maintenance projects that need to be done while digester out of service after cleaning. Most finished. Remaining projects are: FR2-0019, FR2-0022, and FE19-10</li> <li>FE20-02 Digester C, D, F &amp; G Rehabilitation to replace high rate mixing pumps, heat exchangers, sludge recirculation pumps, bottom sludge transfer pumps, and hot water pumps and piping.</li> <li>P2-137 Digesters Rehabilitation at Plant No. 2 to repair domes, walking bridges, digester walls, handrails, and replace MCCs.</li> <li>PRN-00684 P2 Digester Maintenance Projects to replace heat exchangers, sludge recirculation pumps and bottom sludge transfer pumps.</li> </ul>
<ul style="list-style-type: none"> <li><b>Digester Replacement</b> – Building new digester complex as recommended by Biosolids Master Plan to replace the existing digesters</li> </ul>	<ul style="list-style-type: none"> <li>Series of projects identified by Biosolids Master Plan and 2017 Facility Master Plan to replace the digesters with TPAD facility and improve the site, including, P2-128 TPAD Digester Facility; P2-129 - Digester P, Q, R, and S Replacement; XP2-131 - Digester I, J, and K Replacement; XP2-130 - Food Waste Receiving Facility; XP2-132 - Digester Demolition.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Impacted Facilities	Description of Work																
				FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36
N/A	Digester Cleaning	Dig. D, J, K	<ul style="list-style-type: none"> <li>Maintenance is planning to clean Dig. D, J, and K in calendar year 2021</li> </ul>																
FR2-0019	Digester O Repairs at Plant No. 2	Dig. O	<ul style="list-style-type: none"> <li>Replace 15 penetration valves and other minor repairs.</li> </ul>																
FR2-0022	Digester O Structural Repairs	Dig. O	<ul style="list-style-type: none"> <li>Repair corroded penetration pipes, walkway, pipe supports and concrete spalling.</li> </ul>																
FE19-10	Digesters C, D, F, G, and I Gas Balance Lines Repl.	Dig. C, D, F, G, I	<ul style="list-style-type: none"> <li>Replaces digester gas balance lines from PVC to Stainless Steel (C to D, D to I, and F to G).</li> </ul>																
PRN-00684	P2 Digester Maintenance Projects	Dig. E, H, L, M, N, O, P, Q, R, S, T	<ul style="list-style-type: none"> <li>Replace major mechanical equipment including heat exchangers, sludge recirculation and transfer pumps.</li> </ul>																
FE20-02	Digester C, D, F, and G Rehabilitation	Dig. C, D, F, G	<ul style="list-style-type: none"> <li>Replace major mechanical equipment including high rate mixing pumps, heat exchangers, sludge recirculation, and transfer pumps, hot water pumps and piping.</li> </ul>																
P2-137	Digesters Rehabilitation at Plant No. 2	Dig. C, D, F, G, H, L, M, N, O, P, Q, R, S, T	<ul style="list-style-type: none"> <li>Digester domes, walls, large pipe penetration, hot water piping, handrails, walking bridges and MCC rehabilitation.</li> </ul>																
P2-124	Interim Food Waste Receiving Facility	All Digesters, gas treatment facilities and Central Generation	<ul style="list-style-type: none"> <li>Receive 150 wet ton per day of source separated and processed organic food waste to digesters for Co-digestion.</li> </ul>																
P2-128	TPAD Digester Facility	New TPAD Digester Facility	<ul style="list-style-type: none"> <li>Build 6 new thermophilic digesters, batching and cooling facilities and use the existing digesters as the mesophilic phase to treat the sludge by TPAD process.</li> </ul>																
P2-129	Digester P, Q, R, and S Replacement	Digester P, Q, R, S	<ul style="list-style-type: none"> <li>Replace digester P, R, R, S as the new mesophilic digesters.</li> </ul>																
XP2-130	Food Waste Receiving Facility	All Digesters, gas treatment facilities and Central Generation	<ul style="list-style-type: none"> <li>500 wet tons of preprocessed food waste receiving facility.</li> </ul>																
XP2-131	Digester I, J, and K Replacement	All digesters	<ul style="list-style-type: none"> <li>Final 3 new digesters in addition to the new digesters.</li> </ul>																
XP2-132	Digester Demolition	All digesters	<ul style="list-style-type: none"> <li>Demolish exiting digesters after 13 total new digesters built.</li> </ul>																

**Types of Project Legend:**

CIP - Planning
  CIP – Design
  CIP - Construction
  Maintenance Project

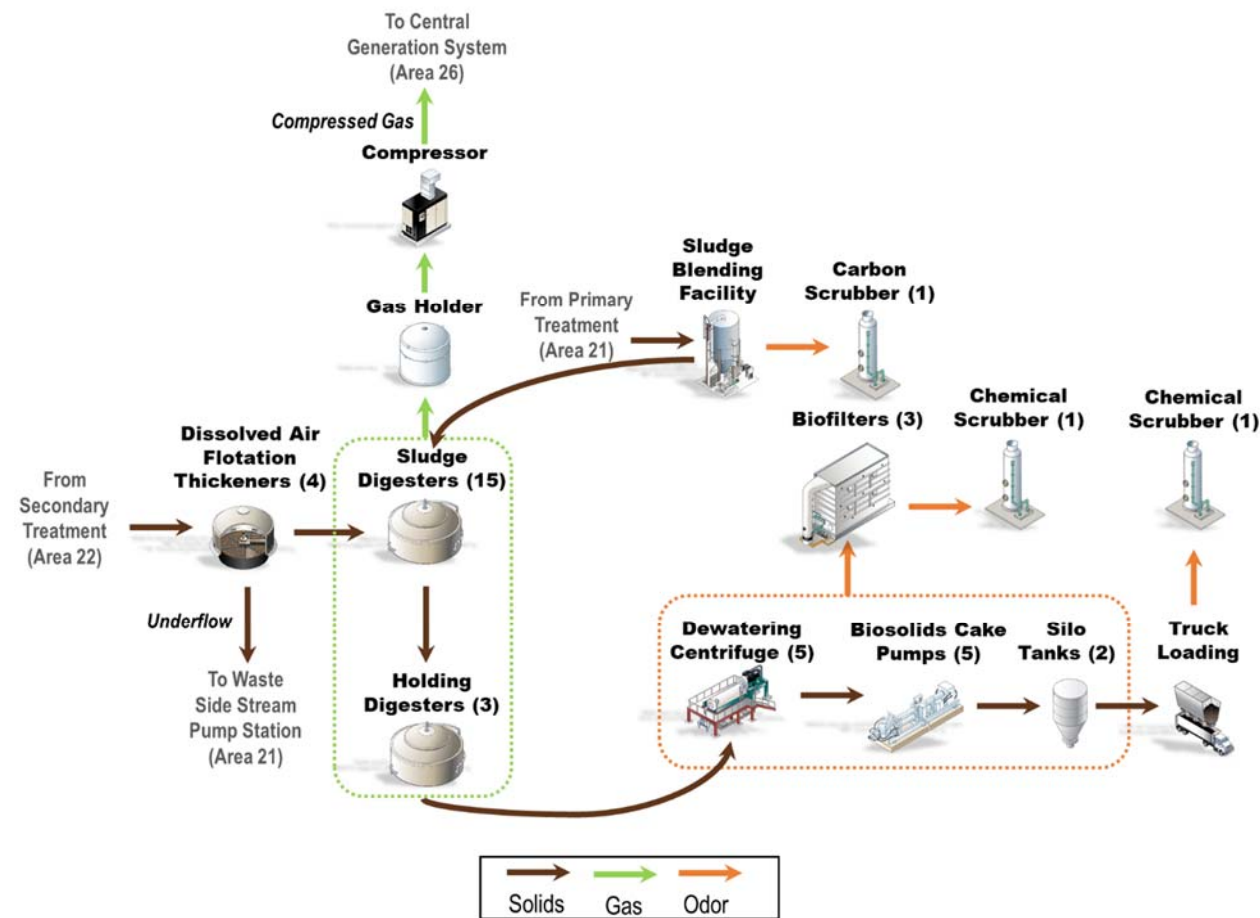
**Acronym Key:**

CIP=Capital Improvement Program; FY=Fiscal Year; N/A=Not Applicable; TPAD=Temperature Phased Anaerobic Digestion



## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 25 – PLANT NO. 2 SOLIDS HANDLING – FACILITIES

### Process Schematic



### Major Assets Remaining Useful Life

Asset Type	Sludge Blending Facility	Plant Boiler	Centrifuge Dewatering	Centrifuge Bldg. & Silos Odor Control	Truck Loading Bay Odor Control	Gas Handling	Gas Holder	Truck Loading
<b>Civil</b>								
Effluent Piping	2	4	1	1	1	-	3	1
<b>Structural</b>								
Structure	2	-	1	1	1	-	3	1
Building	1	3	1	-	-	4	-	-
<b>Mechanical</b>								
Pump	4	-	1	1	1	-	-	-
Fan	-	-	-	1	2	-	-	-
Boiler & Heat Exchanger	-	5	-	-	-	-	-	-
Centrifuge	-	-	1	-	-	-	-	-
Polymer System	-	-	1	-	-	-	-	-
Biofilter	-	-	-	1	-	-	-	-
Chemical System	-	-	-	1	1	-	-	-
Gas Compressor	-	-	-	-	-	4	-	-
Gas Dryer	-	-	-	-	-	2	-	-
Gas Flare	-	-	-	-	-	4	-	-
Screw Conveyor	-	-	-	-	-	-	-	4
Sliding Frame	-	-	-	-	-	-	-	4
Piping & Valve	3	3	1	1	1	3	3	2
<b>Electrical</b>								
MCC & VFD	2	2	1	1	1	4	-	3
<b>Instrumentation</b>								
PLC & Flow Meter	2	2	1	1	1	4	-	3

#### Asset RUL Legend:

- RUL <5 years
- RUL 5-10 years
- RUL 11-15 years
- RUL 16-20 years
- RUL >20 years

#### Acronym Key:

- MCC=Motor Control Center;
- PLC= Programmable Logic Controller;
- RUL=Remaining Useful Life;
- VFD=Variable Frequency Drive

### Major Assets

Major Assets	Quantities
<b>Sludge Blending Facility</b>	
Sludge Blending Tanks	2
Digester Feed Pumps	6
Electrical Building	1
<b>Plant Boiler Facility</b>	
Building	1

Major Assets	Quantities
Boilers and Heat Exchangers	2
<b>Dewatering</b>	
Centrifuges	5
Sludge Feed Pumps	5
Cake Transfer Pumps	5
Polymer System	1

Major Assets	Quantities
<b>Centrifuge Building &amp; Silos Odor Control</b>	
Biofilters	3
Ammonia Scrubber	1
<b>Gas Handling</b>	
Gas Compressors	3
Gas Dryer	1

Major Assets	Quantities
Gas Flares	3
<b>Gas Holder</b>	
Gas Holder Tank	1
<b>Truck Loading</b>	
Cake Storage Silos	2
Sliding Frames	2
Screw Conveyors	12

Major Assets	Quantities
<b>Truck Loading Bay Odor Control</b>	
2-stage Chemical Scrubber	2

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 25 – PLANT NO. 2 SOLIDS HANDLING – FACILITIES

### Key Issues

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li><b>Boilers and Heat Exchangers</b> – Boiler tube leaking; boiler heat exchangers wearing out; no steam bypass outlet during boilers PM and AQMD required testing; boiler corrosion issues</li> </ul>	<ul style="list-style-type: none"> <li>MP-271 – P2 Boiler Heat Exchangers Replacement (completed in 2020).</li> <li>FR2-003 – P2 Boiler Re-tubing.</li> <li>FE18-15 – Plant Boiler System Relief at Plant No. 2.</li> </ul>
<ul style="list-style-type: none"> <li><b>Gas Handling System</b> – Gas compressor system end of useful life and needs replacement</li> </ul>	<ul style="list-style-type: none"> <li>J-124 – Digester Gas Facilities rehabilitation.</li> <li>Gas compressors repair and overhaul by Maintenance.</li> </ul>
<ul style="list-style-type: none"> <li><b>Truck Loading</b> – Auger No. 6 and No. 3 out of service due to age and wearing from higher solids content from centrifuge dewatered cake; difficult to lubricate the screw conveyors because of access issues</li> <li>Aged hydraulic power units</li> <li>Corroded sliding frame hydraulic cylinders</li> <li>Truck loading bay fugitive odors escaping</li> <li>Remaining mechanical and structural rehabilitation need</li> </ul>	<ul style="list-style-type: none"> <li>PRN-00513 – P2 Truck Loading Screw Conveyors Replacement (replace all 12 augers and lubrication system). Six augers replacement on Silo B were completed in September 2020. Silo A six augers replacement SOW is currently out to bid, and the NTP date is scheduled in March 2021.</li> <li>Maintenance purchase order for manufacture to overhaul the HPUs.</li> <li>PRN-00619 P2 Truck Loading Sliding Frame Hydraulic Cylinders Replacement (AI-126).</li> <li>PRN-00689– Truckloading bay odor problem and improvements study.</li> <li>X-032 Truck Loading Rehabilitation.</li> </ul>
<ul style="list-style-type: none"> <li><b>Centrifuge</b> – Centrifuge #2 flight damaged and required factory refurbishment, and Centrifuge #1 rotating assembly damaged and is waiting for repair</li> <li>Sludge Feed Pump Seal Water Failure</li> <li>Lack of TSS analyzer at centrifuge feed and radar technology level sensing at cake hopper to replace the ultrasound level sensor</li> </ul>	<ul style="list-style-type: none"> <li>PRN-00570 – Centrifuge #2 repair and spare rotating assembly purchase.</li> <li>Centrifuge #1 repair by P2-92 warranty or Maintenance to be determined.</li> <li>P2-92 team to design and replace seal water supply control valve.</li> <li>Instrumentation Maintenance to work with vendors to do trials first, and possible installation to improve the controls.</li> </ul>
<ul style="list-style-type: none"> <li><b>Sludge Blending Facility</b> – aged and poor performance of the digester feed pumps</li> </ul>	<ul style="list-style-type: none"> <li>Maintenance is replacing all the 6 Vogelsang rotary lobe pumps with Boerger pumps.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Impacted Facilities	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36
FE18-15	Plant Boiler System Relief at Plant No. 2	Boiler system	<ul style="list-style-type: none"> <li>Add steam by-pass to release the steam to the atmosphere at boiler building room level.</li> </ul>																
FR2-003	2 Boiler Re-tubing	Boiler system	<ul style="list-style-type: none"> <li>Re-tube both boilers.</li> </ul>																
PRN-00513 (MP-585)	Truck Loading Screw Conveyor Replacement	Truck Loading Station	<ul style="list-style-type: none"> <li>Replace all twelve screw conveyors, and lubrication extension will be included in the new screw conveyor system.</li> </ul>																
N/A	HPU Overhaul	Truck Loading Station	<ul style="list-style-type: none"> <li>Overhaul the hydraulic power units and replace the hydraulic hose</li> </ul>																
PRN-00619	Truck Loading Sliding Frame Hydraulic Cylinders Replacement	Truck Loading Station	<ul style="list-style-type: none"> <li>Replace all the 4 cylinders driving the sliding frames at both silos</li> </ul>																
N/A	Gas Compressor Overhaul	Gas compressor facility	<ul style="list-style-type: none"> <li>Overhaul all gas compressors.</li> </ul>																
N/A	Digester Sludge Feed Pumps Replacement at SBF	Sludge Blending Facility	<ul style="list-style-type: none"> <li>Replace all 6 primary sludge feed pumps at SBF</li> </ul>																
J-124	Digester Gas Facilities Rehabilitation	Gas compressors, dryers, flare and holder system	<ul style="list-style-type: none"> <li>Replace the entire gas handling system including the gas compressor building.</li> </ul>																
X-032	Truck Loading Rehabilitation	Truck Loading Station	<ul style="list-style-type: none"> <li>Overall rehabilitation of the truck loading station</li> </ul>																

**Types of Project Legend:**

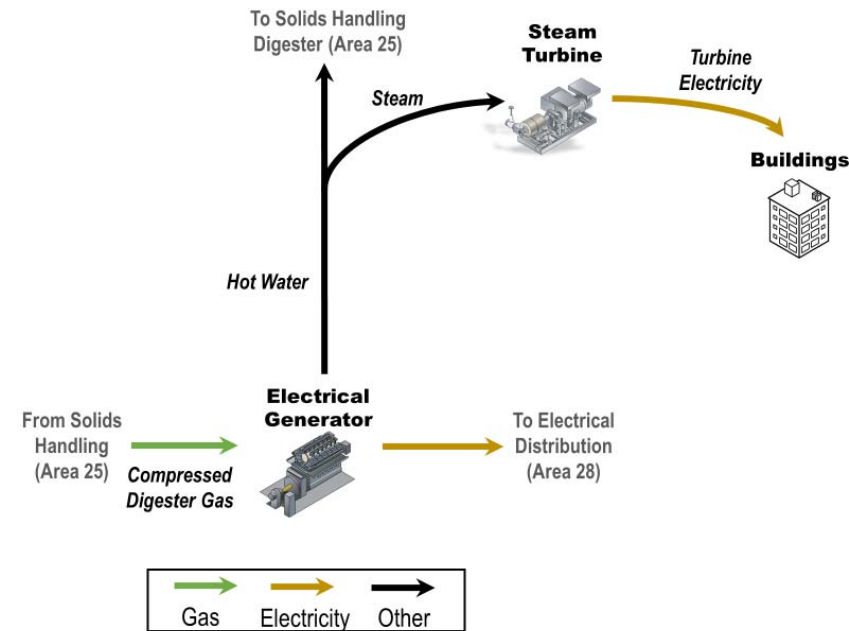
- CIP - Planning
- CIP – Design
- CIP - Construction
- Maintenance Project

**Acronym Key:**

AQMD= Air Quality Management District; CIP=Capital Improvement Program; FY=Fiscal Year; HPU=Hydraulic Power Unit; N/A=Not Applicable; PM=Preventative Maintenance

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 26 – PLANT NO. 2 CENTRAL GENERATION

### Process Schematic



### Major Assets Remaining Useful Life

Asset Type	Engine Generator #1	Engine Generator #2	Engine Generator #3	Engine Generator #4	Engine Generator #5	Steam Turbine Generator	Steam Condenser	Deaerator Vessel	Heat Recovery Boiler #1	Heat Recovery Boiler #2	Heat Recovery Boiler #3	Heat Recovery Boiler #4	Heat Recovery Boiler #5	OXI Catalyst	SCR Catalyst	Urea Injection System	Starting Air Compressor #1	Starting Air Compressor #2	Starting Air Compressor #3	Inst. Air Compressor #1	Inst. Air Compressor #2	Battery Backup	Plant Water Piping	Miscellaneous
<b>Structural</b>																								
Building	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5	1
<b>Mechanical</b>																								
General	5	5	5	5	5	5	1	2	3	3	3	3	3	4	4	4	5	5	5	5	5	-	-	-
HVAC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4
Lube Oil System	3	3	3	3	3	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electrical</b>																								
General	4	4	4	4	4	5	-	-	-	-	-	-	-	-	-	3	3	3	3	5	5	5	-	-
Switchgear	5	5	5	5	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Instrumentation</b>																								
General	5	5	5	5	5	4	3	3	4	4	4	4	4	3	3	4	4	4	4	5	5	5	-	-

**RUL Legend:**

■ RUL <5 years    
 ■ RUL 5-10 years    
 ■ RUL 11-15 years    
 ■ RUL 16-20 years    
 ■ RUL >20 years

**Acronym Key:**

HVAC=Heating, Ventilation, and Air Conditioning; Inst.=Instrument; OXI=Oxidizer; RUL=Remaining Useful Life;  
 SCR= Selective Catalytic Reduction

### Major Assets

Major Assets	Quantities
<b>Engine Generator</b>	
Gas Engine (16 Cylinder)	5
Electrical Generator	5
Engine Lube Oil System	5
<b>Steam Turbine Generator</b>	
Steam Turbine	1
Electrical Generator	1
Steam Condenser	1
Deaerator Vessel	1

Major Assets	Quantities
<b>Heat Recovery System</b>	
Heat Recovery Boiler	5
<b>Building</b>	
Building	1
Piping	Various
<b>Engine Emission Control</b>	
OXI Catalyst	5
SCR Catalyst	5
UREA Injection System	5

Major Assets	Quantities
<b>HVAC</b>	
Ventilation Supply Fans	5
Ventilation Exhaust Fans	6
<b>Air Compressors</b>	
Engine Starting Air	3
Instrument Air	2

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 26 – PLANT NO. 2 CENTRAL GENERATION

### Key Issues

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li><b>Gas Engine Generator Set Reliability</b> –Aging components and systems required to operate the 5 Central Generation Engines are creating reliability issues and need to be addressed</li> </ul>	<ul style="list-style-type: none"> <li>Overhaul engines (ongoing).</li> <li>Replace obsolete systems (i.e., Battery Backup, Switch Gear, Ignition System, PLC Upgrade, etc.).</li> </ul>
<ul style="list-style-type: none"> <li><b>Engine Lube Oil System</b> –Lube Oil Centrifuges are no longer operational</li> </ul>	<ul style="list-style-type: none"> <li>Install new instrumentation and controls onto the existing 2 units.</li> </ul>
<ul style="list-style-type: none"> <li><b>Steam Turbine System Rehabilitation</b> –Steam Turbine has degraded and needs rehabilitation</li> </ul>	<ul style="list-style-type: none"> <li>Overhaul the Steam Turbine and Steam Condenser.</li> </ul>
<ul style="list-style-type: none"> <li><b>Plant Water Piping</b> –Plant water (i.e., Cooling Water) piping has degraded and needs replacement</li> </ul>	<ul style="list-style-type: none"> <li>Replace all plant water piping in the basement of Central Generation.</li> </ul>
<ul style="list-style-type: none"> <li><b>Emission Control System</b> –Housings on the Oxidizer Catalysts are failing prematurely</li> </ul>	<ul style="list-style-type: none"> <li>Analyze and design new Catalyst Housings.</li> </ul>
<ul style="list-style-type: none"> <li><b>Instrument Air Compressors</b> – are no longer operational</li> </ul>	<ul style="list-style-type: none"> <li>Replace the entire Instrument Air System, installing new compressors and appurtenances.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Impacted Facilities	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35
PRN-00536	Instrument Air Compressor Replacement	Instrument Air Compressor System, Urea Injection System	Install 2 new Instrument Air Compressors.															
PRN-00262	Steam Turbine Rehabilitation	Steam Turbine Generator	Rehabilitation of the Steam Turbine.															
PRN-00211	Engine Lube Oil System Controls Upgrade	Engine Generator	Install new instrumentation and controls onto the existing units.															
MP-227	Starting Air Compressor System Rehabilitation	Starting Air Compressor System	Rehabilitation of the Air Compressors.															
PRN-00427	Engine Emission Control Redesign	OXI/SCR Catalyst	Analyze and design new Catalyst Housings.															
J-135	Engine Overhauls	Engine Generator	Overhaul the engines as needed (ongoing).															
PRN-00314	Ventilation Supply Fan Rehabilitation	HVAC	Replace one fan and rehabilitation the fan support structures.															
SC17-03	Lube Oil Filter Catwalk	Engine Generator	Install Lube Oil Filter catwalks for maintenance purposes.															
FE20-04	Plant Water Pipe Rehabilitation	Plant Water Piping	Replace existing plant water piping with new.															
PRN-00627	Engine Ignition Timing Sensor Obsolescence Repair	Engine Generator	Replace and install new Hall Effect Sensors onto each engine.															
PRN-00697	Engine Cylinder Pressure Sensing and Diagnostics	Engine Generator	Install Pressure Sensors onto each Cylinder, incl. Software/HMI															
TBD	Engine Ignition System Obsolescence Repair	Engine Generator	Replace and install new Ignition Systems onto each engine															

**Types of Project Legend:**

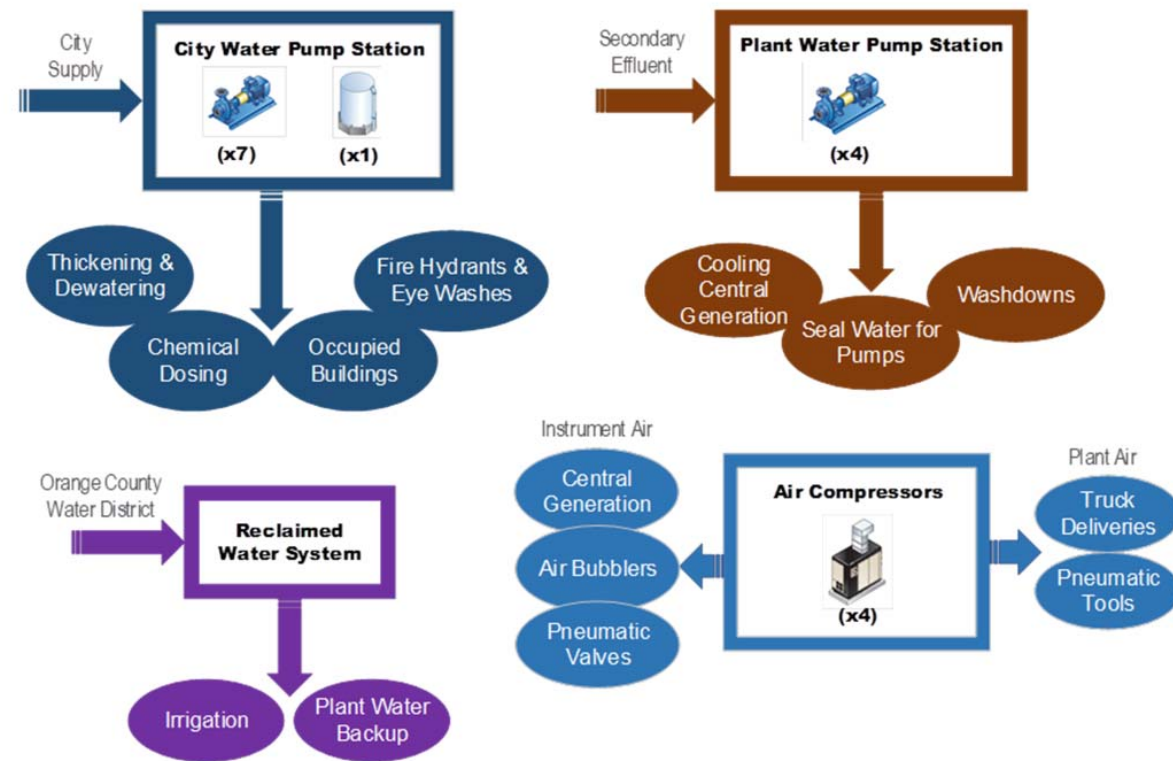
- CIP - Planning
- CIP – Design
- CIP - Construction
- Maintenance Project

**Acronym Key:**

CIP=Capital Improvement Program; FY=Fiscal Year; HVAC=Heating, Ventilation, and Air Conditioning; OXI=Oxidizer; RUL=Remaining Useful Life; SCR= Selective Catalytic Reduction

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 27 – PLANT NO. 2 UTILITIES

### Process Schematic



### Major Assets Remaining Useful Life

Asset Type	City Water System	Plant Water System	Reclaimed Water Piping	Plant Air Systems
<b>Civil</b>				
Pipes	2	3	2	3
<b>Structural</b>				
Pump Station	3	3	-	-
Tanks	3	-	-	-
<b>Mechanical</b>				
Pumps	3	3	-	-
Strainers	-	3	-	-
Compressors	-	-	-	4
Ventilation System	2	2	-	-
<b>Electrical</b>				
MCC	1	1	-	-
VFD	3	3	-	-
<b>Instrumentation</b>				
PLC, Flowmeter	1	1	-	1

**Asset RUL Legend:**

- RUL <5 years
- RUL 5-10 years
- RUL 11-15 years
- RUL 16-20 years
- RUL >20 years

**Acronym Key:**

- MCC=Motor Control Center;
- RUL=Remaining Useful Life;
- PLC= Programmable Logic Controller;
- VFD=Variable Frequency Drive

### Major Assets

Major Assets	Quantities
<b>City Water</b>	
Pumps	7
Tanks	4
Piping	8.9 Miles

Major Assets	Quantities
<b>Plant Water</b>	
Pumps	4
Strainers	4
Piping	10.6 Miles

Major Assets	Quantities
<b>Reclaimed Water</b>	
Piping	6 Miles

Major Assets	Quantities
<b>Plant Air</b>	
Compressors	3
Plant Air Piping	6.7 Miles
Instrument Air Piping	1.6 Miles

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 27 – PLANT NO. 2 UTILITIES

### Key Issues

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li>Plant/Instrument Air Lines have severe corrosion issues</li> </ul>	<ul style="list-style-type: none"> <li>Using on-call contractors to perform a condition assessment of the plant air system and identify any leaks or other deficiencies such as improper connections. Current plan is to use the information from the assessment to create larger CIP projects that can improve the piping network throughout the plant. Smaller repairs will be done using on-call contractors and maintenance/asset issues projects.</li> </ul>
<ul style="list-style-type: none"> <li>Plant Water Pipe Failures Throughout</li> </ul>	<ul style="list-style-type: none"> <li>Due to the corrosive nature of the plant water, the current ductile iron pipes are corroding prematurely and causing failures throughout the plant. Current plan is to investigate other non-metallic piping material that is adequate to handle the plant water corrosivity and at the same time provide reliability and longevity to the piping system. A plan will be developed to estimate RUL more accurately on the piping system and confirm projects are in place to address before reliability issues and failures occur.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Impacted Facilities	Description of Work														
				FY20/21	FY21/22	FY22/23	FY23/24	FY24/25	FY25/26	FY26/27	FY27/28	FY28/29	FY29/30	FY30/31	FY31/32	FY32/33	FY33/34
FE18-14	Plant Water Pipeline Rehabilitation	Piping in tunnels	<ul style="list-style-type: none"> <li>1600 feet of piping in the tunnels.</li> </ul>														
J-117B	Outfall Low Flow Pump Station	Plant Water Pump Station	<ul style="list-style-type: none"> <li>Replace Plant Water Pump Station and plant water piping near project.</li> </ul>														
P2-133	B/C Side Primary Clarifiers Rehabilitation	Primary Clarifiers	<ul style="list-style-type: none"> <li>Replace City water piping near project.</li> </ul>														
P2-98A	Primary Treatment Rehabilitation	City Water Pump Station	<ul style="list-style-type: none"> <li>Refeed City Water Pump Station directly from DC-F 480 switchgear.</li> </ul>														
X-036	Plant No. 2 City Water Pump Station	City Water Pump Station	<ul style="list-style-type: none"> <li>Rehabilitation of City Water Pump Station.</li> </ul>														
X-037	Plant No. 2 Plant Water Pump Station Demolition	Plant Water Pump Station	<ul style="list-style-type: none"> <li>Demo Plant Water Pump Station.</li> </ul>														
PRN-00510	Repair Reclaimed Pipe Leaks	Piping in tunnels	<ul style="list-style-type: none"> <li>Repair and re-route portions of reclaimed water line near Primary Clarifiers and Bar Screen.</li> </ul>														

**Types of Project Legend:**

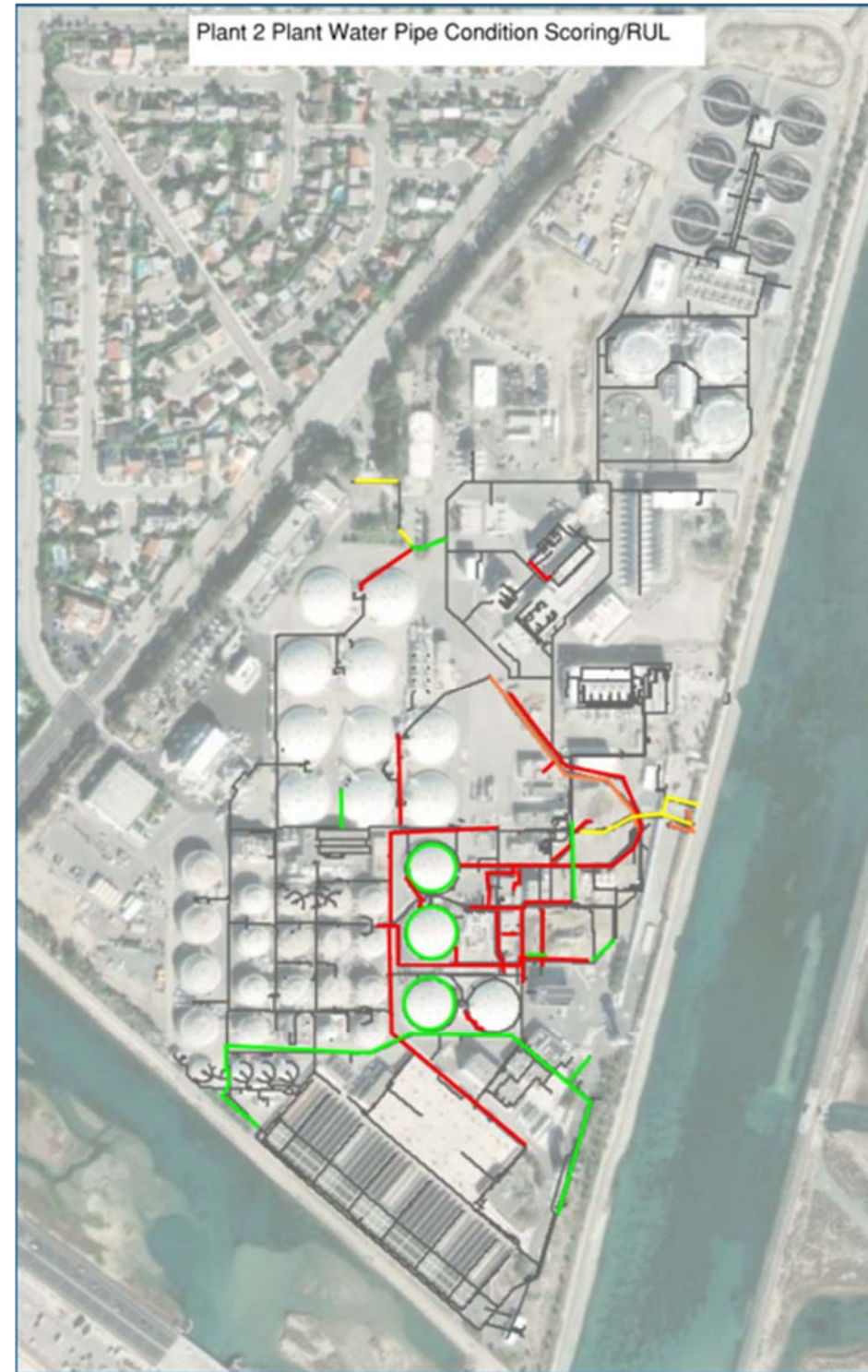
CIP - Planning
  CIP – Design
  CIP - Construction
  Maintenance Project

**Acronym Key:**






CIP=Capital Improvement Program; FY=Fiscal Year; HP=Horsepower; OOPS= Ocean Outfall Booster Station

### ASSET MANAGEMENT SYSTEM SUMMARY – AREA 27 – PLANT NO. 2 UTILITIES

#### Remaining Useful Life of Utility Infrastructure



**RUL Legend:**

 RUL <5 years	 RUL 5-10 years	 RUL 11-15 years	 RUL 16-20 years	 RUL >20 years
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**Acronym Key:**

RUL=Remaining Useful Life

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 27 – PLANT NO. 2 UTILITIES

### Remaining Useful Life of Utility Infrastructure



**RUL Legend:**

- RUL <5 years
- RUL 5-10 years
- RUL 11-15 years
- RUL 16-20 years
- RUL >20 years

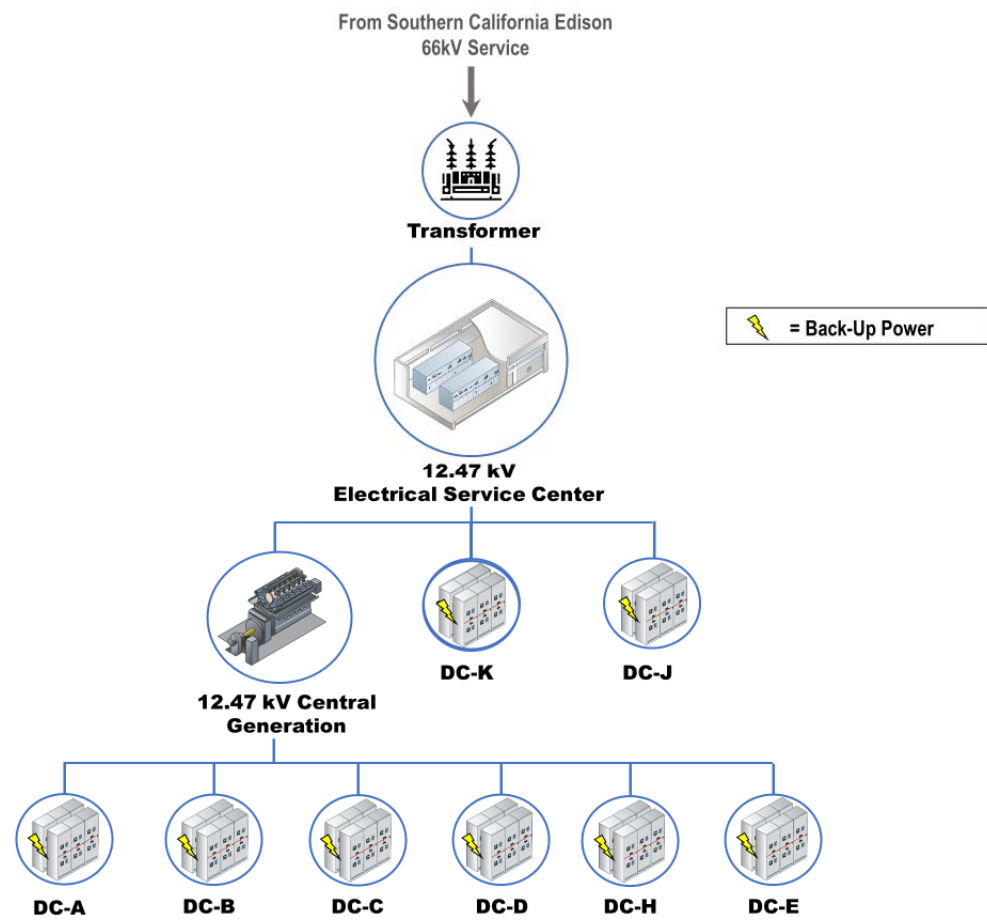
**Acronym Key:**

RUL=Remaining Useful Life



## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 28 – PLANT NO. 2 ELECTRICAL DISTRIBUTION

### Process Schematic



### Major Assets

Major Assets	Quantities
Transformers	58
Standby Generators	9
12kV Switchgears	27
480V Switchgears	32
125VDC and 24VDC Battery Systems	38
UPS	27

#### Acronym Key:

CENGEN=Central Generation;  
 DC=Distribution Center;  
 kV=Kilovolt;  
 PB=Power Building;  
 RUL=Remaining Useful Life;  
 VDC=Volts of Direct Current;  
 UPS=Uninterruptible Power Supply

### Major Assets Remaining Useful Life

Asset Type	Service Center	CENGEN	DC-A	DC-B	DC-C	DC-D	DC-E (EPSA)	EPSA SPF	DC-H (Headworks)	Headworks Standby Building	DC-J	DC-K	PB-A	PB-B	PB-C	PB-D
<b>Tier I – 12.47kV Primary Distribution Level</b>																
Transformers: 12.47/2.4kV	-	-	-	-	4	-	-	-	-	-	-	-	-	-	-	-
Transformers: 12.47/0.48kV	3	4	3	3	4	4	3	-	2	-	2	1	4	4	4	4
12.47kV Switchgears	3	5	3	3	4	4	4	3	2	2	2	1	-	-	-	-
12.47kV Level Indicator Switches	-	-	-	3	-	-	-	-	-	-	-	1	1	3	3	4
12.47kV Feeders	4	4	1	1	4	4	4	3	2	2	2	1	1	1	4	4
12.47kV Generators	-	-	-	-	-	-	-	3	-	3	-	-	-	-	-	-
<b>Tier II – 4.16kV Distribution Level</b>																
4.16kV Feeders	-	-	-	-	-	-	-	-	2	-	-	-	-	-	-	-
<b>Tier III – 2.4kV Distribution Level</b>																
2.4kV Feeders	-	-	-	-	4	-	-	-	-	-	-	-	-	-	-	-
<b>Tier IV – 480V Distribution Level</b>																
480V Switchgears	-	-	3	3	-	4	-	-	2	-	2	1	4	4	4	4
Transfer Switches	-	-	-	-	-	-	-	-	-	-	-	-	4	4	4	4
Generators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4	4
<b>Tier V – UPS</b>																
UPSs Individual	-	5	-	-	5	4	-	-	4	-	-	4	-	4	-	-
UPSs Regional	-	-	-	1	-	-	1	-	-	-	4	-	-	-	-	-
<b>Tier VI – 125 VDC and 24 VDC Battery Systems</b>																
125VDC Chargers	4	5	5	5	-	-	-	4	-	4	4	1	4	4	-	-
125VDC Batteries	4	5	5	5	-	-	-	4	-	4	4	1	4	4	-	-
24VDC Chargers	-	5	-	-	-	-	-	4	-	4	-	-	-	-	4	4
24VDC Batteries	-	5	-	-	-	-	-	4	-	4	-	-	-	-	4	4
<b>Generator Controls</b>																
Generator Controls	-	5	-	-	-	-	-	3	-	3	-	-	-	-	4	4

#### RUL Legend:

■ RUL <5 years    
 ■ RUL 5-10 years    
 ■ RUL 11-15 years    
 ■ RUL 16-20 years    
 ■ RUL >20 years

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 28 – PLANT NO. 2 ELECTRICAL DISTRIBUTION

### Key Issues

Key Issues	Actions and Recommendations
1. Southern California Edison is currently a single 66kV Feeder Service	1. P2-126 Project will install new 66kV Switchyard; Additional 66kV Line; Additional Transformer with automatic Load tap changes, new Electrical Service Center.
2. Aging Battery Chargers and Batteries	2. XPS0061 DC Battery Monitoring and Management Solutions: Study to develop technical solution to monitor existing battery life, develop path forward for replacing aged battery and charger systems.
3. Plant No. 2 Cabling: Aging Medium Voltage Cabling Infrastructure	3. MP-320 Service Contract in place for testing aging medium voltage cables to perform Condition Assessment and develop plan for preventive maintenance.
4. Plant No. 2 Cabling: 480V (Headworks) failing cables	4. MP-509 will address repairs of Plant No. 2 480V (Headworks) failing cables.
5. Currently, some secondary treatment processes do not have back up power from generators.	5. Evaluate the need to add equipment loads that currently do not have back up generation to secondary generation system.

**Acronym Key:**

kV=Kilovolt; PEPS=Primary Effluent Pump Station; V=Volt

## ASSET MANAGEMENT SYSTEM SUMMARY – AREA 28 – PLANT NO. 2 ELECTRICAL DISTRIBUTION

### Current and Future Projects

Project No.	Project Title	Impacted Facilities	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34
MP-509	P2 Headworks Low Voltage Cable Assessment	Plant No. 2 Power Distribution/Headworks	<ul style="list-style-type: none"> <li>Plant No. 2 Headworks 480V Cable Repairs</li> </ul>														
MP-233/ XPS0061	Critical UPS and DC Power Back Up Battery Condition Monitoring and Management Solutions	Plant No. 1 and Plant No. 2 Power Distribution	<ul style="list-style-type: none"> <li>Develop automated approach to monitor and test existing batteries. Develop path forward for replacing aged battery and charger systems.</li> </ul>														
MP-320/S-2019-1107B	On-Call Plant No. 1 and Plant No. 2 Medium Voltage Cable Testing Services	Plant No. 1 and Plant No. 2 Power Distribution and Cabling Infrastructure	<ul style="list-style-type: none"> <li>Condition assessment and Testing of Plant No. 1 and Plant No. 2 Medium Voltage Cabling Infrastructure.</li> </ul>														
P2-126	Outfall Low Flow Pump Station	Plant No. 2 Outfall Booster Station	<ul style="list-style-type: none"> <li>Rehabilitation of Mechanical, electrical and Civil Systems at the Ocean Outfall Booster Station at Plant No. 2 that includes 12.47kV switchgear replacement, VFD motors, and feeder cable replacement.</li> </ul>														
P2-107/J-117B	Outfall Low Flow PS	Power Distribution, OOBs, LOFLO	<ul style="list-style-type: none"> <li>This project will rehabilitate the mechanical, electrical, and civil systems at the Ocean Outfall Booster Station at Plant No. 2, which is the primary pumping station for the discharge of secondary effluent to the ocean outfall system. Project will replace LOFLO/PWPS 480V Switchgear, 12.47kV Switchgears (Main and Generators) at Cen Gen, OOBs/DC-C 12.47kV and 480V Switchgear, replace electromechanical relays with solid state relays for Service Center and Distribution Center B, add new SCADA Points and Load Shedding System.</li> </ul>														
FE19-08	Secondary Treatment VFD Replacements at Plant No. 2	Power Distribution	<ul style="list-style-type: none"> <li>This project will replace six 125HP Return Activated Sludge VFDs, four 50HP Waste Activated Sludge VFDs, four 300HP Primary Effluent Pump Station VFDs, and associated cables and conductors at Plant No. 2.</li> </ul>														
SC19-06	EPSA Standby Power Generator Control Upgrades at Plant No. 2	Plant No. 2 Power Distribution	<ul style="list-style-type: none"> <li>This project will upgrade 12.47kV EPSA Generator Switchgear and Generator controls to ensure successful operation, paralleling and load sharing suitable for addition of fourth generator under J-117B Project.</li> </ul>														
P2-98A	A-Side Primary Clarifiers Replacement at Plant No. 2	Plant No. 2 Clarifiers, Power Distribution System	<ul style="list-style-type: none"> <li>This project will demolish and replace 4 existing A-Side Primary Clarifiers, replace the South Scrubber Complex with a dual stage chemical scrubbing odor control treatment system, replace existing utilities, demolish power buildings, and install a new Power Building F.</li> </ul>														
J-124	Digesters Gas Facility Replacement	Plants No. 1 and Plant No. 2 Compressors, Flares, Power Distribution.	<ul style="list-style-type: none"> <li>This project will replace the low- and high-pressure digester gas facilities at Plant No. 1 and Plant No. 2 to meet current and future needs such as projected gas production and Air Quality. The Plant No. 2 work includes construction of a new gas compressor building and Distribution Center L Building, and replacement of the flares and gas compressors.</li> </ul>														
P2-128	TPAD Digester Facility at Plant No. 2	Plant No. 2 Digesters, Electrical and Mechanical Systems	<ul style="list-style-type: none"> <li>This project will build 6 new thermophilic digesters; Class A batch tanks; sludge heating and cooling facilities; associated sludge pumping; digester mixing; gas conveyance and cooling facilities; odor control; power distribution; and controls, including 2-story Electrical Power Building. The project will decommission Power Building C.</li> </ul>														
P2-133	Plant No. 2- B/C-Side Clarifiers Rehabilitation	Plant No. 2 Primary Clarifiers, Mechanical and Electrical Systems	<ul style="list-style-type: none"> <li>Extensively rehabilitate the C-Side primary clarifiers at Plant No. 2. The work is expected to include demolition of Power Building D, including backup generator and installation of new electrical systems.</li> </ul>														

Project No.	Project Title	Impacted Facilities	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34
X-103	UPS System Upgrades	Plant No. 2 Power Distribution System	<ul style="list-style-type: none"> <li>New 150kV-ampere Regional UPS addition at Plant No. 2.</li> </ul>														

**Types of Project Legend:**

CIP - Planning
  CIP – Design
  CIP - Construction
  Maintenance Project

**Acronym Key:**

CIP=Capital Improvements Program; FY=Fiscal Year; kV=Kilovolt; LOFLO = Low Flow; NFPA= National Fire Protection Association; OCSD=Orange County Sanitation District; SCADA=Supervisory Control and Data Acquisition; TPAD=Temperature-Phased Anaerobic Digester; UPS=Uninterruptible Power Supply; V=Volt; VFD=Variable Frequency Drive

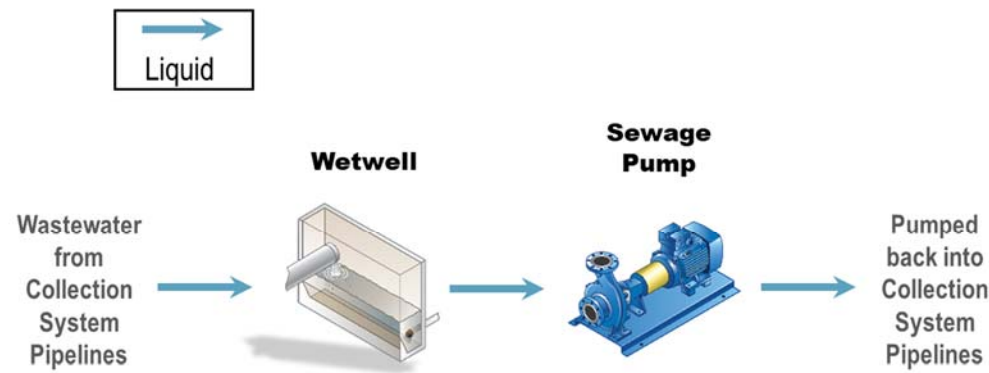
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# Collection System Pump Station Asset Management Summaries

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## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – PUMP STATIONS

### Process Schematic



### Major Assets Remaining Useful Life

Asset Type	15 <sup>th</sup> Street	A Street	Bay Bridge	Bitter Point	College	Crystal Cove	Edinger	Lido	MacArthur	Main Street	Rocky Point	Slater	Seal Beach	Westside	Yorba Linda
<b>Civil - Piping</b>															
Force Mains	3	3	4	2	3	3	4	1	4	4	1	4	3	3	3
<b>Structural</b>															
Pump Station	4	4	3	4	1	3	3	3	3	1	2	3	3	2	4
Wet Well	4	4	4	1	3	3	3	4	3	4	4	4	4	3	3
<b>Mechanical</b>															
Pumps	2	3	4	2	3	4	3	3	4	4	2	4	4	4	4
Valves	4	4	4	2	3	5	3	4	4	5	3	5	5	3	4
Ventilation System	3	3	4	3	2	4	3	4	4	3	2	3	4	3	2
Emergency Generator	--	--	3	5	--	3	--	--	--	2	2	3	--	2	--
<b>Electrical</b>															
Motor Control Center	1	2	4	1	1	4	4	3	4	2	2	2	5	2	4
Variable Frequency Drive	2	3	5	2	2	--	--	4	3	4	2	4	5	2	--
Motors	3	3	4	1	2	3	3	4	2	2	2	3	4	3	3
Transformer	2	2	4	1	1	3	2	3	4	1	2	2	4	2	3
<b>Instrumentation</b>															
Programmable Logic Controller	1	1	4	2	1	1	1	5	1	1	1	1	3	3	1
Flowmeter	3	3	5	2	1	3	4	2	--	3	2	3	4	3	3

#### Asset RUL Legend:

- RUL < 5 years
- RUL 5-10 years
- RUL 11-15 years
- RUL 16-20 years
- RUL > 20 years

#### Acronym Key:

RUL=Remaining Useful Life

Pump Station	Major Assets – Quantities				Emergency Generators (Y/N)
	Wet Wells	Pumps	Force Mains	Valves	
15th Street	1	3	2	22	N
A Street	1	3	2	19	N
Bay Bridge	1	5	2	17	Y
Bitter Point	1	5	2	23	Y
College	1	3	2	18	N
Crystal Cove	1	2	2	13	Y
Edinger	1	2	1	8	N
Lido	1	3	2	17	N
MacArthur	1	2	1	8	N
Main Street	2	10	3	38	Y
Rocky Point	1	4	2	18	Y
Slater	1	5	2	17	Y
Seal Beach	2	8	2	24	N
Westside	1	4	1	16	Y
Yorba Linda	1	3	1	11	N
<b>Total</b>	<b>17</b>	<b>62</b>	<b>27</b>	<b>269</b>	<b>--</b>



## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – PUMP STATIONS

Key Issues	Actions and Recommendations
<ul style="list-style-type: none"> <li><b>Safety</b> – Currently, 4 OCSD’s older pump stations do not have atmospheric monitoring (for hydrogen sulfide gases) or standard safety indication lighting. Also, pump station infrastructure is often located in the public right of way making safe access to these facilities an ongoing issue.</li> </ul>	<ul style="list-style-type: none"> <li>A planning study has been established to review and interpret electrical code and establish OCSD design standards to address this issue. Practicing ongoing safety measures and traffic control when working in the public right of way will continue to be of the utmost importance.</li> </ul>
<ul style="list-style-type: none"> <li><b>Natural Phenomenon</b> – Edinger pump station is located immediately adjacent to an undersized flood control channel. Crystal Cove pump station is experiencing gradual site settlement. Both natural hazards present a risk to normal operation of the pump stations.</li> </ul>	<ul style="list-style-type: none"> <li>Siting analysis has identified an area farther away from the active flood control channel to which Edinger pump station may be moved. Also, the County of Orange is planning to increase the capacity of the channel to accommodate future planned flows. A planning study has been established to determine the necessary mitigation measures to remediate site settlement at Crystal Cove pump station.</li> </ul>
<ul style="list-style-type: none"> <li><b>Increased Methane Gas Levels</b> – Methane gas accumulation has become a safety concern at some pump stations. The amount of gas seems to increase during summer months and presents a unique challenge because of the short response time necessary to address the safety concerns of increased ignition risk.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD crews respond to alarms that indicate increased levels of methane gas. A multi-division task force has been established to address this issue. The effort includes in-depth liquid and air sampling, installation of a two-stage unit to treat odorous air pulled from Bitter Pt. pump station, and finally establishing an operation strategy for the force main system.</li> </ul>
<ul style="list-style-type: none"> <li><b>Corrosion</b> – Corrosion is an ongoing problem in this very harsh environment. In places where the system has been kept from venting and mixing of wastewater is prevalent, such as wet wells, the degree of corrosion has (or will soon) require the replacement/rehabilitation of the assets.</li> </ul>	<ul style="list-style-type: none"> <li>Visual assessments of known corrosion issues are performed on an on-going basis. When necessary, cameras are used to evaluate the spreading of corrosion impacts and confined space entry may be performed to gather additional information to determine when the facility needs to be rehabilitated.</li> </ul>
<ul style="list-style-type: none"> <li><b>Groundwater Intrusion</b> – Groundwater has penetrated 4 of the newly constructed pump stations in the coastal region of the service area. Groundwater is notoriously corrosive and may compromise the strength of the rebar within the concrete structure walls.</li> </ul>	<ul style="list-style-type: none"> <li>Execute a planning study to identify possible mitigation measures.</li> </ul>
<ul style="list-style-type: none"> <li><b>Maintenance Access</b> – In some cases, such as venting of the Newport Beach force main system, access to critical facilities is limited by safety and public impact concerns. In other cases, such as MacArthur Pump Station force main, access to critical facilities is not possible because redundancy was not considered when the pump station was designed.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD continues to improve planned maintenance processes and inter-agency coordination that allow crews to minimize impacts to the community during necessary maintenance operations. A capital project has been established to construct a redundant force main to serve MacArthur Pump Station.</li> </ul>

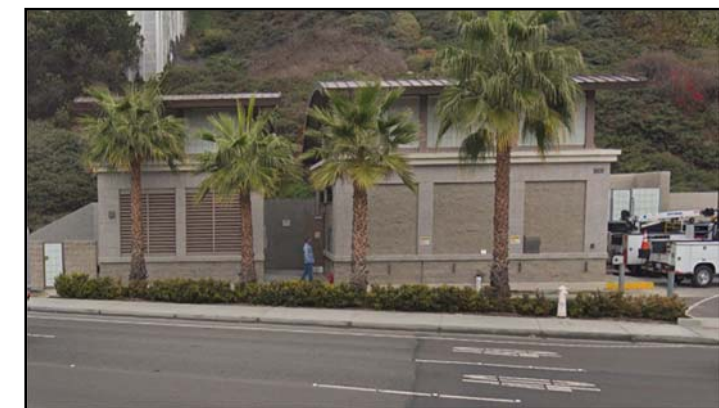
**Acronym Key:**  
OCSD=Orange County Sanitation District



College Pump Station



Main Street Pump Station



Rocky Point Pump Station

## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – PUMP STATIONS

### Current and Future Projects

Project No.	Project Title	Impacted Facilities	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36
<b>General – Projects that affect more than one pump station</b>																			
5-68	Newport Beach Pump Station Odor Control Improvements	Multiple Pump Stations in Newport Beach Area	<ul style="list-style-type: none"> <li>Installation of venting equipment; phased implementation of chemical use</li> </ul>																
FE19-01	Portable Generator Connectors at Pump Stations	Multiple Pump Stations	<ul style="list-style-type: none"> <li>Installation of standard portable generator connectors</li> </ul>																
PS18-06	Go/No-Go Lights and Signage	All Pump Stations	<ul style="list-style-type: none"> <li>Standardize Safety Lights and Signage</li> </ul>																
PRN-00527	A St. and 15th St. PS Valve Replacement Project	Multiple Pump Stations	<ul style="list-style-type: none"> <li>Replacement of multiple valves at each station</li> </ul>																
XPS0065	Pump Station Groundwater Intrusion Study	Multiple Pump Stations	<ul style="list-style-type: none"> <li>Comprehensive study of groundwater management solutions</li> </ul>																
XPS0009	A Street and 15th Street Pump Station and Force Main Study	Entire Pump Station	<ul style="list-style-type: none"> <li>Comprehensive study of pump station condition and capacity</li> </ul>																
<b>15th Street Pump Station</b>																			
X-022	15th Street Pump Station and Force Main Project	Entire Pump Station	<ul style="list-style-type: none"> <li>Comprehensive rehabilitation of pump station and force mains</li> </ul>																
<b>A Street Pump Station</b>																			
X-041	A Street Pump Station and Force Main Project	Entire Pump Station	<ul style="list-style-type: none"> <li>Comprehensive rehabilitation of pump station and force mains</li> </ul>																
<b>Bay Bridge Pump Station</b>																			
5-67	Bay Bridge Pump Station Force Main Replacement	Pump Station Force Main	<ul style="list-style-type: none"> <li>Comprehensive rehabilitation of pump station and force mains</li> </ul>																
FRC-0002	Bay Bridge Pump Station Valve Replacement Project	Pump Station Isolation Valves	<ul style="list-style-type: none"> <li>Replacement of pump suction and discharge valves</li> </ul>																
<b>Bitter Point Pump Station</b>																			
PRN-00636	Generator Enclosure Roof Repair	Generator Enclosure Roof	<ul style="list-style-type: none"> <li>Repair the stand-by generator enclosure roof</li> </ul>																
XPS0004	Bitter Point Pump Station Rehabilitation Study	Entire Pump Station	<ul style="list-style-type: none"> <li>Comprehensive study of pump station condition and capacity</li> </ul>																
X-025	Bitter Point Pump Station Rehabilitation Project	Entire Pump Station	<ul style="list-style-type: none"> <li>Comprehensive rehabilitation of pump station</li> </ul>																
<b>College Pump Station</b>																			
XPS0010	College Pump Station Rehabilitation Study	Entire Pump Station	<ul style="list-style-type: none"> <li>Comprehensive study of pump station condition and capacity</li> </ul>																

Project No.	Project Title	Impacted Facilities	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36
X-026	College Avenue Force Main Rehabilitation Project	Pump Station Force Main	<ul style="list-style-type: none"> <li>Comprehensive rehabilitation of force mains</li> </ul>																
X-040	College Pump Station Replacement	Entire Pump Station	<ul style="list-style-type: none"> <li>Reconstruction of pump station</li> </ul>																
<b>Crystal Cove Pump Station</b>																			
XPS0049	Crystal Cove Pump Station Rehabilitation Study	Entire pump station	<ul style="list-style-type: none"> <li>Comprehensive study of pump station condition and capacity</li> </ul>																
5-66	Crystal Cove Pump Station Upgrade and Rehabilitation Project	Entire Pump Station	<ul style="list-style-type: none"> <li>Comprehensive rehabilitation of pump station</li> </ul>																
<b>Edinger Pump Station</b>																			
11-33	Edinger Pump Station Rehabilitation Project	Entire Pump Station	<ul style="list-style-type: none"> <li>Comprehensive relocation of pump station</li> </ul>																
PS15-02	Edinger Pump Station Rehabilitation Study	Entire Pump Station	<ul style="list-style-type: none"> <li>Determine extent of pump station replacement or rehabilitation</li> </ul>																
<b>Lido Pump Station</b>																			
PRN-00549	Lido Pump Station UPS Replacement	Pump Station UPS	<ul style="list-style-type: none"> <li>Replacement of pump station UPS</li> </ul>																
X-023	Lido Pump Station Rehabilitation Project	Entire Pump Station	<ul style="list-style-type: none"> <li>Comprehensive rehabilitation of pump station</li> </ul>																
XPS0017	Lido Pump Station Rehabilitation Study	Entire Pump Station	<ul style="list-style-type: none"> <li>Comprehensive study of pump station condition and capacity</li> </ul>																
<b>MacArthur Pump Station</b>																			
7-63	MacArthur Pump Station Rehabilitation Project	Entire Pump Station	<ul style="list-style-type: none"> <li>Comprehensive rehabilitation of pump station</li> </ul>																
7-68	MacArthur Force Main Improvements	Pump Station Force Main	<ul style="list-style-type: none"> <li>Installation of second force main and rehabilitation of existing force main</li> </ul>																
<b>Main Street Pump Station</b>																			
7-64	Main Street Pump Station Rehabilitation Project	Entire Pump Station	<ul style="list-style-type: none"> <li>Comprehensive rehabilitation of pump station</li> </ul>																
7-65	Gisler-Redhill Interceptor Rehabilitation	Pump Station Force Mains	<ul style="list-style-type: none"> <li>Rehabilitation of pump station force mains</li> </ul>																
XPS0048	Main Street Pump Station Rehabilitation Study	Entire Pump Station	<ul style="list-style-type: none"> <li>Comprehensive study of pump station condition and capacity</li> </ul>																
<b>Rocky Point Pump Station</b>																			
XPS0005	Rocky Point Pump Station Rehabilitation Study	Entire Pump Station	<ul style="list-style-type: none"> <li>Comprehensive study of pump station condition and capacity</li> </ul>																

Project No.	Project Title	Impacted Facilities	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36
FRC-0006	480V Feeder Replacement at Rocky Point Pump Station	Electrical Equipment	• Replacement of electrical equipment																
X-024	Rocky Point Pump Station Rehabilitation Project	Entire Pump Station	• Comprehensive rehabilitation of pump station																
<b>Slater Pump Station</b>																			
11-34	Slater Pump Station Rehabilitation Project	Entire Pump Station	• Comprehensive rehabilitation of pump station																
MP-207	Slater Pump Station Link Seal Repair	Pump Station Dry Well Wall	• Replace leaking link seal																
XPS0044 <sup>a</sup>	Slater Pump Station Rehabilitation Study	Entire Pump Station	• Comprehensive study of pump station condition and capacity																
<b>Seal Beach Pump Station</b>																			
3-67	Seal Beach Pump Station Replacement	Entire Pump Station	• Reconstruction of pump station																
PRN-00550	Seal Beach Pump Station – Fan No. 3 Relocation	Fan No. 3	• Procure portable table to allow access to the fan for maintenance																
3-62	Westminster Boulevard Force Main Replacement	Seal Beach Pump Station force main	• Replacement of force mains																
<b>Westside Pump Station</b>																			
3-68	Los Alamitos Subtrunk Extension	Westside Pump Station	• Demolition of pump station																
<b>Yorba Linda Pump Station</b>																			
2-73	Yorba Linda Pump Station Abandonment Project	Entire Pump Station and Force Main	• Abandonment of pump station and force main																

**Types of Project Legend:**

CIP - Planning
  CIP – Design
  CIP - Construction
  Maintenance Project

**Acronym Key:**

CIP=Capital Improvement Project; FY=Fiscal Year; N/A=Not Applicable; UPS = Uninterruptable Power Source

<sup>a</sup> Pending the outcome of potential property negotiations this study may be needed to determine conceptual design of future pump station; however, as of this writing Slater PS is scheduled as a rehabilitation project starting in FY21/22.

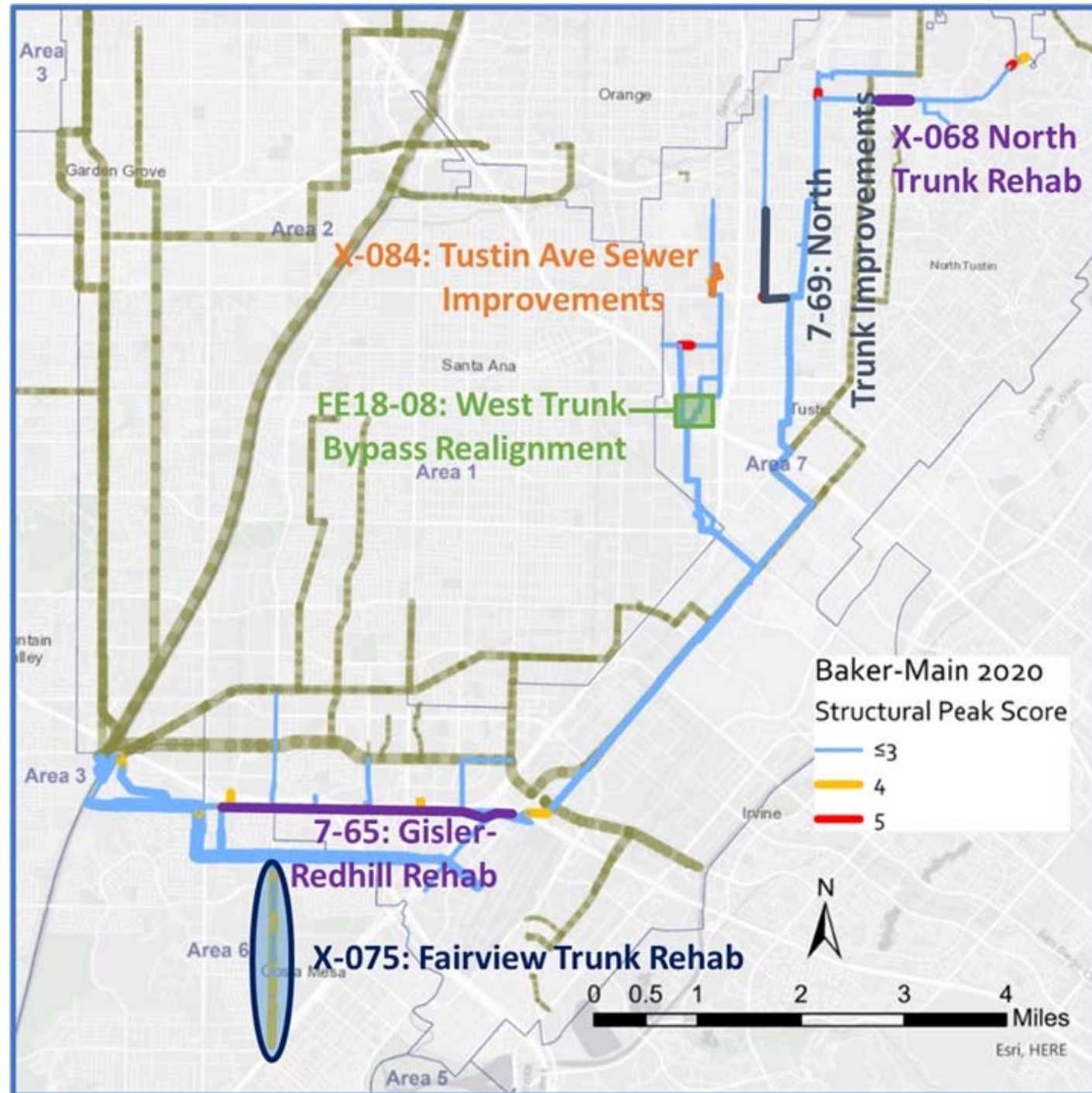
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# Collection System Pipeline Asset Management Summaries

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## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – BAKER-MAIN TRUNK

### System Overview



### Major Assets and Condition Information

Asset Type	Total Length (miles)	# of Pipes	Average Age (Years)	# of Pipes with NASSCO Structural 5	# of Pipes with NASSCO Structural 4
<b>Vitrified Clay</b>					
≤ 18" Ø	18.8	342	53	5	17
21" - 33" Ø	15.7	246	38	1	29
<b>Reinforced Concrete</b>					
48" - 66" Ø	1.2	16	28	-	-
≥ 72" Ø	3.7	35	26	-	-
<b>Ductile Iron</b>					
42" Ø	0.5	2	29	-	-
<b>Polyvinyl Chloride</b>					
19" - 36" Ø	0.0	1	13	-	-
<b>Acronym Key:</b>					
NASSCO=National Association of Sewer Service Companies					



## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – BAKER-MAIN TRUNK

### Key Issues

Key Issues	Actions & Recommendations
<ul style="list-style-type: none"> <li><b>Point Repairs</b> – There are isolated pipe segments with structural defects that are not part of a current project.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will evaluate the extent of the necessary repairs in these locations and recommend small projects to address the most significant defects.</li> </ul>
<ul style="list-style-type: none"> <li><b>Condition Assessment of Gravity Pipelines</b> - Many factors impact the accuracy of the coding system used to identify the type and severity of condition issues within the collection system. Video quality, operator experience, and field conditions often make correct and consistent coding of defects difficult. For this reason, defects that have been identified may not illicit an immediate response.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff reviews condition reports on a regular basis and if necessary, marks the defect for monitoring or repair. It is recommended that the frequency of monitoring of grade 4 and grade 5 NASSCO structural defects be increased.</li> </ul>
<ul style="list-style-type: none"> <li><b>Cleaning and Condition Assessment of Siphons and Large Diameter Pipelines</b> – Siphons are regularly cleaned but are not inspected because they are inaccessible using CCTV equipment. Large diameter pipe (&gt; 42") are not cleaned and CCTV footage does not identify sediment or debris below the waterline.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will review recent sonar inspection data that identifies amount of debris in select large diameter pipelines. Based on the results, OCSD staff will recommend additional sonar inspection or large diameter cleaning where necessary.</li> </ul>
<ul style="list-style-type: none"> <li><b>Capacity</b> – The Collections Capacity Evaluation Study completed in 2019 conducted a detailed capacity analysis to identify the location of capacity deficiencies during dry and peak wet weather flows.</li> </ul>	<ul style="list-style-type: none"> <li>Develop and complete CIPs identified by the Collections Capacity Evaluation Study to address capacity issues. Implement planning study to monitor potential spill locations associated with capacity deficiencies not identified as near-term CIPs.</li> </ul>
<ul style="list-style-type: none"> <li><b>T-lock</b> – The T-Lock PVC sheet lining system use to line manholes and concrete structures throughout the collection system will be discontinued.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will investigate alternative liner technologies and methods to repair existing lined structures.</li> </ul>
<ul style="list-style-type: none"> <li><b>Manhole Access</b> – OCSD staff has identified specific locations where manholes are difficult to access for maintenance.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will track and prioritize access issues to address key concerns. High priority access improvements will be recommended as a small project or addition to an existing project.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36
FE18-08	West Trunk Bypass Sewer Realignment	<ul style="list-style-type: none"> <li>Realignment of sewer facilities in the city of Santa Ana</li> </ul>																
7-65	Gisler-Redhill Interceptor Rehabilitation	<ul style="list-style-type: none"> <li>Rehabilitation of sewer facilities in the city of Costa Mesa</li> </ul>																
7-69	North Trunk Improvements	<ul style="list-style-type: none"> <li>Upsizing of pipe segments to increase capacity in the city of Tustin</li> </ul>																
X-075	Fairview Trunk Sewer Rehabilitation	<ul style="list-style-type: none"> <li>Rehabilitation of sewer facilities in the city of Costa Mesa</li> </ul>																
X-084	Tustin Avenue Sewer Improvements	<ul style="list-style-type: none"> <li>Upsizing of pipe segments to increase capacity in the city of Santa Ana</li> </ul>																
X-068	North Trunk Rehabilitation	<ul style="list-style-type: none"> <li>Rehabilitation of sewer facilities in the city of Orange</li> </ul>																

**Types of Project Legend:**

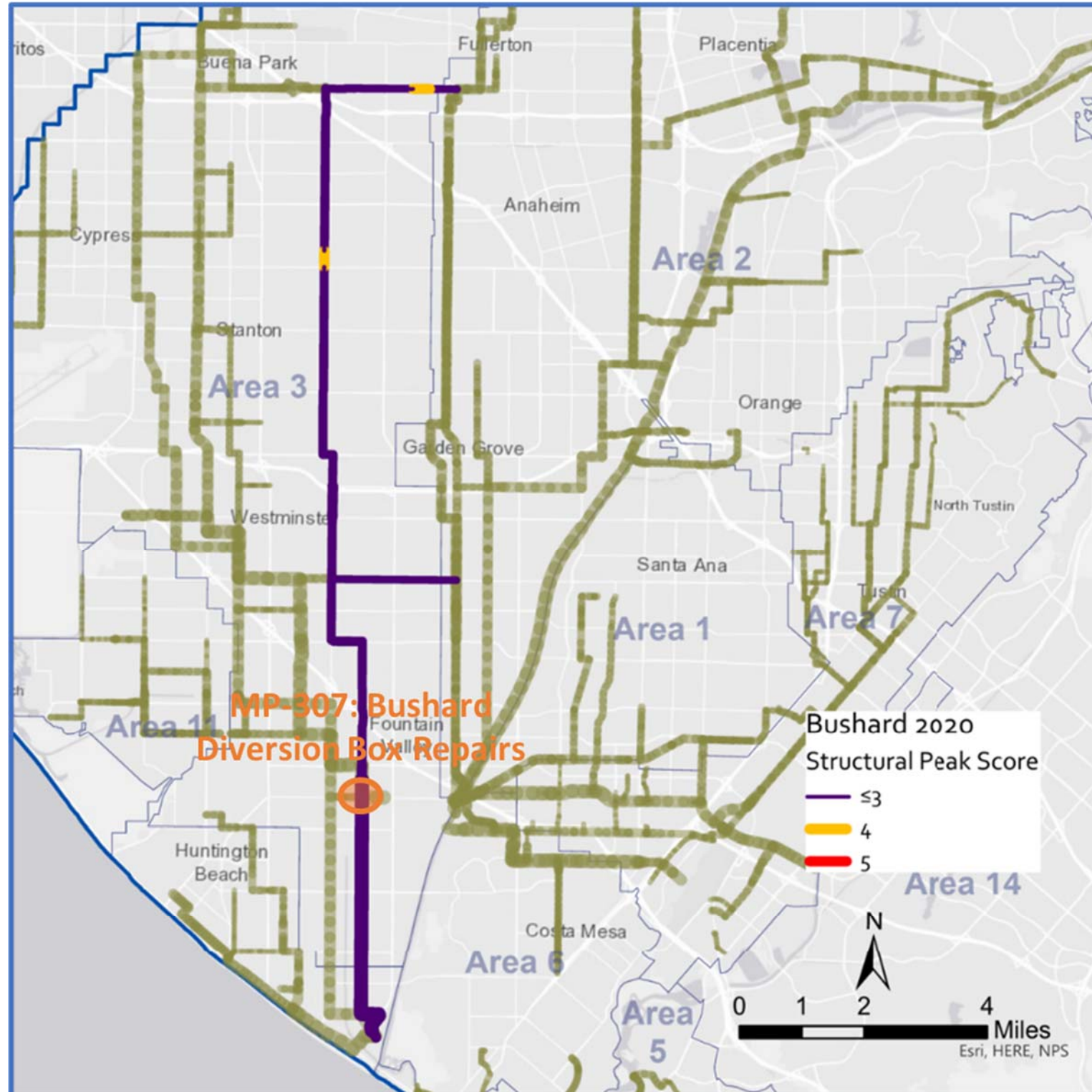
CIP - Planning
  CIP – Design
  CIP - Construction
  Maintenance Project

**Acronym Key:**

CCTV=Closed-Circuit Television; CIP=Capital Improvement Program; FY=Fiscal Year; OCSD=Orange County Sanitation District; PVC=Polyvinyl chloride

## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – BUSHARD TRUNK

### System Overview



### Major Assets and Condition Information

Asset Type	Total Length (miles)	# of Pipes	Average Age (years)	# of Pipes with NASSCO Structural 5	# of Pipes with NASSCO Structural 4
<b>Vitrified Clay</b>					
≤ 18" Ø	0.03	2	33	-	-
24" - 27" Ø	5.1	73	48	-	2
39" Ø	3.6	25	46	-	1
<b>Reinforced Concrete</b>					
39" - 42" Ø	2.4	14	56	-	-
60" - 66" Ø	0.2	7	18	-	-
≥ 72" Ø	4.2	32	20	-	-
<b>Fiberglass</b>					
36" - 42" Ø	4.4	26	55	-	-
48" Ø	0.3	1	70	-	-
<b>Unreinforced Concrete</b>					
42" - 48" Ø	1.0	10	37	-	-
<b>HDPE</b>					
22" Ø	0.1	2	22	-	-

**Acronym Key:**

HDPE=High-Density Polyethylene Resin;

NASSCO=National Association of Sewer Service Companies

## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – BUSHARD TRUNK

### Key Issues

Key Issues	Actions & Recommendations
<ul style="list-style-type: none"> <li><b>Bushard Diversion Box</b> - the Bushard Diversion Box is not able to operate as originally intended (flow modulation between Plant No. 1 and Plant No. 2 based on flows).</li> </ul>	<ul style="list-style-type: none"> <li>A planning study was completed that recommended immediate repairs that will be completed under MP-307, as well as future improvements that are included in project X-096.</li> </ul>
<ul style="list-style-type: none"> <li><b>Point Repairs</b> – There are isolated pipe segments with structural defects that are not part of a current project.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will evaluate the extent of the necessary repairs in these locations and recommend small projects to address the most significant defects.</li> </ul>
<ul style="list-style-type: none"> <li><b>Condition Assessment of Gravity Pipelines</b> - Many factors impact the accuracy of the coding system used to identify the type and severity of condition issues within the collection system. Video quality, operator experience, and field conditions often make correct and consistent coding of defects difficult. For this reason, defects that have been identified may not illicit an immediate response.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff reviews condition reports on a regular basis and if necessary, marks the defect for monitoring or repair. It is recommended that the frequency of monitoring of grade 4 and grade 5 NASSCO structural defects be increased.</li> </ul>
<ul style="list-style-type: none"> <li><b>Cleaning and Condition Assessment of Siphons and Large Diameter Pipelines</b> – Siphons are regularly cleaned but are not inspected because they are inaccessible using CCTV equipment. Large diameter pipe (&gt; 42") are not cleaned and CCTV footage does not identify sediment or debris below the waterline.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will review recent sonar inspection data that identifies amount of debris in select large diameter pipelines. Based on the results, OCSD staff will recommend additional sonar inspection or large diameter cleaning where necessary.</li> </ul>
<ul style="list-style-type: none"> <li><b>Manhole Access</b> – OCSD staff has identified specific locations where manholes are difficult to access for maintenance.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will track and prioritize access issues to address key concerns. High priority access improvements will be recommended as a small project or addition to an existing project.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36
MP-307	Bushard Diversion Structure Repairs	<ul style="list-style-type: none"> <li>Repair of structural assets and replacement of electrical and instrumentation and control components</li> </ul>																
X-096	Bushard Diversion Structure Improvements	<ul style="list-style-type: none"> <li>Replacement of mechanical equipment</li> </ul>																

**Types of Project Legend:**

- CIP - Planning
- CIP – Design
- CIP - Construction
- Maintenance Project

**Acronym Key:**

CCTV=Closed-Circuit Television; CIP=Capital Improvement Project; FY=Fiscal Year; OCSD=Orange County Sanitation District

## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – COAST TRUNK

### System Overview



### Major Assets and Condition Information

Asset Type	Total Length (miles)	# of Pipes	Average Age (years)	# of Pipes with NASSCO Structural 5	# of Pipes with NASSCO Structural 4
<b>Vitrified Clay</b>					
≤ 18" Ø	2.1	32	61	-	1
21" - 36" Ø	4.4	58	59	-	-
<b>Reinforced Concrete</b>					
48" - 54" Ø	3.3	43	38	-	-
≥ 72" Ø	1.6	11	39	-	-
<b>Polyvinyl Chloride</b>					
54" Ø	0.05	1	38	-	-

**Acronym Key:**

NASSCO=National Association of Sewer Service Companies

## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – COAST TRUNK

### Key Issues

Key Issues	Actions & Recommendations
<ul style="list-style-type: none"> <li><b>Condition Assessment of Gravity Pipelines</b> - Many factors impact the accuracy of the coding system used to identify the type and severity of condition issues within the collection system. Video quality, operator experience, and field conditions often make correct and consistent coding of defects difficult. For this reason, defects that have been identified may not illicit an immediate response.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff reviews condition reports on a regular basis and if necessary, marks the defect for monitoring or repair. It is recommended that the frequency of monitoring of grade 4 and grade 5 NASSCO structural defects be increased.</li> </ul>
<ul style="list-style-type: none"> <li><b>Cleaning and Condition Assessment of Siphons and Large Diameter Pipelines</b> – Siphons are regularly cleaned but are not inspected because they are inaccessible using CCTV equipment. Large diameter pipe (&gt; 42”) are not cleaned and CCTV footage does not identify sediment or debris below the waterline.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will review recent sonar inspection data that identifies amount of debris in select large diameter pipelines. Based on the results, OCSD staff will recommend additional sonar inspection or large diameter cleaning where necessary.</li> </ul>
<ul style="list-style-type: none"> <li><b>Point Repairs</b> – There are isolated pipe segments with structural defects that are not part of a current project.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will evaluate the extent of the necessary repairs in these locations and recommend small projects to address the most significant defects.</li> </ul>
<ul style="list-style-type: none"> <li><b>T-lock</b> – The T-Lock PVC sheet lining system use to line manholes and concrete structures throughout the collection system will be discontinued.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will investigate alternative liner technologies and methods to repair existing lined structures.</li> </ul>

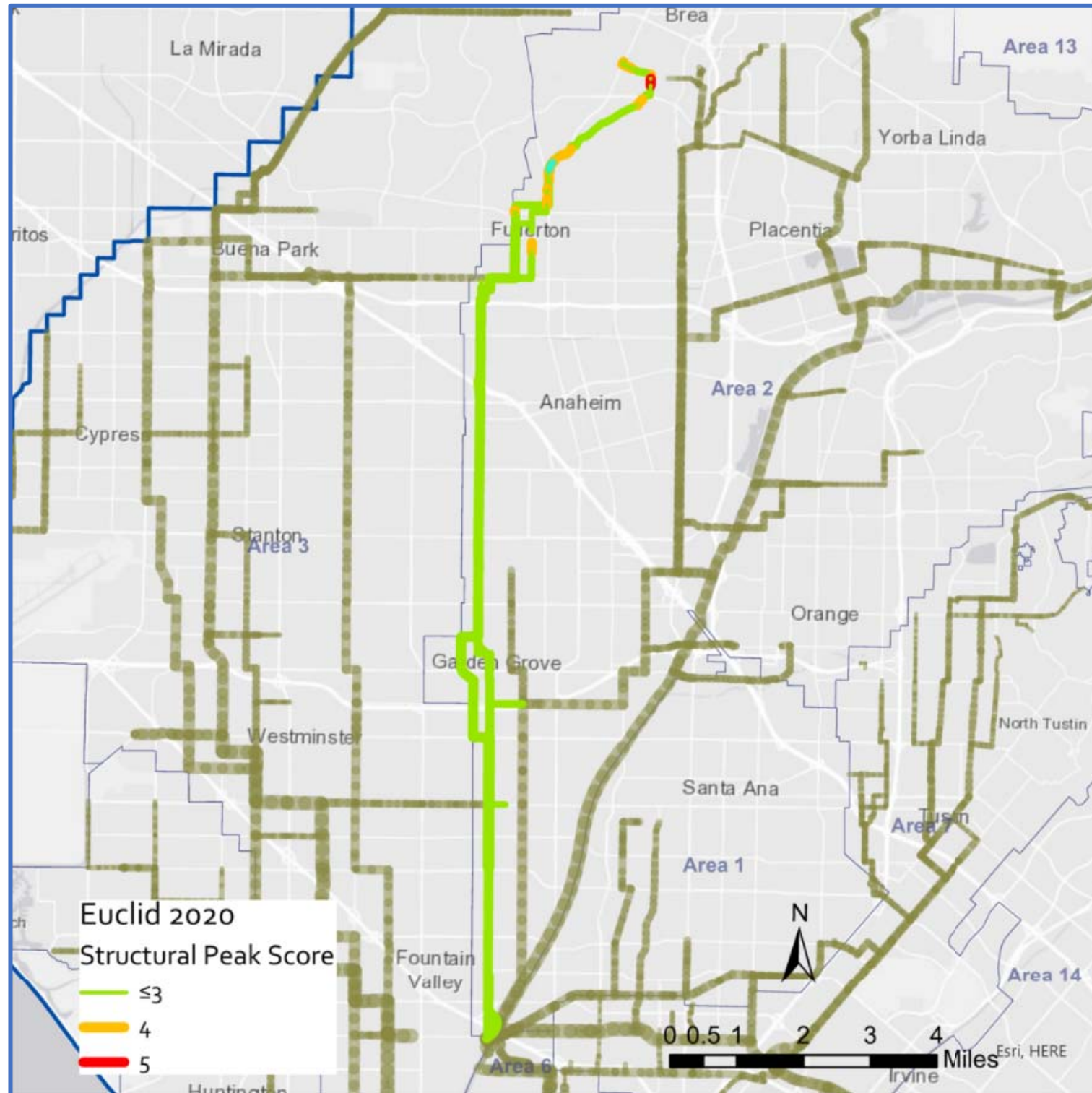
### Current and Future Projects

Project No.	Project Title	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36
None	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

<p><b>Types of Project Legend:</b></p> <p> <span style="display: inline-block; width: 15px; height: 15px; background-color: #00a0e3; border: 1px solid black; margin-right: 5px;"></span> CIP - Planning             <span style="display: inline-block; width: 15px; height: 15px; background-color: #a0e3ff; border: 1px solid black; margin-left: 20px; margin-right: 5px;"></span> CIP – Design             <span style="display: inline-block; width: 15px; height: 15px; background-color: #ffc000; border: 1px solid black; margin-left: 20px; margin-right: 5px;"></span> CIP - Construction             <span style="display: inline-block; width: 15px; height: 15px; background-color: #c0504d; border: 1px solid black; margin-left: 20px;"></span> Maintenance Project         </p>	<p><b>Acronym Key:</b></p> <p>CCTV=Closed-Circuit Television; CIP=Capital Improvement Program; FY=Fiscal Year; OCSD=Orange County Sanitation District; PVC=Polyvinyl chloride</p>
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## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – EUCLID TRUNK

### System Overview



### Major Assets and Condition Information

Asset Type	Total Length (miles)	# of Pipes	Average Age (years)	# of Pipes with NASSCO Structural 5	# of Pipes with NASSCO Structural 4
<b>Vitrified Clay</b>					
≤ 18" Ø	4.4	76	56	1	14
21" - 27" Ø	3.9	52	37	-	3
≥ 30" Ø	12.1	153	48	-	6
<b>Reinforced Concrete</b>					
30" - 45" Ø	2.7	21	41	-	-
48" - 60" Ø	11.4	127	31	-	-

**Acronym Key:**

NASSCO=National Association of Sewer Service Companies

## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – EUCLID TRUNK

### Key Issues

Key Issues	Actions & Recommendations
<ul style="list-style-type: none"> <li><b>Point Repairs</b> – There are isolated pipe segments with structural defects that are not part of a current project.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will evaluate the extent of the necessary repairs in these locations and recommend small projects to address the most significant defects.</li> </ul>
<ul style="list-style-type: none"> <li><b>Condition Assessment of Gravity Pipelines</b> - Many factors impact the accuracy of the coding system used to identify the type and severity of condition issues within the collection system. Video quality, operator experience, and field conditions often make correct and consistent coding of defects difficult. For this reason, defects that have been identified may not illicit an immediate response.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff reviews condition reports on a regular basis and if necessary, marks the defect for monitoring or repair. It is recommended that the frequency of monitoring of grade 4 and grade 5 NASSCO structural defects be increased.</li> </ul>
<ul style="list-style-type: none"> <li><b>Cleaning and Condition Assessment of Siphons and Large Diameter Pipelines</b> – Siphons are regularly cleaned but are not inspected because they are inaccessible using CCTV equipment. Large diameter pipe (&gt; 42”) are not cleaned and CCTV footage does not identify sediment or debris below the waterline.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will review recent sonar inspection data that identifies amount of debris in select large diameter pipelines. Based on the results, OCSD staff will recommend additional sonar inspection or large diameter cleaning where necessary.</li> </ul>
<ul style="list-style-type: none"> <li><b>Capacity</b> – The Collections Capacity Evaluation Study completed in 2019 conducted a detailed capacity analysis to identify the location of capacity deficiencies during dry and peak wet weather flows.</li> </ul>	<ul style="list-style-type: none"> <li>Develop and complete CIPs identified by the Collections Capacity Evaluation Study to address capacity issues. Implement planning study to monitor potential spill locations associated with capacity deficiencies not identified as near-term CIPs.</li> </ul>
<ul style="list-style-type: none"> <li><b>T-lock</b> – The T-Lock PVC sheet lining system use to line manholes and concrete structures throughout the collection system will be discontinued.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will investigate alternative liner technologies and methods to repair existing lined structures.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36
None	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

**Types of Project Legend:**

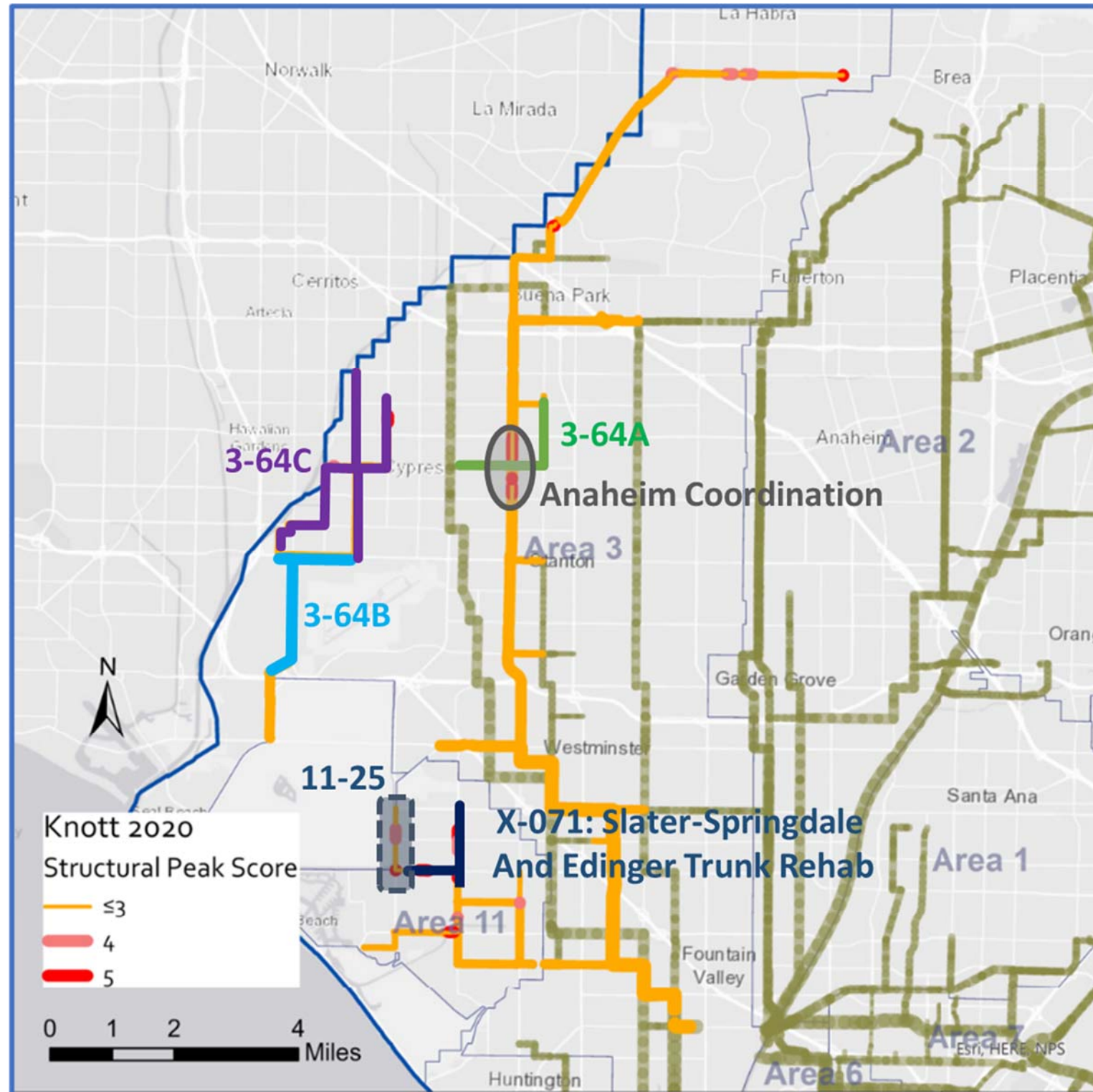
- CIP - Planning
  CIP – Design
  CIP - Construction
  Maintenance Project

**Acronym Key:**

CCTV=Closed-Circuit Television; CIP=Capital Improvement Program; FY=Fiscal Year; OCSD=Orange County Sanitation District; PVC=Polyvinyl chloride

## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – KNOTT TRUNK

### System Overview



### Major Assets and Condition Information

Asset Type	Total Length (miles)	# of Pipes	Average Age (years)	# of Pipes with NASSCO Structural 5	# of Pipes with NASSCO Structural 4
<b>Vitrified Clay</b>					
≤ 18" Ø	9.0	127	52	19	8
21" - 27" Ø	20.5	300	48	5	2
≥ 30" Ø	17.1	222	40	0	1
<b>Reinforced Concrete</b>					
≤ 48" Ø	0.02	2	47		
51" - 66" Ø	7.7	70	43		
≥ 72" Ø	9.7	68	46		
<b>Polyvinyl Chloride</b>					
18" Ø	1.1	12	16		
<b>Ductile Iron</b>					
20" Ø	0.0	1	61		
<b>Acronym Key:</b>					
NASSCO=National Association of Sewer Service Companies					



## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – KNOTT TRUNK

### Key Issues

Key Issues	Actions & Recommendations
<ul style="list-style-type: none"> <li><b>Anaheim Coordination</b> – The city of Anaheim owns and operates various small diameter pipelines and diversions throughout the northern central area of the trunk.</li> </ul>	<ul style="list-style-type: none"> <li>Coordinate with the City of Anaheim pertaining to operation and maintenance of these pipelines and diversions.</li> </ul>
<ul style="list-style-type: none"> <li><b>Point Repairs</b> – There are isolated pipe segments with structural defects that are not part of a current project.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will evaluate the extent of the necessary repairs in these locations and recommend small projects to address the most significant defects.</li> </ul>
<ul style="list-style-type: none"> <li><b>Condition Assessment of Gravity Pipelines</b> - Many factors impact the accuracy of the coding system used to identify the type and severity of condition issues within the collection system. Video quality, operator experience, and field conditions often make correct and consistent coding of defects difficult. For this reason, defects that have been identified may not illicit an immediate response.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff reviews condition reports on a regular basis and if necessary, marks the defect for monitoring or repair. It is recommended that the frequency of monitoring of grade 4 and grade 5 NASSCO structural defects be increased.</li> </ul>
<ul style="list-style-type: none"> <li><b>Cleaning and Condition Assessment of Siphons and Large Diameter Pipelines</b> – Siphons are regularly cleaned but are not inspected because they are inaccessible using CCTV equipment. Large diameter pipe (&gt; 42”) are not cleaned and CCTV footage does not identify sediment or debris below the waterline.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will review recent sonar inspection data that identifies amount of debris in select large diameter pipelines. Based on the results, OCSD staff will recommend additional sonar inspection or large diameter cleaning where necessary.</li> </ul>
<ul style="list-style-type: none"> <li><b>T-lock</b> – The T-Lock PVC sheet lining system use to line manholes and concrete structures throughout the collection system will be discontinued.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will investigate alternative liner technologies and methods to repair existing lined structures.</li> </ul>
<ul style="list-style-type: none"> <li><b>Manhole Access</b> – OCSD staff has identified specific locations where manholes are difficult to access for maintenance.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will track and prioritize access issues to address key concerns. High priority access improvements will be recommended as a small project or addition to an existing project.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36
			3-66	Interstate 405 Widening Project Impact on OCSD Sewers	<ul style="list-style-type: none"> <li>OCSD staff support for the realignment/conflicts of District facilities as part of Orange County Transportation's proposed widening of the I-405</li> </ul>													
3-64A	Orange Western Sub-Trunk Rehabilitation	<ul style="list-style-type: none"> <li>Rehabilitate sewer facilities in the cities of Cypress, Anaheim, and Buena Park</li> </ul>																
3-64B	Los Alamitos Trunk Sewer Rehabilitation	<ul style="list-style-type: none"> <li>Rehabilitate sewer facilities in the cities of Seal Beach, Los Alamitos, and the community of Rossmoor</li> </ul>																
3-64C	Cypress Trunk Sewer Rehabilitation - West	<ul style="list-style-type: none"> <li>Rehabilitate sewer facilities in the cities of Los Alamitos, Cypress and La Palma</li> </ul>																
X-071	Bolsa Chica / Edinger / Springdale Rehabilitation	<ul style="list-style-type: none"> <li>Rehabilitation of sewer facilities in the City of Huntington Beach</li> </ul>																
3-68	Los Alamitos Sub-Trunk Extension	<ul style="list-style-type: none"> <li>Extension of the Los Alamitos Sub-Trunk to facilitate abandonment of Westside Pump Station</li> </ul>																

**Types of Project Legend:**

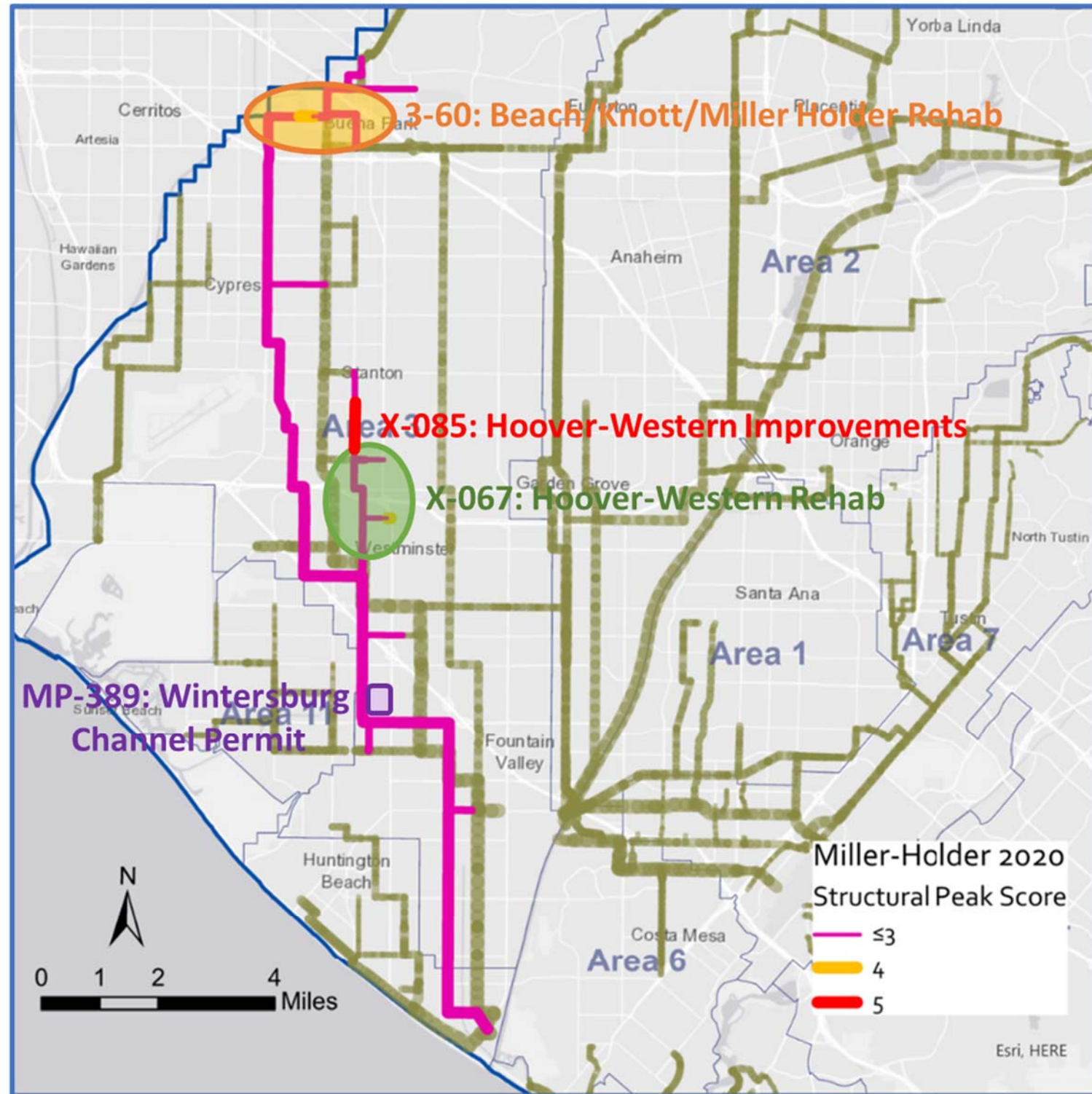
■ CIP - Planning    
 ■ CIP – Design    
 ■ CIP - Construction    
 ■ Maintenance Project

**Acronym Key:**

CCTV=Closed-Circuit Television; CIP=Capital Improvement Program; FY=Fiscal Year; OCSD=Orange County Sanitation District; PVC=Polyvinyl chloride

## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – MILLER-HOLDER TRUNK

### System Overview



### Major Assets and Condition Information

Asset Type	Total Length (miles)	# of Pipes	Average Age (years)	# of Pipes with NASSCO Structural 5	# of Pipes with NASSCO Structural 4
<b>Vitrified Clay</b>					
≤ 18" Ø	2.9	51	60	-	1
21" - 27" Ø	6.9	87	59	-	-
≥ 30" Ø	2.4	26	55	-	1
<b>Reinforced Concrete</b>					
45" Ø	1.8	12	61	-	-
48" - 69" Ø	11.5	64	61	-	-
≥ 72" Ø	5.8	24	70	-	-
<b>Ductile Iron</b>					
12" Ø	0.03	2	61	-	-
<b>Acronym Key:</b>					
NASSCO=National Association of Sewer Service Companies					

## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – MILLER-HOLDER TRUNK

### Key Issues

Key Issues	Actions & Recommendations
<ul style="list-style-type: none"> <li><b>Condition Assessment of Gravity Pipelines</b> - Many factors impact the accuracy of the coding system used to identify the type and severity of condition issues within the collection system. Video quality, operator experience, and field conditions often make correct and consistent coding of defects difficult. For this reason, defects that have been identified may not illicit an immediate response.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff reviews condition reports on a regular basis and if necessary, marks the defect for monitoring or repair. It is recommended that the frequency of monitoring of grade 4 and grade 5 NASSCO structural defects be increased.</li> </ul>
<ul style="list-style-type: none"> <li><b>Cleaning and Condition Assessment of Siphons and Large Diameter Pipelines</b> – Siphons are regularly cleaned but are not inspected because they are inaccessible using CCTV equipment. Large diameter pipe (&gt; 42”) are not cleaned and CCTV footage does not identify sediment or debris below the waterline.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will review recent sonar inspection data that identifies amount of debris in select large diameter pipelines. Based on the results, OCSD staff will recommend additional sonar inspection or large diameter cleaning where necessary.</li> </ul>
<ul style="list-style-type: none"> <li><b>Capacity</b> – The Collections Capacity Evaluation Study completed in 2019 conducted a detailed capacity analysis to identify the location of capacity deficiencies during dry and peak wet weather flows.</li> </ul>	<ul style="list-style-type: none"> <li>Develop and complete CIPs identified by the Collections Capacity Evaluation Study to address capacity issues. Implement planning study to monitor potential spill locations associated with capacity deficiencies not identified as near-term CIPs.</li> </ul>
<ul style="list-style-type: none"> <li><b>T-lock</b> – The T-Lock PVC sheet lining system use to line manholes and concrete structures throughout the collection system will be discontinued.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will investigate alternative liner technologies and methods to repair existing lined structures.</li> </ul>
<ul style="list-style-type: none"> <li><b>Manhole Access</b> – OCSD staff has identified specific locations where manholes are difficult to access for maintenance.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will track and prioritize access issues to address key concerns. High priority access improvements will be recommended as a small project or addition to an existing project.</li> </ul>

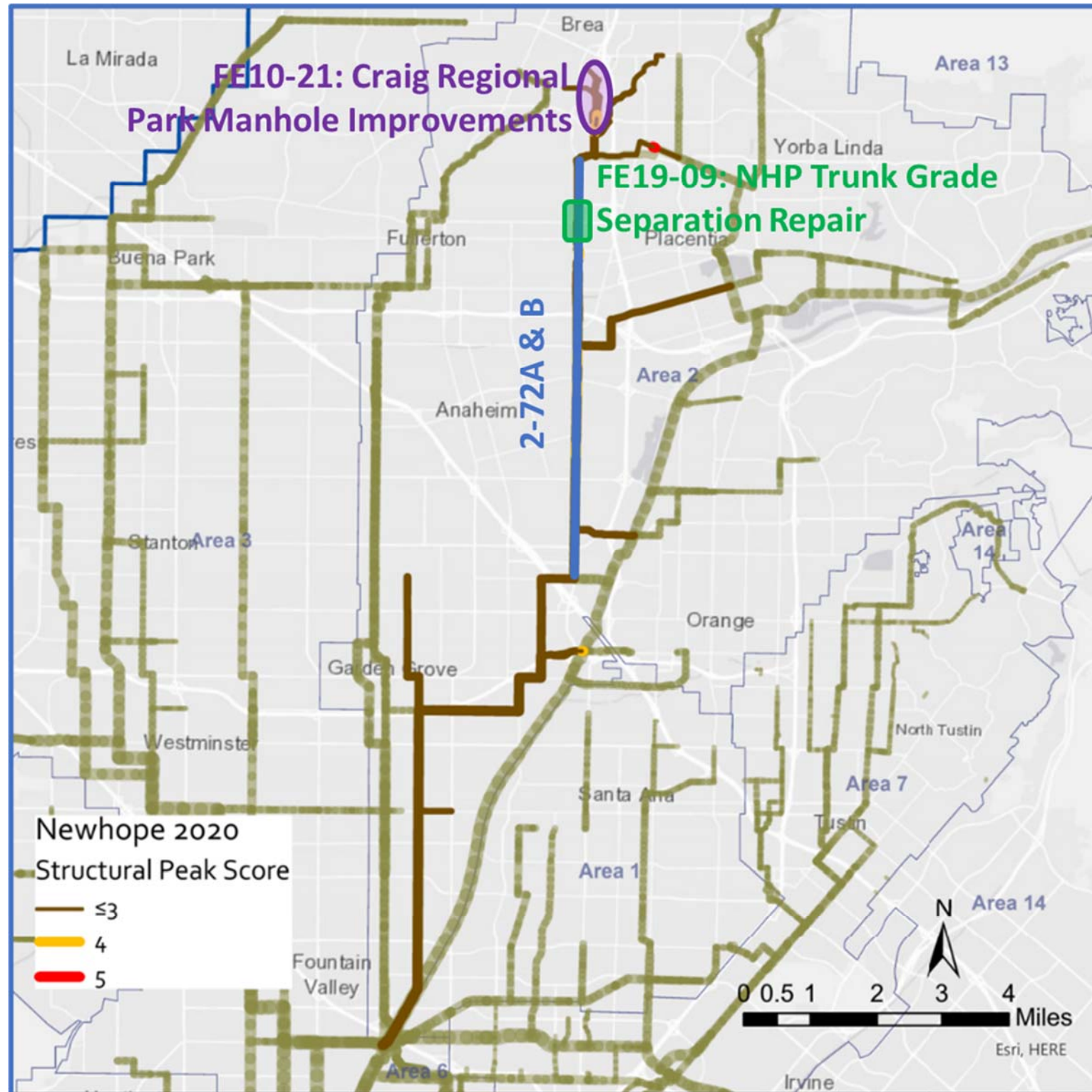
### Current and Future Projects

Project No.	Project Title	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36
MP-389	Wintersburg Channel Permit	<ul style="list-style-type: none"> <li>Easement coordination to improve existing manhole access</li> </ul>	Maintenance Project	Maintenance Project														
3-60	Beach Relief Trunk/Knott Interceptor/Miller Holder Trunk Rehabilitation	<ul style="list-style-type: none"> <li>Rehabilitation of sewer facilities in the city of Buena Park</li> </ul>	CIP - Planning	CIP - Planning	CIP - Design	CIP - Design	CIP - Design	CIP - Construction	CIP - Construction	CIP - Construction								
X-067	Western Avenue / Hoover Street Trunk Sewer Rehabilitation	<ul style="list-style-type: none"> <li>Rehabilitation of sewer facilities in the city of Westminster</li> </ul>						CIP - Planning	CIP - Planning	CIP - Design	CIP - Design	CIP - Design	CIP - Design	CIP - Construction	CIP - Construction			
X-085	Hoover-Western Sub-Trunk Improvements	<ul style="list-style-type: none"> <li>Upsizing of sewer segments to increase capacity</li> </ul>													CIP - Design	CIP - Design	CIP - Construction	CIP - Construction
X-061	Imperial Relief Interceptor / Miller Holder Trunk Rehabilitation	<ul style="list-style-type: none"> <li>Rehabilitation of sewer facilities in the city of La Habra</li> </ul>												CIP - Planning	CIP - Planning	CIP - Design	CIP - Design	CIP - Design

<p><b>Types of Project Legend:</b></p> <p> <span style="display: inline-block; width: 15px; height: 15px; background-color: #00AEEF; border: 1px solid black; margin-right: 5px;"></span> CIP - Planning             <span style="display: inline-block; width: 15px; height: 15px; background-color: #ADD8E6; border: 1px solid black; margin-left: 20px; margin-right: 5px;"></span> CIP – Design             <span style="display: inline-block; width: 15px; height: 15px; background-color: #FFC000; border: 1px solid black; margin-left: 20px; margin-right: 5px;"></span> CIP - Construction             <span style="display: inline-block; width: 15px; height: 15px; background-color: #A52A2A; border: 1px solid black; margin-left: 20px;"></span> Maintenance Project         </p>	<p><b>Acronym Key:</b></p> <p>CCTV=Closed-Circuit Television; CIP=Capital Improvement Program; FY=Fiscal Year; OCSD=Orange County Sanitation District; PVC=Polyvinyl chloride</p>
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## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – NEWHOPE TRUNK

### System Overview



### Major Assets and Condition Information

Asset Type	Total Length (miles)	# of Pipes	Average Age (years)	# of Pipes with NASSCO Structural 5	# of Pipes with NASSCO Structural 4
<b>Vitrified Clay</b>					
≤ 18" Ø	4.0	68	49	1	2
21" - 27" Ø	2.7	39	52	-	3
≥ 30" Ø	13.1	159	42	-	3
<b>Reinforced Concrete</b>					
≤ 45" Ø	2.2	14	60	-	-
48" - 54" Ø	6.1	35	47	-	-
<b>Polyvinyl Chloride</b>					
24" Ø	0.01	1	25	-	-
<b>Fiberglass</b>					
48" Ø	0.03	1	3	-	-
<b>Ductile Iron</b>					
≤ 18" Ø	0.93	18	27	-	-
20" - 24" Ø	0.3	5	46	-	-
30" - 36" Ø	0.1	2	35	-	-
<b>Acronym Key:</b>					
NASSCO=National Association of Sewer Service Companies					

## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – NEWHOPE TRUNK

### Key Issues

Key Issues	Actions & Recommendations
<ul style="list-style-type: none"> <li><b>Point Repairs</b> – There are isolated pipe segments with structural defects that are not part of a current project.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will evaluate the extent of the necessary repairs in these locations and recommend small projects to address the most significant defects.</li> </ul>
<ul style="list-style-type: none"> <li><b>Condition Assessment of Gravity Pipelines</b> - Many factors impact the accuracy of the coding system used to identify the type and severity of condition issues within the collection system. Video quality, operator experience, and field conditions often make correct and consistent coding of defects difficult. For this reason, defects that have been identified may not illicit an immediate response.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff reviews condition reports on a regular basis and if necessary, marks the defect for monitoring or repair. It is recommended that the frequency of monitoring of grade 4 and grade 5 NASSCO structural defects be increased.</li> </ul>
<ul style="list-style-type: none"> <li><b>Cleaning and Condition Assessment of Siphons and Large Diameter Pipelines</b> – Siphons are regularly cleaned but are not inspected because they are inaccessible using CCTV equipment. Large diameter pipe (&gt; 42”) are not cleaned and CCTV footage does not identify sediment or debris below the waterline.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will review recent sonar inspection data that identifies amount of debris in select large diameter pipelines. Based on the results, OCSD staff will recommend additional sonar inspection or large diameter cleaning where necessary.</li> </ul>
<ul style="list-style-type: none"> <li><b>T-lock</b> – The T-Lock PVC sheet lining system use to line manholes and concrete structures throughout the collection system will be discontinued.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will investigate alternative liner technologies and methods to repair existing lined structures.</li> </ul>
<ul style="list-style-type: none"> <li><b>Manhole Access</b> – OCSD staff has identified specific locations where manholes are difficult to access for maintenance.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will track and prioritize access issues to address key concerns. High priority access improvements will be recommended as a small project or addition to an existing project.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36
2-72B	Newhope Placentia Trunk Sewer Replacement	<ul style="list-style-type: none"> <li>Upsizing of segments of sewer to increase capacity</li> </ul>																
FE10-21	Craig Regional Park Manhole Improvements	<ul style="list-style-type: none"> <li>Manhole access improvements throughout Craig Regional Park</li> </ul>																
FE19-09	Newhope - Placentia Trunk Grade Separation Replacement Repairs	<ul style="list-style-type: none"> <li>Rehabilitation of sewer facilities in the city of Fullerton</li> </ul>																

**Types of Project Legend:**

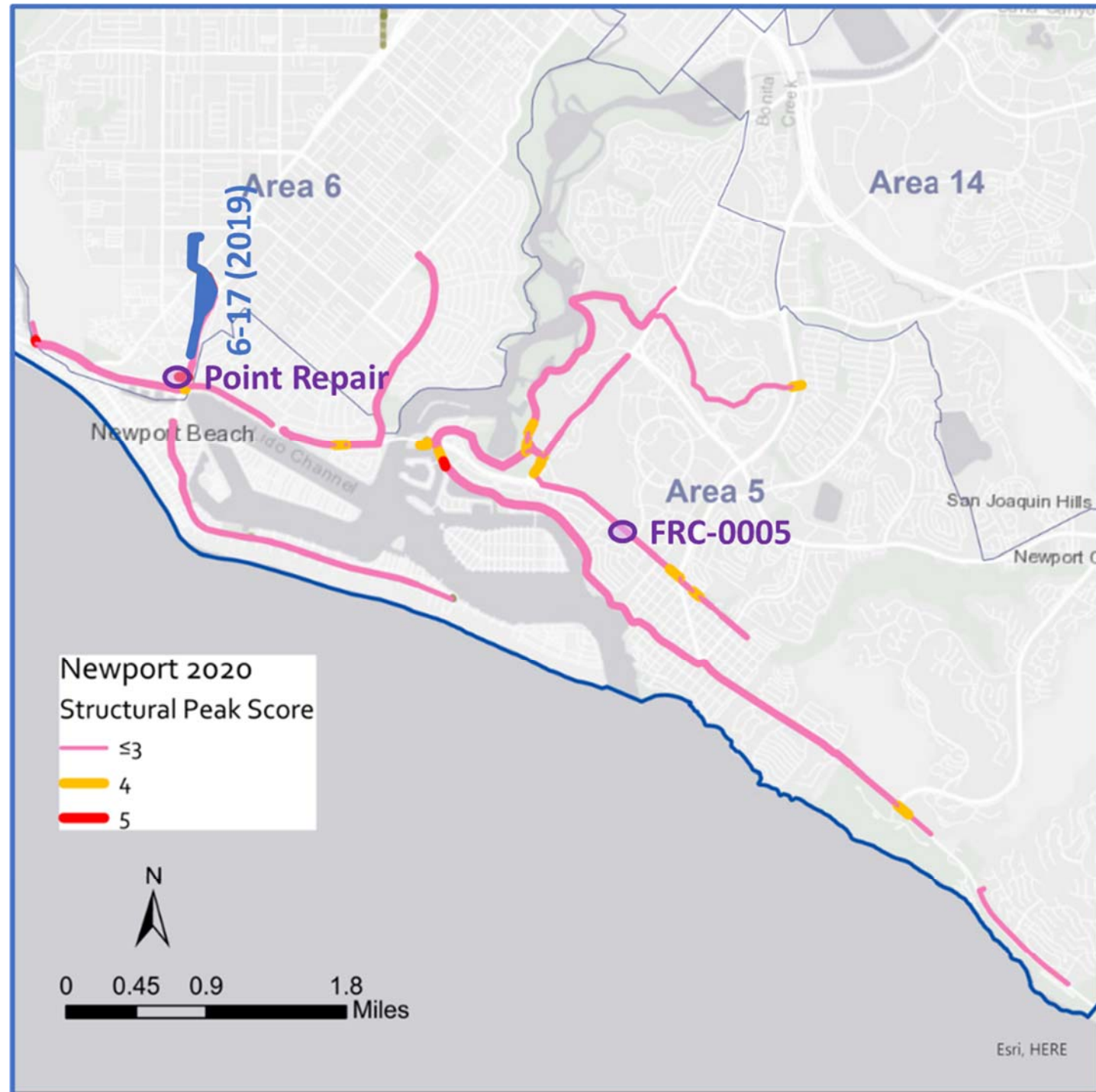
	CIP - Planning		CIP – Design		CIP - Construction		Maintenance Project
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**Acronym Key:**

CCTV=Closed-Circuit Television; CIP=Capital Improvement Program; FY=Fiscal Year; OCSD=Orange County Sanitation District; PVC=Polyvinyl chloride

## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – NEWPORT TRUNK

### System Overview



### Major Assets and Condition Information

Asset Type	Total Length (miles)	# of Pipes	Average Age (years)	# of Pipes with NASSCO Structural 5	# of Pipes with NASSCO Structural 4
<b>Vitrified Clay</b>					
≤ 18" Ø	6.0	127	43	3	11
21" - 27" Ø	4.5	101	36	1	5
≥ 30" Ø	3.8	76	33	-	2
<b>Ductile &amp; Cast Iron</b>					
8" - 30" Ø	2.9	43	29	-	-
<b>Polyvinyl Chloride</b>					
≤ 18" Ø	0.1	2	7	-	-
30" - 36" Ø	2.6	36	20	-	-
<b>Cured-in-Place</b>					
24" Ø	1.1	13	22	-	-
<b>HDPE</b>					
≤ 20" Ø	0.8	14	27	-	-
30" - 42" Ø	0.02	2	22	1	-

**Acronym Key:**

HDPE=High-Density Polyethylene Resin;

NASSCO=National Association of Sewer Service Companies

## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – NEWPORT TRUNK

### Key Issues

Key Issues	Actions & Recommendations
<ul style="list-style-type: none"> <li><b>Tuberculation</b> – Some portions of the existing metal pipes have tuberculation which poses a risk. Several of these segments have been lined; however, some work remains to complete these repairs.</li> </ul>	<ul style="list-style-type: none"> <li>Review condition of unlined metal pipes and rehabilitate pipes subject to tuberculation as needed. Project FRC-0005 is addressing a high priority segment with significant tuberculation.</li> </ul>
<ul style="list-style-type: none"> <li><b>Point Repairs</b> – There are isolated pipe segments with structural defects that are not part of a current project.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will evaluate the extent of the necessary repairs in these locations and recommend small projects to address the most significant defects.</li> </ul>
<ul style="list-style-type: none"> <li><b>Local Sewers</b> – A portion of gravity collection system that was local service was transferred to Newport Beach.</li> </ul>	<ul style="list-style-type: none"> <li>None.</li> </ul>
<ul style="list-style-type: none"> <li><b>Condition Assessment of Gravity Pipelines</b> - Many factors impact the accuracy of the coding system used to identify the type and severity of condition issues within the collection system. Video quality, operator experience, and field conditions often make correct and consistent coding of defects difficult. For this reason, defects that have been identified may not illicit an immediate response. In addition, coordination of CCTV assessments along Pacific Coast Highway is challenging due to Caltrans permitting.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff reviews condition reports on a regular basis and if necessary, marks the defect for monitoring or repair. It is recommended that the frequency of monitoring of grade 4 and grade 5 NASSCO structural defects be increased.</li> </ul>
<ul style="list-style-type: none"> <li><b>T-lock</b> – The T-Lock PVC sheet lining system use to line manholes and concrete structures throughout the collection system will be discontinued.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will investigate alternative liner technologies and methods to repair existing lined structures.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36
FRC-0005	East Coast Highway Trunk Repair	<ul style="list-style-type: none"> <li>Rehabilitation of sewer facilities in the city of Newport Beach</li> </ul>																

**Types of Project Legend:**

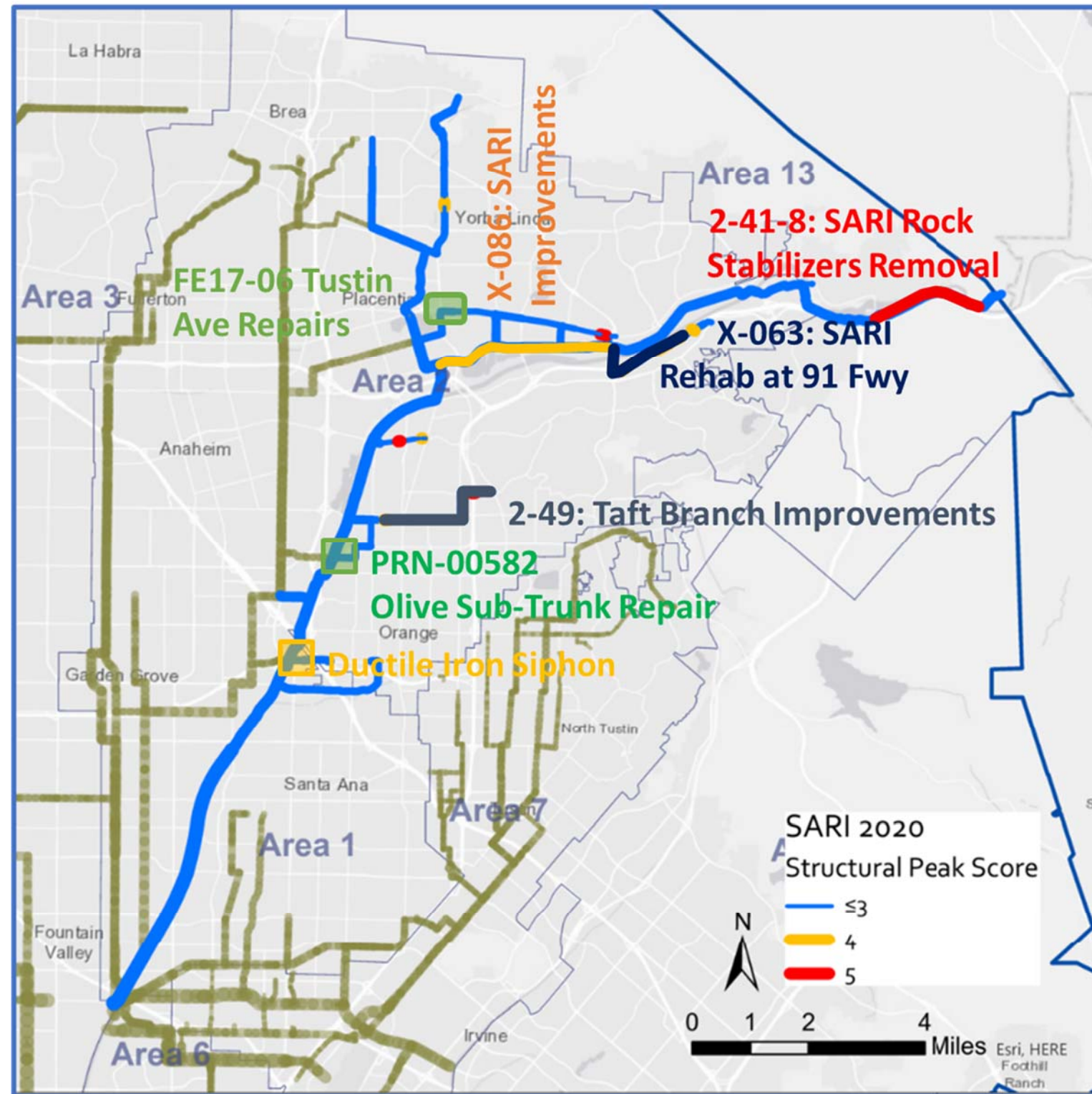
CIP - Planning
  CIP – Design
  CIP - Construction
  Maintenance Project

**Acronym Key:**

CCTV=Closed-Circuit Television; CIP=Capital Improvement Program; FY=Fiscal Year; OCSD=Orange County Sanitation District; PVC=Polyvinyl chloride

**ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – SARI TRUNK**

**System Overview**



**Major Assets and Condition Information**

Asset Type	Total Length (miles)	# of Pipes	Average Age (Years)	# of Pipes with NASSCO Structural 5	# of Pipes with NASSCO Structural 4
<b>Vitrified Clay</b>					
≤ 18" Ø	5.0	116	54	3	2
21" - 27" Ø	11.3	179	45	-	6
30" - 42" Ø	5.7	79	35	-	3
51" - 66" Ø	1.1	7	46	-	-
<b>Reinforced Concrete</b>					
42" - 45" Ø	2.4	26	36	-	-
48" - 66" Ø	8.1	54	42	-	-
≥ 72" Ø	10.0	50	45	-	-
<b>Fiberglass</b>					
36" Ø	0.3	2	11	-	-
54" Ø	3.65	38	9	-	-
<b>HDPE</b>					
≤ 18" Ø	0.5	4	6	-	-
30" Ø	0.7	3	9	-	-
<b>Ductile Iron</b>					
24" Ø	0.4	5	38	-	-
30" Ø	0.4	5	27	-	-
48" Ø	0.4	2	46	-	-
<b>Steel</b>					
24" - 48" Ø	0.03	2	9	-	-

**Acronym Key:**  
 HDPE=High-Density Polyethylene Resin



## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – SARI TRUNK

### Key Issues

Key Issues	Actions & Recommendations
<ul style="list-style-type: none"> <li><b>Ductile Iron Siphon Condition</b> – Recent condition assessment showed that a ductile iron siphon on Katella Avenue at the Santa Ana River had failed. This line is not essential to operations; however, having it offline diverts water away from Plant No. 1 and the GWRS. Another ductile iron siphon about 2 miles south along the river trail is of similar age and the condition is unknown.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD to repair the failed pipeline on Katella through a small project currently approved by Clearinghouse (PRN-00582). A condition assessment of the ductile iron pipeline to the south is recommended.</li> </ul>
<ul style="list-style-type: none"> <li><b>Point Repairs</b> – There are isolated pipe segments with structural defects that are not part of a current project.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will evaluate the extent of the necessary repairs in these locations and recommend small projects to address the most significant defects.</li> </ul>
<ul style="list-style-type: none"> <li><b>Condition Assessment of Gravity Pipelines</b> - Many factors impact the accuracy of the coding system used to identify the type and severity of condition issues within the collection system. Video quality, operator experience, and field conditions often make correct and consistent coding of defects difficult. For this reason, defects that have been identified may not illicit an immediate response.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff reviews condition reports on a regular basis and if necessary, marks the defect for monitoring or repair. It is recommended that the frequency of monitoring of grade 4 and grade 5 NASSCO structural defects be increased.</li> </ul>
<ul style="list-style-type: none"> <li><b>Cleaning and Condition Assessment of Siphons and Large Diameter Pipelines</b> – Siphons are regularly cleaned but are not inspected because they are inaccessible using CCTV equipment. Large diameter pipe (&gt; 42”) are not cleaned and CCTV footage does not identify sediment or debris below the waterline.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will review recent sonar inspection data that identifies amount of debris in select large diameter pipelines. Based on the results, OCSD staff will recommend additional sonar inspection or large diameter cleaning where necessary.</li> </ul>
<ul style="list-style-type: none"> <li><b>Capacity</b> – The Collections Capacity Evaluation Study completed in 2019 conducted a detailed capacity analysis to identify the location of capacity deficiencies during dry and peak wet weather flows.</li> </ul>	<ul style="list-style-type: none"> <li>Develop and complete CIPs identified by the Collections Capacity Evaluation Study to address capacity issues. Implement planning study to monitor potential spill locations associated with capacity deficiencies not identified as near-term CIPs.</li> </ul>
<ul style="list-style-type: none"> <li><b>T-lock</b> – The T-Lock PVC sheet lining system use to line manholes and concrete structures throughout the collection system will be discontinued.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will investigate alternative liner technologies and methods to repair existing lined structures.</li> </ul>
<ul style="list-style-type: none"> <li><b>Manhole Access</b> – OCSD staff has identified specific locations where manholes are difficult to access for maintenance.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will track and prioritize access issues to address key concerns. High priority access improvements will be recommended as a small project or addition to an existing project.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36
2-41-8	SARI Rock Stabilizers Removal	<ul style="list-style-type: none"> <li>Removal of riprap and restoration of access roads</li> </ul>																
FE17-06	Tustin Avenue Manhole and Pipe Repair	<ul style="list-style-type: none"> <li>Rehabilitation of sewer facilities in the cities of Anaheim and Placentia</li> </ul>																
FEXX-XX (PRN-00582)	Olive Sub-Trunk Repair	<ul style="list-style-type: none"> <li>Rehabilitation of an inverted siphon in the cities of Anaheim and Orange</li> </ul>																
2-49	Taft Branch Improvements	<ul style="list-style-type: none"> <li>Upsizing of sewer segments to increase capacity</li> </ul>																
X-063	Santa Ana River Interceptor Rehabilitation at Imperial Highway / 91 Freeway	<ul style="list-style-type: none"> <li>Rehabilitation of sewer facilities in the city of Anaheim</li> </ul>																
X-086	Santa Ana River Interceptor Improvements	<ul style="list-style-type: none"> <li>Upsizing of sewer segments to increase capacity</li> </ul>																

#### Types of Project Legend:

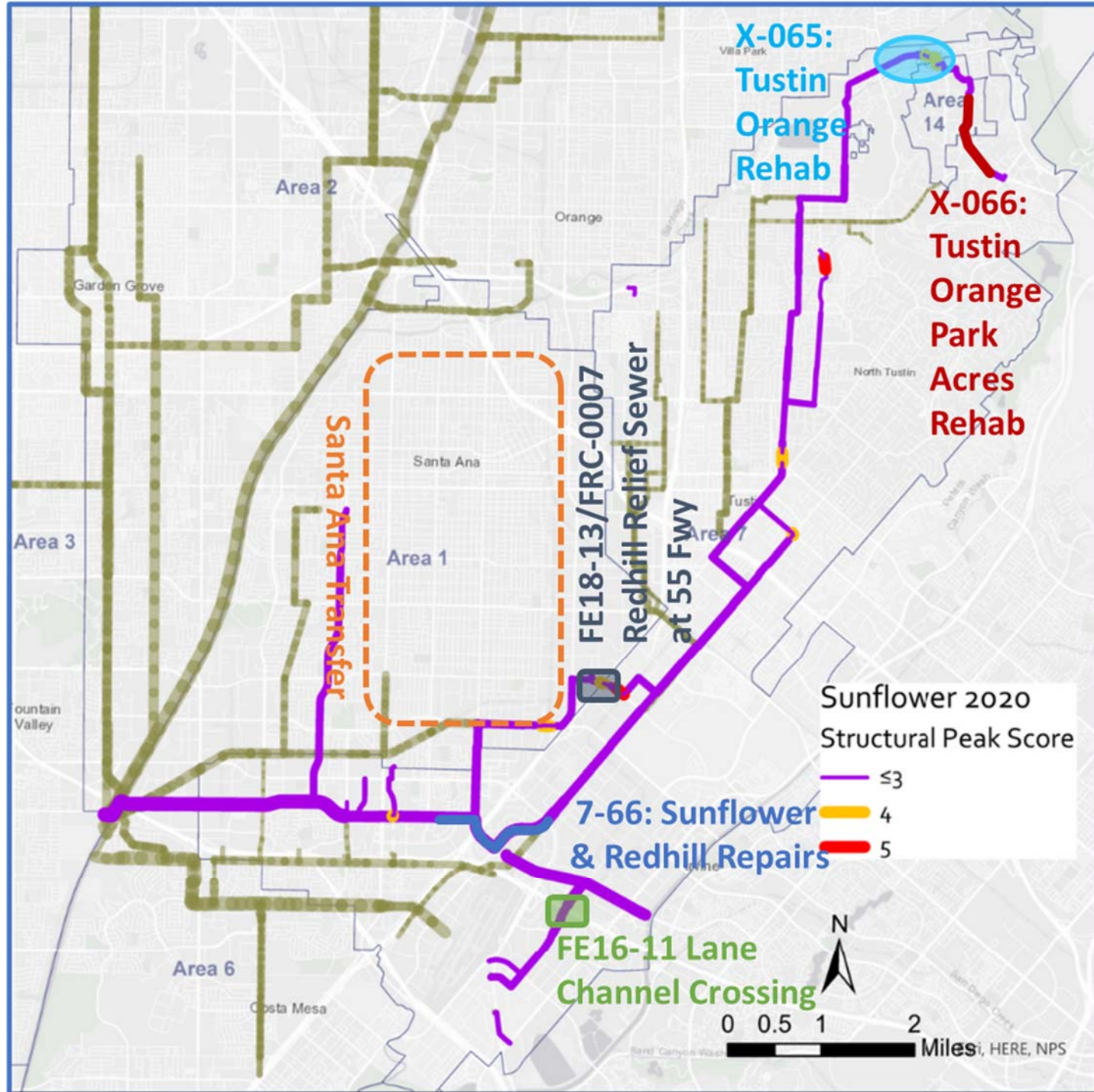
- CIP - Planning
- CIP – Design
- CIP - Construction
- Maintenance Project

#### Acronym Key:

CCTV=Closed-Circuit Television; CIP=Capital Improvement Program; FY=Fiscal Year; PVC=Polyvinyl Chloride; OCFCD=Orange County Flood Control District; OCSD=Orange County Sanitation District

**ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – SUNFLOWER TRUNK**

**System Overview**



**Major Assets and Condition Information**

Asset Type	Total Length (miles)	# of Pipes	Average Age (years)	# of Pipes with NASSCO Structural E	# of Pipes with NASSCO Structural 4
<b>Vitrified Clay</b>					
≤ 18" Ø	7.1	139	43	1	4
21" - 27" Ø	13.5	203	49	7	4
≥ 30" Ø	4.8	56	43	-	2
<b>Reinforced Concrete</b>					
42" Ø	1.3	9	49	-	-
48" - 66" Ø	3.4	40	38	-	-
≥ 72" Ø	3.7	25	32	-	-
<b>Ductile Iron</b>					
20" Ø	0.5	11	21	1	1
<b>Polyvinyl Chloride</b>					
30" Ø	0.01	1	13	-	-

**Acronym Key:**

NASSCO=National Association of Sewer Service Companies

## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – SUNFLOWER TRUNK

### Key Issues

Key Issues	Actions & Recommendations
<ul style="list-style-type: none"> <li><b>Point Repairs</b> – There are isolated pipe segments with structural defects that are not part of a current project.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will evaluate the extent of the necessary repairs in these locations and recommend small projects to address the most significant defects.</li> </ul>
<ul style="list-style-type: none"> <li><b>Sewer Transfer</b> – Approximately 7.8 miles of gravity sewer were transferred to the City of Santa Ana.</li> </ul>	<ul style="list-style-type: none"> <li>None.</li> </ul>
<ul style="list-style-type: none"> <li><b>Condition Assessment of Gravity Pipelines</b> - Many factors impact the accuracy of the coding system used to identify the type and severity of condition issues within the collection system. Video quality, operator experience, and field conditions often make correct and consistent coding of defects difficult. For this reason, defects that have been identified may not illicit an immediate response.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff reviews condition reports on a regular basis and if necessary, marks the defect for monitoring or repair. It is recommended that the frequency of monitoring of grade 4 and grade 5 NASSCO structural defects be increased.</li> </ul>
<ul style="list-style-type: none"> <li><b>Cleaning and Condition Assessment of Siphons and Large Diameter Pipelines</b> – Siphons are regularly cleaned but are not inspected because they are inaccessible using CCTV equipment. Large diameter pipe (&gt; 42”) are not cleaned and CCTV footage does not identify sediment or debris below the waterline.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will review recent sonar inspection data that identifies amount of debris in select large diameter pipelines. Based on the results, OCSD staff will recommend additional sonar inspection or large diameter cleaning where necessary.</li> </ul>
<ul style="list-style-type: none"> <li><b>T-lock</b> – The T-Lock PVC sheet lining system use to line manholes and concrete structures throughout the collection system will be discontinued.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will investigate alternative liner technologies and methods to repair existing lined structures.</li> </ul>
<ul style="list-style-type: none"> <li><b>Manhole Access</b> – OCSD staff has identified specific locations where manholes are difficult to access for maintenance.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will track and prioritize access issues to address key concerns. High priority access improvements will be recommended as a small project or addition to an existing project.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36
FE16-11	Lane Channel Crossing	<ul style="list-style-type: none"> <li>OCSD support of Orange County Flood Control District’s Lane Channel Project</li> </ul>																
FE18-13	Redhill Relief Sewer Relocation at State Route 55	<ul style="list-style-type: none"> <li>Relocate sewer facilities in the city of Santa Ana</li> </ul>																
FRC-0007	Redhill Relief Sewer Liner Repair at State Route 55	<ul style="list-style-type: none"> <li>Rehabilitation of sewer facilities in the city of Santa Ana</li> </ul>																
7-66	Sunflower and Red Hill Interceptor Repairs	<ul style="list-style-type: none"> <li>Rehabilitation of sewer facilities in the cities of Santa Ana and Costa Mesa</li> </ul>																
X-065	Tustin-Orange Interceptor Rehabilitation	<ul style="list-style-type: none"> <li>Rehabilitation of sewer facilities in the city of Orange</li> </ul>																
X-066	Tustin-Orange Interceptor / Orange Park Acres Trunk Rehabilitation	<ul style="list-style-type: none"> <li>Rehabilitation of sewer facilities in the city of Orange</li> </ul>																

**Types of Project Legend:**

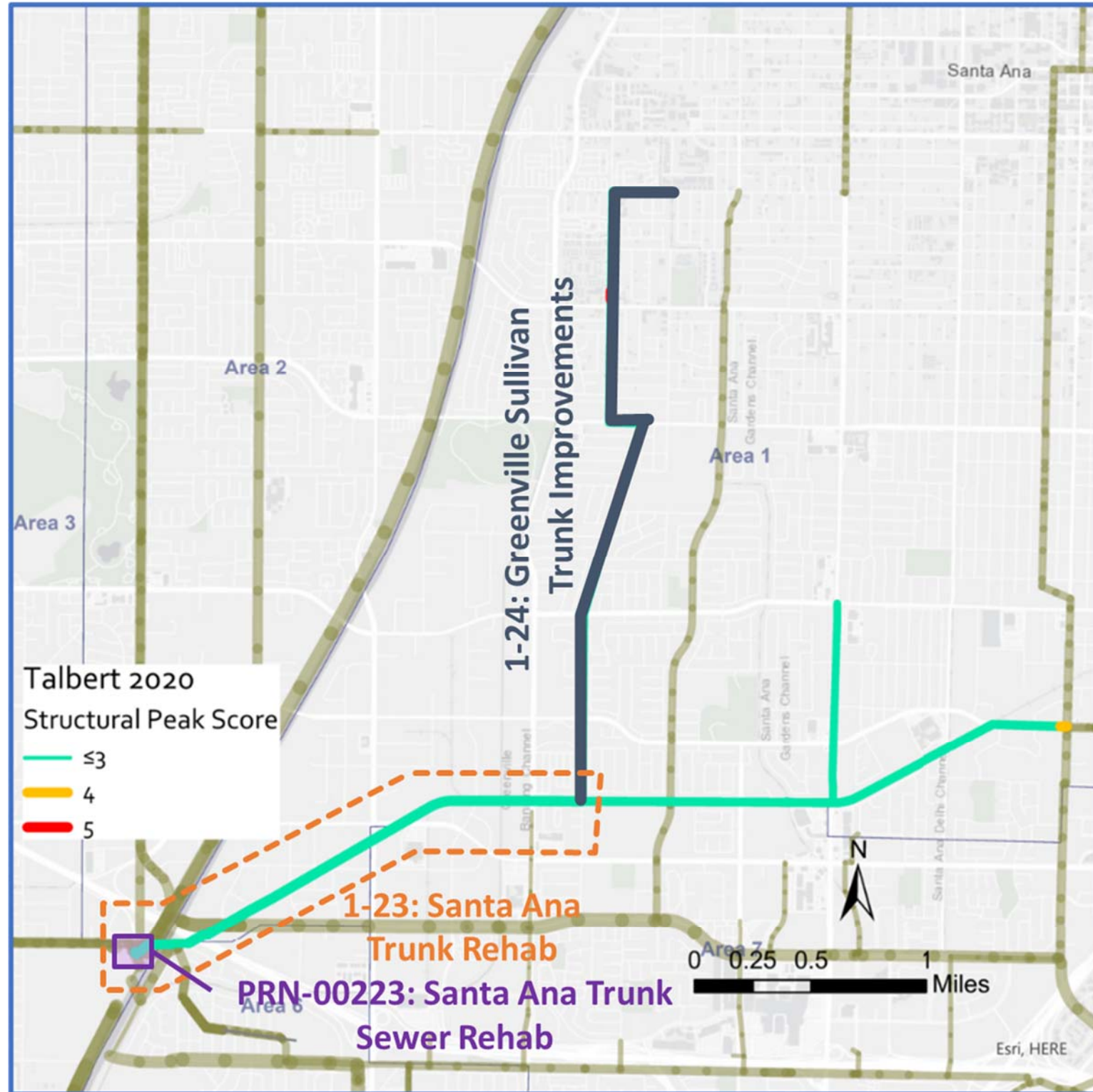
- CIP - Planning
- CIP – Design
- CIP - Construction
- Maintenance Project

**Acronym Key:**

CCTV=Closed-Circuit Television; CIP=Capital Improvement Program; FY=Fiscal Year; OCSD=Orange County Sanitation District; PVC=Polyvinyl chloride

## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – TALBERT TRUNK

### System Overview



### Major Assets and Condition Information

Asset Type	Total Length (miles)	# of Pipes	Average Age (years)	# of Pipes with NASSCO Structural 5	# of Pipes with NASSCO Structural 4
<b>Vitrified Clay</b>					
≤ 18" Ø	0.03	3	63	-	-
21" - 27" Ø	3.4	46	67	-	2
≥ 30" Ø	1.7	23	67	-	1
<b>Reinforced Concrete</b>					
≤42" Ø	1.0	10	51	-	-
48" - 60" Ø	2.3	30	49	-	-



Santa Ana Trunk Sewer

## ASSET MANAGEMENT SYSTEM SUMMARY – COLLECTION SYSTEM – TALBERT TRUNK

### Key Issues

Key Issues	Actions & Recommendations
<ul style="list-style-type: none"> <li><b>Unlined Reinforced Concrete Pipelines</b> – The lower portions of the Santa Ana trunk are unlined reinforced concrete pipe that has been routinely evaluated and is currently in acceptable condition. These segments are more prone to corrosion related issues than typical pipe materials utilized within the collection system.</li> </ul>	<ul style="list-style-type: none"> <li>Continue frequent monitoring of the pipeline condition to provide routine updates from which the scheduling of a future rehabilitation project (X-076) can be determined.</li> </ul>
<ul style="list-style-type: none"> <li><b>Sewer Transfer</b> – Approximately 7.8 miles of gravity sewer were transferred to the City of Santa Ana.</li> </ul>	<ul style="list-style-type: none"> <li>None.</li> </ul>
<ul style="list-style-type: none"> <li><b>Condition Assessment of Gravity Pipelines</b> - Many factors impact the accuracy of the coding system used to identify the type and severity of condition issues within the collection system. Video quality, operator experience, and field conditions often make correct and consistent coding of defects difficult. For this reason, defects that have been identified may not illicit an immediate response.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff reviews condition reports on a regular basis and if necessary, marks the defect for monitoring or repair. It is recommended that the frequency of monitoring of grade 4 and grade 5 NASSCO structural defects be increased.</li> </ul>
<ul style="list-style-type: none"> <li><b>Cleaning and Condition Assessment of Siphons and Large Diameter Pipelines</b> – Siphons are regularly cleaned but are not inspected because they are inaccessible using CCTV equipment. Large diameter pipe (&gt; 42”) are not cleaned and CCTV footage does not identify sediment or debris below the waterline.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will review recent sonar inspection data that identifies amount of debris in select large diameter pipelines. Based on the results, OCSD staff will recommend additional sonar inspection or large diameter cleaning where necessary.</li> </ul>
<ul style="list-style-type: none"> <li><b>Capacity</b> – The Collections Capacity Evaluation Study completed in 2019 conducted a detailed capacity analysis to identify the location of capacity deficiencies during dry and peak wet weather flows.</li> </ul>	<ul style="list-style-type: none"> <li>Develop and complete CIPs identified by the Collections Capacity Evaluation Study to address capacity issues. Implement planning study to monitor potential spill locations associated with capacity deficiencies not identified as near-term CIPs.</li> </ul>
<ul style="list-style-type: none"> <li><b>T-lock</b> – The T-Lock PVC sheet lining system use to line manholes and concrete structures throughout the collection system will be discontinued.</li> </ul>	<ul style="list-style-type: none"> <li>OCSD staff will investigate alternative liner technologies and methods to repair existing lined structures.</li> </ul>

### Current and Future Projects

Project No.	Project Title	Description of Work	FY 20/21	FY 21/22	FY 22/23	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	FY 35/36
FEXX-XX (PRN-00223)	Plant No. 1 Influent Trunk Sewer Rehabilitation	<ul style="list-style-type: none"> <li>Rehabilitation of influent trunk line in the city of Fountain Valley</li> </ul>																
1-23	Santa Ana Trunk Sewer Rehabilitation	<ul style="list-style-type: none"> <li>Rehabilitation of sewer facilities in the cities of Santa Ana and Costa Mesa</li> </ul>																
1-24	Greenville Trunk Improvements	<ul style="list-style-type: none"> <li>Upsizing of sewer segments to increase capacity in the City of Santa Ana</li> </ul>																

#### Types of Project Legend:

CIP - Planning
  CIP – Design
  CIP - Construction
  Maintenance Project

#### Acronym Key:

CCTV=Closed-Circuit Television; CIP=Capital Improvement Program; FY=Fiscal Year; OCSD=Orange County Sanitation District; PVC=Polyvinyl chloride

## 6 Program Monitoring and Improvements

### 6.1 Program Monitoring

OCSD is continually evaluating AM Program progress and realized benefits. To support the evaluation, OCSD is in the early stages (first year) of developing metrics for monitoring. The metrics described below have been carefully chosen to directly relate to the Asset Management program objectives. As stated in Chapter 3, the key objectives OCSD is building into the asset management program are as follows:

- 1) Proactive approach to repair, rehabilitation, and replacement.
- 2) Ensure assets are reliable and operating when needed.
- 3) Minimize unplanned outages and equipment downtime.
- 4) Manage risks associated with asset or service impairment through asset performance optimization.
- 5) Develop cost-effective management strategies for the long term.
- 6) Strive to implement world class asset management strategies through continual improvement in our asset management practices.

This year, OCSD has chosen to focus on the first three objectives and in so doing, has also met the intention of objective number six, continual improvement. The following metrics were chosen not only to demonstrate the effectiveness of the AM Program but also to establish a baseline for which to gauge future performance. It is expected that the AM Council will meet and after reviewing the information in this report, will discuss AM Program metrics in greater length including the utility of the metrics chosen for the 2020 AMP and the possibility of setting agency goals.

*The proactive maintenance percent*, the percent of preventive maintenance as a total of all maintenance, demonstrates the effectiveness of the maintenance program (proactive vs. reactive). It also may reflect the condition (including age) of the assets. *Availability percent* demonstrates the average asset availability by process area and speaks to whether the assets are operating when needed. It is implied that when the assets are available, they are also reliable; however, this may or may not be the case. OCSD staff tried diligently to develop a metric that measures reliability; however, current data capture processes limit how the data can be used and the nature of the chosen reliability metric was not appropriate for the level at which the data are being reported. For now, availability is our best measure of objective number two. *Break-In percent* illustrates the amount of emergency work (or reactive work) as a percent of total work in the process area. The break-in percent metric will give OCSD personnel a better understanding of unplanned outages and the causes of equipment downtime. Finally, *maintenance costs and labor hours* are presented by process area to illustrate the total resources devoted to maintaining the process areas. The methods used to calculate each metric are included in Appendix J.

#### 6.1.1 Data

The data used for the following analysis comes from two different sources. The data used for asset availability were sourced from the OCSD Major Equipment Status (MES) Dashboard database. The original intent of the major equipment status dashboard was to provide a targeted overview of critical asset availability allowing management to gauge if the area can meet OCSD level of service commitments. The primary strength of this data source is the relevance of the asset population utilized for this original intent. Specifically, using the MES as a data source provides a narrow and targeted group of major assets that are critical to the

operation of the process areas. A weakness of the MES is the fidelity of the data. Each piece of equipment is placed 'in' or 'out' of service by staff. Dates, which are recorded when an entry is made, may not be precise, or overlap if duplicate entries are made.

All other metric data were sourced from the computerized maintenance management system of record, Maximo. In contrast to the availability metric, the other metrics presented include most assets in each process area, some of which are not as critical to the successful operation of the process area. A mitigation to using this larger subset of assets exists in the break-in (reactive work) metric, which includes work that is deemed "emergency" or "urgent" by staff. By implication, this population of assets includes higher risk assets. The data from each database is from FY2018-19 and 2019-20 and is included in Appendix J for reference.

## 6.2 Program Metrics

### 6.2.1 Proactive Maintenance Percent

As stated above, the proactive maintenance percent has been chosen as the metric that, if increasing, will represent a shift from reactive to proactive maintenance routines. *The Proactive Maintenance Percent*, the percent of preventive maintenance as a total of all maintenance, demonstrates the effectiveness of the maintenance program. As shown in Tables 6-1 and 6-2, the proactive maintenance percent for both Reclamation Plant No. 1 and Treatment Plant No. 2 is very consistent and does not show any remarkable increase or decrease for either facility between FY2018-19 and FY2019-20 (a slightly elevated percentage for Plant No. 1 central generation area is noted and indicates that the maintenance program for this area is successfully being implemented). The electrical distribution area at Plant No. 2 began FY2018-19 above the 80% best in class value (SMRP, 2013) and the interplant area teams at Plant No. 1 were successful in raising the proactive maintenance percent above this threshold by the end of FY2019-20. Although, OCSD recognizes that industry standards, often developed for the manufacturing industry, may not be the best measure by which our asset management program is compared, it is helpful to have as a guideline. Many of the areas at both plants were at or below 60% indicating that improvement in this area is likely over time as proactive maintenance programs are implemented and older facilities are replaced.

**Table 6-1. Proactive Maintenance Percent for Reclamation Plant No. 1**

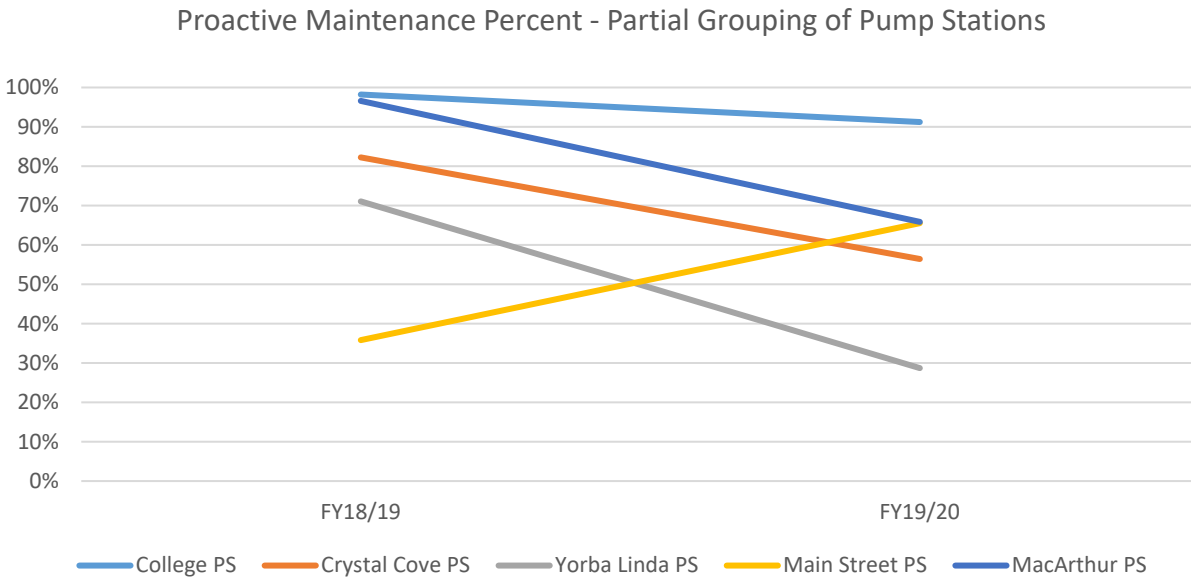
Process Area	Fiscal Year 2018-19 Proactive Maintenance Percent	Fiscal Year 2019-20 Proactive Maintenance Percent
Preliminary	25%	39%
Primary	29%	39%
Interplant	69%	84%
Activated Sludge	58%	53%
Trickling Filters	55%	56%
Digesters	34%	46%
Solids Handling - Facilities	31%	34%
Central Power Generation	40%	64%
Electrical Distribution	75%	66%
Utilities	39%	30%

**Table 6-2. Proactive Maintenance Percent for Treatment Plant No. 2**

<b>Process Area</b>	<b>Fiscal Year 2018-19 Proactive Maintenance Percent</b>	<b>Fiscal Year 2019-20 Proactive Maintenance Percent</b>
<b>Preliminary</b>	53%	63%
<b>Primary</b>	36%	26%
<b>Effluent Disposal</b>	60%	55%
<b>Activated Sludge</b>	54%	48%
<b>Trickling Filters</b>	64%	66%
<b>Digesters</b>	39%	40%
<b>Solids Handling - Facilities</b>	34%	42%
<b>Central Power Generation</b>	56%	43%
<b>Electrical Distribution</b>	84%	69%
<b>Utilities</b>	32%	38%

Although the pump stations have proactive maintenance percentages over 60%, the amount of percent change is the defining characteristic of the data. For instance, Lido, Slater, and Main Street pump stations increases were greater than 20%. The increase in proactive maintenance from FY2018-19 to FY2019-20 at Main Street pump station is due to a failed piping connection in the valve vault (February 2019) which caused a spill and resulted in over 650 labor hours being assigned an emergency corrective maintenance priority level. Figure 6.1 is included here as an example of a proactive maintenance percent chart. In addition to showing Main Street pump station the chart includes the metrics for MacArthur and Crystal Cove pump station, both of which show a decrease in proactive maintenance percent of over 20%. These pump stations are some of OCSD's older pump stations and this is reflected in the data. Common corrective maintenance work orders include replacing leaking valves, increase in the replacement of pump packing, and attending to equipment that is making excessive noise when operating. Appendix J contains graphs for the remaining process areas as well as the source data and methods.





**Figure 6-1. Representative Graph of Proactive Maintenance Percent**

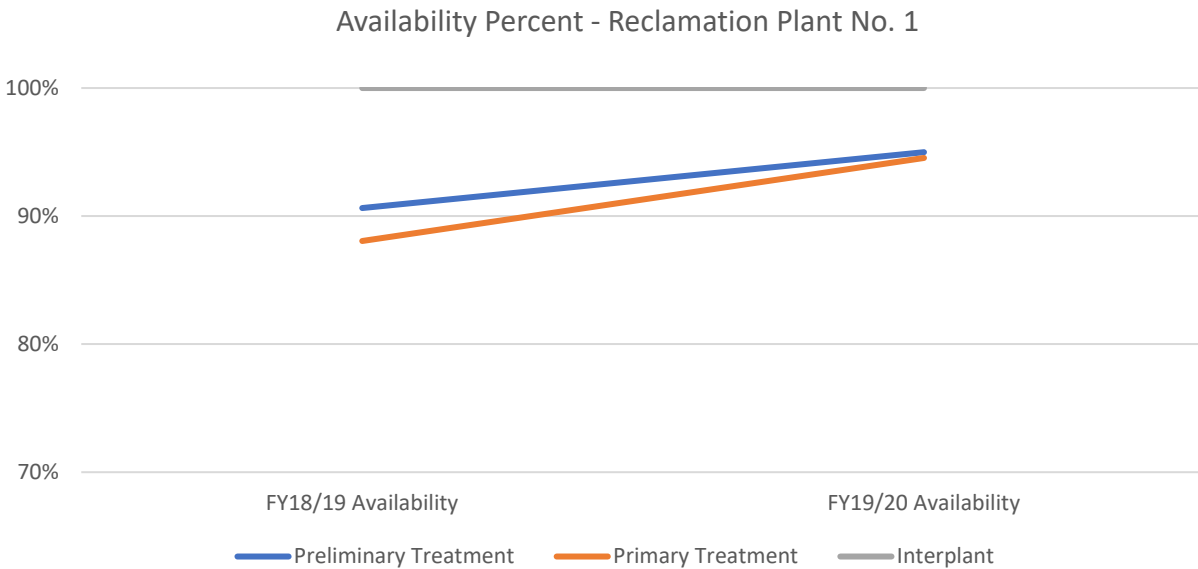
**6.2.2 Availability Percent**

The *Availability Percent* demonstrates the average asset availability by process area and speaks to whether the assets are operating when needed. In general, the major equipment for Reclamation Plant No. 1 was available over 90% of the time. Notable exceptions include Plant No. 1 electrical distribution and utility assets. For a list of availability percent by process area, see Table 6-3.

**Table 6-3. Availability Percent for Reclamation Plant No. 1**

Process Area	Fiscal Year 2018-19 Availability Percent	Fiscal Year 2019-20 Availability Percent	Major Equipment
Preliminary	91%	95%	
Primary	88%	95%	
Interplant	100%	100%	
Activated Sludge	94%	92%	PEPS Pumps No. 2 and 3, Clarifier No. 11
Trickling Filters	97%	100%	
Digesters	99%	98%	
Solids Handling - Facilities	99%	99%	
Central Power Generation	97%	100%	
Electrical	85%	89%	Power Building No. 2 Generator, Turbine Generator No. 3
Utilities	82%	88%	

The data shows that the Power Building 2 generator, Turbine Generator No. 3, and related electrical equipment were out for most of both years due to safety and performance concerns. With that said, both areas are showing an increase in availability when compared to the prior year. Other areas also showing an increase in availability include preliminary treatment, primary treatment, secondary treatment (trickling filters), and central generation. This is shown in Figure 6.2, a representative graph of the availability percent metric for some process areas at Reclamation Plant No. 1. Slight decreases in availability were seen in solids handling areas (digesters); however, this metric does not capture the heightened amount of maintenance that was completed at the time the digesters were cleaned thus preventing many hours of future downtime. A greater decrease in the secondary treatment area is evident due to the Primary Effluent Pump Station (PEPS) Pumps No. 2 and 3 and Secondary Clarifier No. 11 being taken out of service. All the critical interplant facilities were available in both fiscal years. The source data, methods, and graphs for all the process areas can be found in Appendix J.



**Figure 6-2. Representative Graph of Availability Percent – Reclamation Plant No. 1**

Unfortunately, the predominant trend for Treatment Plant No. 2 is a decrease in the availability of the major equipment. For a list of availability percent by process area, see Table 6-4.

**Table 6-4. Availability Percent for Treatment Plant No. 2**

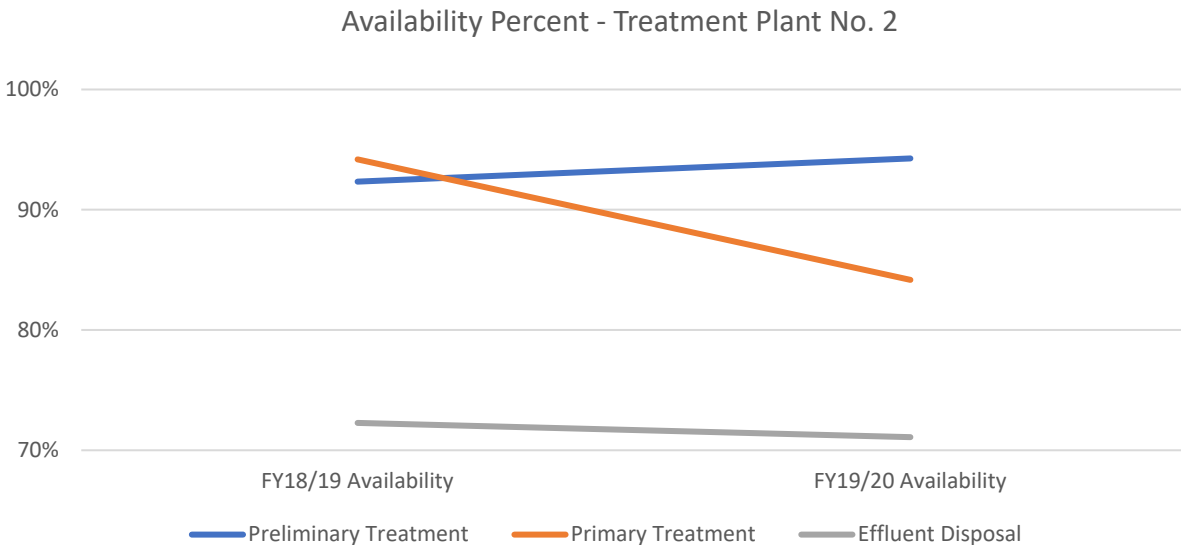
Process Area	Fiscal Year 2018-19 Availability Percent	Fiscal Year 2019-20 Availability Percent	Major Equipment
Preliminary	92%	94%	
Primary	94%	84%	
Effluent Disposal	72%	71%	
Activated Sludge	91%	86%	
Trickling Filters	93%	92%	

**Table 6-4. Availability Percent for Treatment Plant No. 2**

<b>Process Area</b>	<b>Fiscal Year 2018-19 Availability Percent</b>	<b>Fiscal Year 2019-20 Availability Percent</b>	<b>Major Equipment</b>
<b>Digesters</b>	98%	82%	Digester F, I, O, and S
<b>Solids Handling - Facilities</b>	100%	98%	
<b>Central Power Generation</b>	74%	79%	
<b>Electrical</b>	100%	98%	
<b>Utilities (Plant Water)</b>	88%	79%	Inline Strainer No. 1 and 3; Pump No. 2

Although the percentages above represent the data as OCSD has chosen to utilize it, simply listing the percentages does not provide the entire picture. In the primary treatment area, the dramatic decrease in availability was due to an increase in the number of major equipment components needed during the wet weather season, not because the equipment was taken out of service. In the utilities area, Plant Water Inline Strainer No. 1 and No. 3 were out of service due to normal wear and valve failure. Plant Water Pump No. 2 was out of service because the shaft broke and the parts have a long lead time. Currently the equipment is back in service and working reliably. Finally, the digesters at Treatment Plant No. 2 saw the most dramatic decrease because Digester F, I, O, and S were intentionally removed from service for cleaning and repairs. This is an extensive effort to make the digesters more reliable with the implementation of several maintenance rehabilitation projects over the next six years.

The major equipment in the effluent disposal area is presenting as the least available, hovering just above 70% (shown in Figure 6.3). Major equipment in this area include the bleach and bisulfite pumps that were used to disinfect the primary effluent discharged through the long outfall. OCSD no longer discharges primary effluent to the ocean; however, the facilities are needed if OCSD discharges through the short outfall during emergency operations. Currently, the number of pumps necessary to meet reduced usage capacity are available. A capital improvement project that will reconstruct the Bleach Station to meet OCSD's current needs is underway. A capital improvement project that will rehabilitate the Sodium Bisulfite Station is schedule to begin soon (2021).



**Figure 6-3. Representative Graph of Availability Percent – Treatment Plant No. 2**

Major equipment was predominately available at the pump stations, with only Bay Bridge Pump Station and Yorba Linda Pump Station ending the 2019-20 fiscal year below 90% and 15th Street, Bay Bridge, and MacArthur Pump Stations trending downward (Table 6-5). The slight decrease in availability at MacArthur is due to Pump No. 1 being out of service for approximately a month in fiscal year 2019-20 and the dramatic decrease at Bay Bridge is due to Pumps No. 2, 3, and 5 being out of service for the majority of FY2019-20. The Collections Division has worked hard and as of this writing Pumps No. 4 and 5 are currently back in service and Pump No. 2 has partial operability. The pump station is near the end of its useful life and a decrease in availability would be expected. The Bay Bridge Pump Station Replacement Project (Project No. 5-67) is currently in the public review period for the environmental documents. The new pump station is scheduled to be complete in FY2026-27. Availability of major equipment was either increasing or consistent for all other pump stations.

**Table 6-5. Availability Percent for the Pump Stations**

Process Area	Fiscal Year 2018-19 Availability Percent	Fiscal Year 2019-20 Availability Percent
<b>A Street</b>	99%	100%
<b>15th Street</b>	100%	97%
<b>Lido</b>	98%	98%
<b>Bay Bridge</b>	94%	86%
<b>Rocky Point</b>	94%	96%
<b>Bitter Point</b>	100%	100%
<b>Seal Beach</b>	88%	90%
<b>Westside</b>	88%	94%
<b>Edinger</b>	100%	100%
<b>Slater</b>	94%	98%

**Table 6-5. Availability Percent for the Pump Stations**

Process Area	Fiscal Year 2018-19 Availability Percent	Fiscal Year 2019-20 Availability Percent
College	100%	100%
Crystal Cove	100%	100%
Yorba Linda	76%	86%
Main Street	92%	95%
MacArthur	100%	99%

### 6.2.2.1 Availability vs. Reliability

Ideally, to gauge asset management performance, a metric reporting on asset reliability would be included. Examples include such metrics as MTBF or Mean Time to Repair. OCSD staff was unable to develop similar metrics due to data capture functionality and diminished relevance of the result. To develop reliability metrics, functional data that (1) identifies critical assets and (2) records asset failure and successful repair dates must be available. Currently, Maximo does not assign criticality to assets. Also, granularity of detailed data is not available. For example, if a Maximo work order for a failure of a sub-component on a clarifier is recorded, there is no way to know if the clarifier itself has been taken out of service. The MES includes what could be considered a 'starting point' for a group of critical assets but does not capture the discrete dates ("in service") needed for these metrics in a usable way.

The development of reliability metrics also requires that the result remain relevant for the intended use once the data has been synthesized. Generally, a metric such as MTBF would be useful in gauging reliability of individual major assets. Assuming MTBF was feasible, summarizing many assets by area in the manner used for other metrics included thus far in the AMP is not meaningful. In the future, given a precise definition of criticality, established parent child relationships between major equipment and sub-components, and processes to ensure data integrity, meaningful reliability metrics can be developed. The feasibility of these steps and identification of other steps necessary for the development of reliability metrics has been identified as an opportunity for improvement and is included in Table 6-7.

### 6.2.3 Break-In Percent

*Break-In Percent* illustrates the amount of emergency work (or reactive work) as a percent of total work in the process area. Typically, the Break-In Percent metric should track closely with the inverse of the proactive maintenance percent as one is a measure of proactive maintenance program and the other a measure of unplanned outages or a reactive maintenance response. However, at both Edinger Pump Station and Plant No. 1 - Interplant Area, there was an increase in both the proactive maintenance percent and the break-in percent for the interplant area. The data indicate that this is an anomaly due to the low number of work orders for the area. At Plant No. 2, the data show an increase in both metrics in the solids handling facilities. This is simply a reminder that corrective maintenance work orders that are assigned a high priority are in fact a small percentage of total corrective maintenance work orders and it is entirely possible to have an increase in both data populations. Literature for the manufacturing industry (SMRP, 2013) indicates that high performers can expect a Break-In Percent of less than 10%. A list of facilities with decreasing Break-In percent is summarized in Table 6-6. This metric, even more so than the others, is best interpreted as a trend over many years, as the percentage from year to year is expected to change dramatically (see Main Street Pump Station, Solids Handling Facilities,

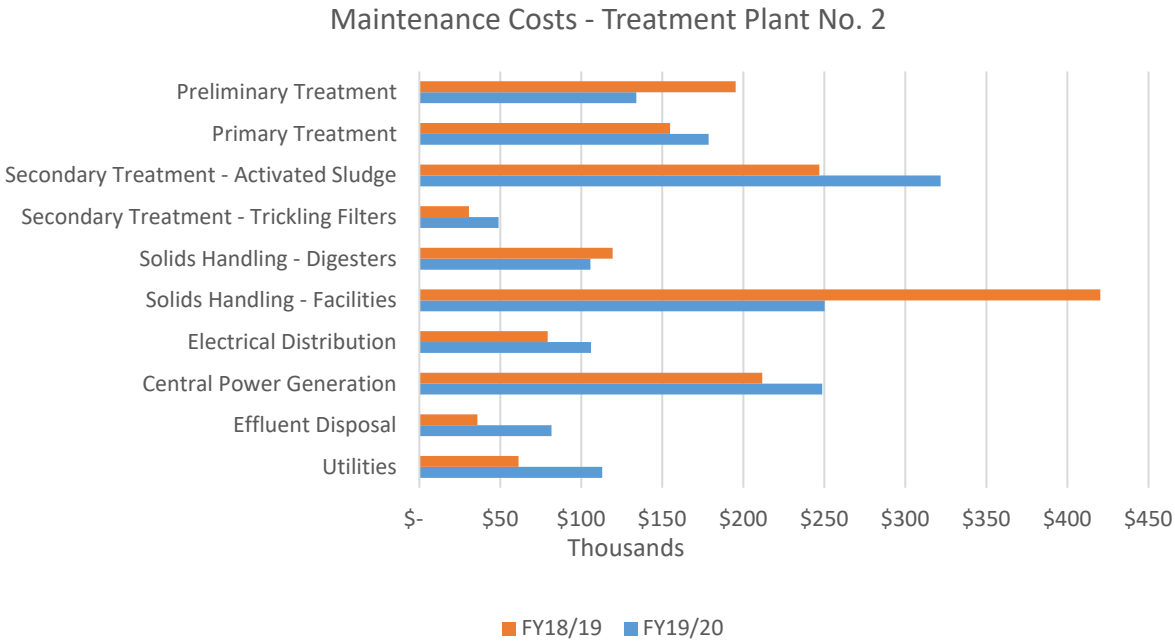
and Central Generation for examples). Success is measured as a consistent trend downward overtime.

**Table 6-6. Process Areas with Decreasing Break-In Percent**

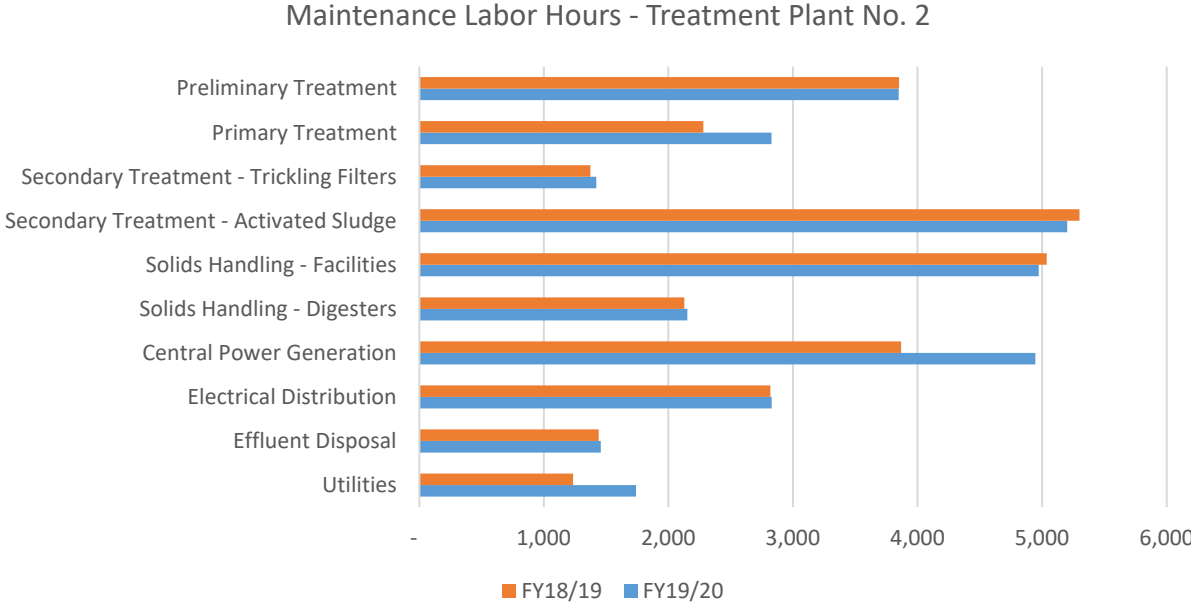
Process Area	Fiscal Year 2018-19 Break-In Percent	Fiscal Year 2019-20 Break-In Percent	Percent Change
Main Street PS	59%	4%	55%
P1 Solids Handling - Digesters	38%	19%	19%
P1 Central Power Generation	28%	10%	18%
P1 Solids Handling - Facilities	37%	23%	14%
Seal Beach PS	26%	14%	12%
Rocky Point PS	19%	7%	12%
P2 Preliminary Treatment	19%	8%	11%
Lido PS	36%	26%	10%
Slater PS	18%	8%	10%
A Street PS	12%	4%	8%
P2 Electrical Distribution	13%	7%	6%
P1 Utilities	24%	19%	5%
P2 Solids Handling - Digesters	20%	15%	5%
P1 Primary Treatment	30%	27%	3%
P2 Primary Treatment	19%	17%	2%
P2 Central Power Generation	21%	20%	1%

#### 6.2.4 Maintenance Costs and Labor Hours

OCSD plans on using the maintenance costs and number of labor hours over time as trend indicators to indicate the amount of resources devoted to reliably maintaining the process areas; consequently, it is difficult to utilize two years of data for a baseline let alone as intended until more data can be gathered in a systematic way. Simply calculating the percent change for each area is not useful toward our goal of measuring the improvement of the AM Program; however, several interesting developments are prevalent when comparing the degree to which the maintenance cost and labor hours change in this short period of time. First, the data indicate that there has been a slight increase in maintenance costs accompanied by a dramatic increase in maintenance labor hours in the Treatment Plant No. 2 Central Generation process area (Figure 6.4 and Figure 6.5). This is due to increased focus and dedication to maintaining the central generation facilities in-house, through a centralized team of specialists.



**Figure 6-4. Representative Graph of Maintenance Costs (Materials and Services)**



**Figure 6-5. Representative Graph of Maintenance Labor Hours**

Although not shown here, the data also show large increases in both maintenance costs and labor hours at Yorba Linda, Seal Beach, Bay Bridge, and Crystal Cove pump stations. These pump stations are some of OCSD’s oldest; the first three pump stations will be abandoned or rebuilt in the next six years and are approaching the end of their useful lives. Crystal Cove Pump Station is scheduled for rehabilitated within nine years. It is expected that both maintenance and labor costs will continue to increase as these pump stations age and need increased efforts to remain reliable. Appendix J contains the source data and charts for all the process areas.

### 6.3 AM Program Improvement Opportunities

Key Objective No. 6 cites the need for continuous improvement of the AM Program. The general long-term approach of the program is to utilize risk assessment methods to identify which assets should be included in a condition monitoring program. Also, as condition assessment technology advances, methods will depend more on the criticality of the asset and less upon the asset accessibility. Another example of an improvement opportunity is to track asset life-cycle costs to determine if the AM program is truly trending toward minimizing asset life-cycle costs. Integrating multiple software systems such as Maximo and geographic information system will improve efficiency in data capture and utilization as the AM program evolves. The specific improvement opportunities and reasonable timeframes for implementing these improvements are defined in Table 6-7. Future AMP updates will summarize the implementation progress.

**Table 6-7. AM Program Improvement Opportunities**

Improvement Opportunity	Description	Timeframe (Years)	Success Measures
Performance Management Framework and Metrics	Further develop metrics, for tracking and trending the AM program performance and progress towards meeting the GM's intent.	Ongoing	<ul style="list-style-type: none"> <li>• Defined metrics</li> <li>• Documented reporting processes</li> </ul>
Collection of Condition Data	The actual condition of several assets is not known and applying a theoretical condition and remaining useful life is not accurate.	Ongoing	<ul style="list-style-type: none"> <li>• We know the condition of our most important assets</li> <li>• Every critical asset has a condition assessment plan that is being tracked in Maximo</li> </ul>
Asset Registries	Standardize the asset registries, assure pertinent information is included and update on a regular basis.	Ongoing	<ul style="list-style-type: none"> <li>• All "assets" are being tracked.</li> <li>• Latest available asset data are in the registry</li> </ul>
Remaining Useful Life	Develop a standard approach to determining remaining useful life that is based on condition, performance, and risk.	1-2	<ul style="list-style-type: none"> <li>• Updated RUL scores are more accurate and defensible</li> <li>• Corrective maintenance and break-ins decrease over time</li> </ul>
Asset Hierarchy	Establish a hierarchy of all assets within Maximo to allow easier tracking on a higher level.	1-2	<ul style="list-style-type: none"> <li>• Assets within Maximo are easily linked to the assets in the asset registry</li> <li>• Transfer of maintenance data into the asset registries is more efficient</li> </ul>
Risk Assessment	Expand existing risk assessment process and update likelihood and consequence of failure criteria. Score each major asset using the criteria.	2-4	<ul style="list-style-type: none"> <li>• Risk score for each major asset</li> </ul>



**Table 6-7. AM Program Improvement Opportunities**

Improvement Opportunity	Description	Timeframe (Years)	Success Measures
Integrated Use of Maximo	<p>Transition asset hierarchy and inventory, replacement costs, risk scores, and RUL estimates to Maximo to make it the system of record.</p> <p>Transition the asset issue tracking system to Maximo.</p>	2-5	<ul style="list-style-type: none"> <li>• Maximo used as system of record for the asset registry and to address asset issues</li> <li>• Elimination of Asset Engineer asset registry spreadsheets and SharePoint Asset Issue Tracker</li> </ul>
Life Cycle Costing	Continue refining processes to track asset-level life cycle cost data.	2-5	<ul style="list-style-type: none"> <li>• Documented processes for conducting life cycle cost analyses</li> <li>• Formalized templates</li> <li>• Staff trained on processes and templates</li> </ul>

## 6.4 Reference

Society for Maintenance and Reliability Professionals (SMRP). 2013. *Maintenance and Reliability Best Practices*. 4th Edition.

# 7 Budgetary Considerations

The AMP focuses on documenting short- to long-term planning of maintenance and capital improvement projects to support effective budget development and sustainable operations. OCSD has been striving to identify more accurately medium- to long-term capital cash flow requirements. Specifically, the Planning Division has been working on developing a 20-year CIP by creating project plans for forecasted rehabilitation, replacement, improvements and expansion for the collection system and treatment plants. The CIP budget is evaluated and updated on an on-going basis as new information becomes available.

## 7.1 Capital Improvement Expenditures

FY2020-21 Budget Update, adopted on June 24, 2020, includes updates to the 20-year CIP outlay. Figure 7-1 shows the 20-year CIP outlay, which includes current and projected future Capital Improvement Program projects. FY2020-2021 CIP outlay is further divided into process categories shown in Figure 7-2.

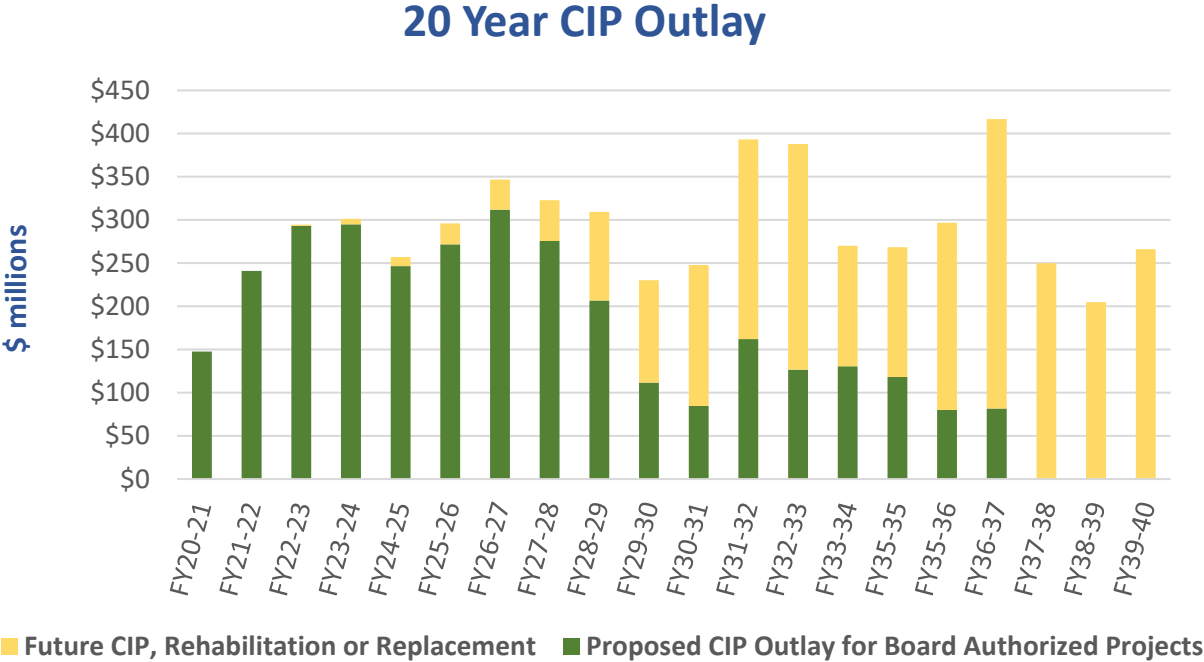


Figure 7-1. 20-Year CIP Outlay

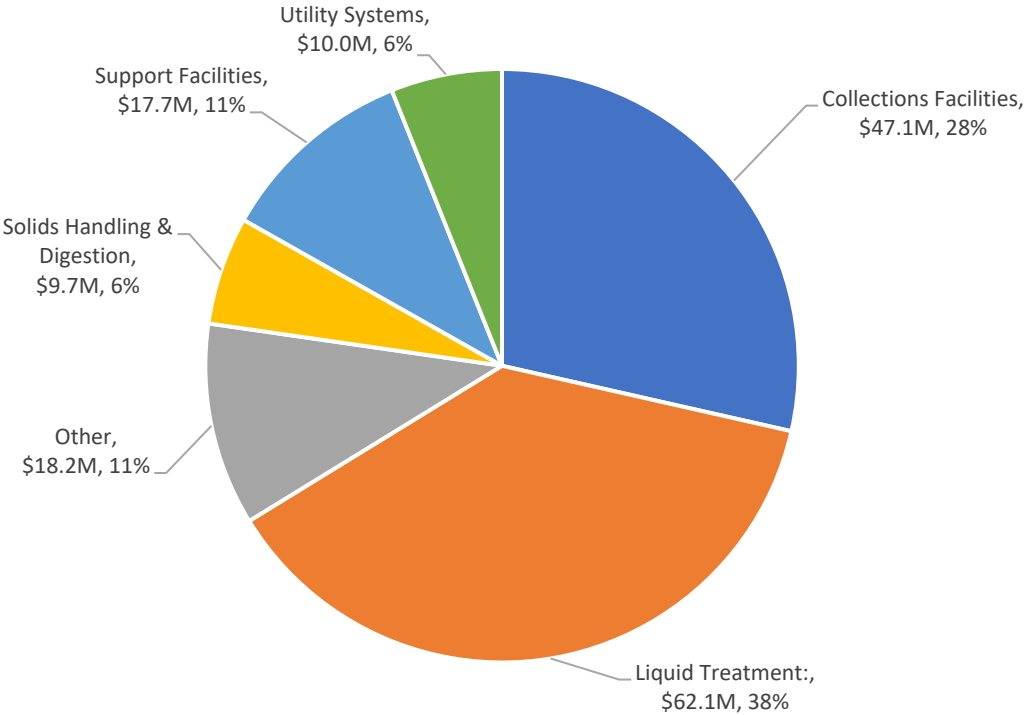


Figure 7-2. FY 2020-21 CIP Outlay by Process - \$164.8 Million

## 7.2 Maintenance Expenditures

### 7.2.1 Five-Year Historical Maintenance Expenditures

Figure 7-3 and Figure 7-4 show the historical actual spent versus budgeted operational and maintenance expenditures for the treatment plants and collection system, respectively.

- The treatment plant expenditures include maintenance services and materials (budget objects 54010, 54020).
- The collection system expenditures include maintenance services and materials (budget objects 54010, 54020, 53180).
- These costs represent the operations and maintenance costs of fixed assets, including operationally funded repair/replacement projects.

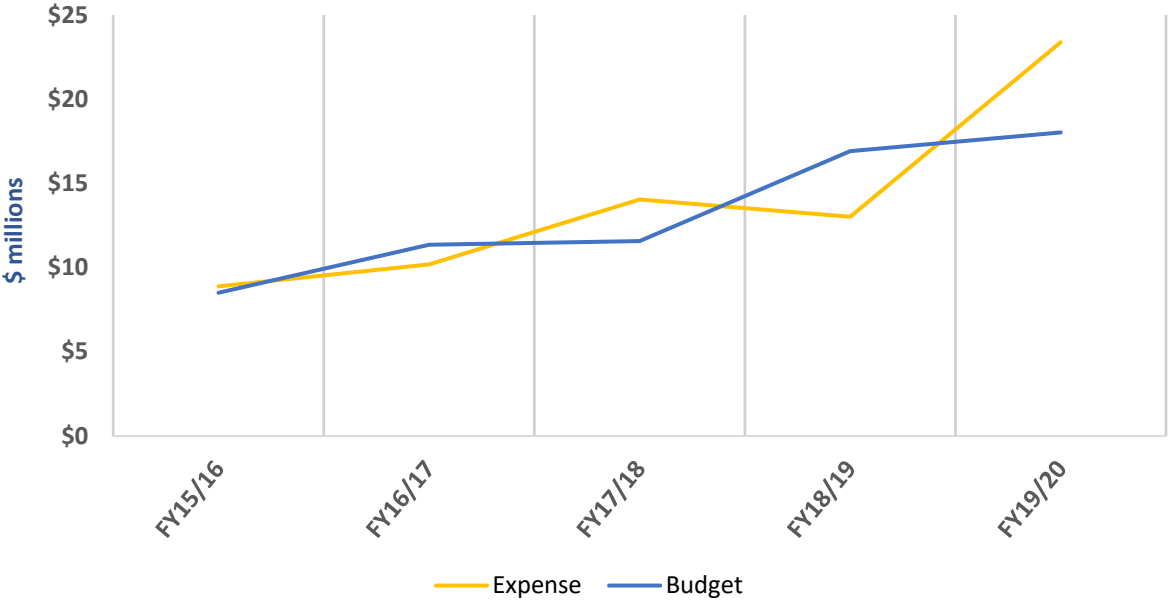


Figure 7-3. Five-Year Historical Maintenance Costs for Treatment Plants

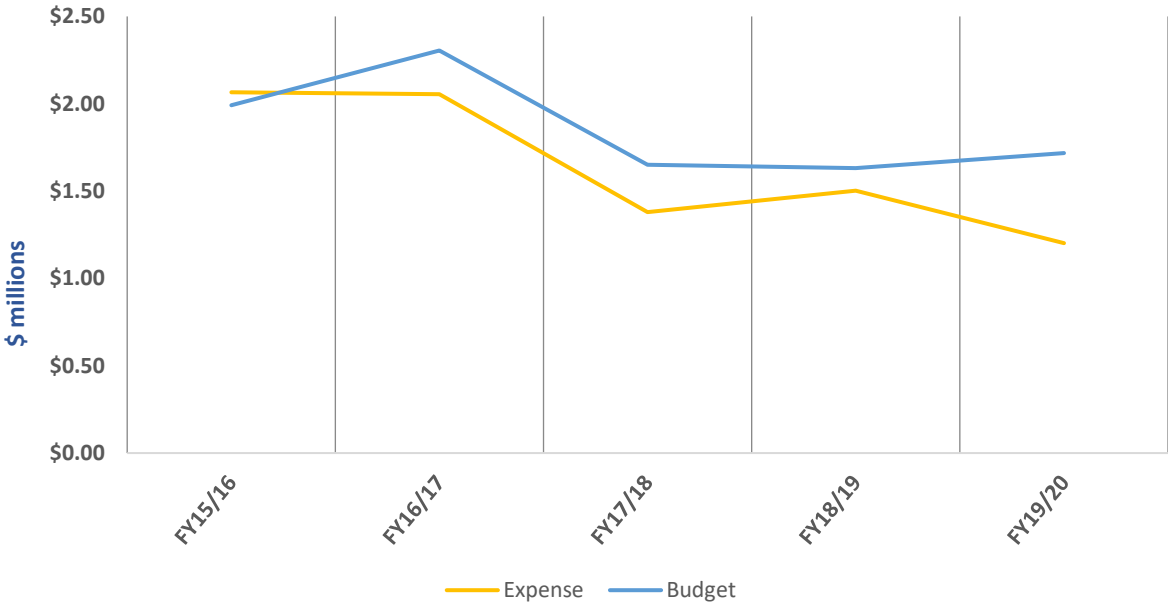


Figure 7-4. Five-Year Historical Maintenance Costs for Collection System

## 7.2.2 Three-Year Look-Ahead Maintenance Expenditures

Table 7-1 shows operational-funded projects identified to-date and includes the projected annual expenditures. The projects are grouped by location (Plant No. 1, Plant No. 2, Joint, and Collection System), and then sorted by the project start fiscal year. The list encompasses projects identified thus far. It is likely FY21-22 and beyond will fluctuate based on the condition of assets as they age. Additionally, projects in the following list represent expenditures that are operationally funded and capital in nature.

**Table 7-1. Planned Operational-Funded Maintenance Projects in FY2020-21 through FY2022-23 (as of October 5, 2020)**

PRN No.	Alt Project No.	Project Title	FY20-21	FY21-22	FY22-23	Three-Year Total Cost
<b>Collection System Projects</b>						
PRN-00159	MP-307	Bushard Diversion Structure Repair	\$0	\$1,456,000		\$1,456,000
PRN-00449	FRC-0002	Bay Bridge Pump Station Valve Replacement	\$945,000			\$945,000
PRN-00527		A Street and 15th Street Pump Station Valve Replacement and Assessment (Construction Costs)	\$0	\$247,500	\$247,500	\$495,000
PRN-00584	FRC-0004	Seal Beach suction and isolation valve Replacement	\$843,000			\$843,000
PRN-00589		Olive Sub Trunk Siphon Assessment	\$97,750			\$97,750
PRN-00592	FRC-0007	Redhill Relief Sewer Liner Repair at SR-55	\$0		\$245,000	\$245,000
PRN-00599	FRC-0005	East Coast Highway Trunk Line Repair	\$300,000			\$300,000
PRN-00610	FRC-0006	Rocky Point PS 480V Feeder Cable Replacement	\$480,000			\$480,000
PRN-00639		Warner Avenue Vault Cover Repairs	\$50,000			\$50,000
PRN-00677		Removal of Yorba Linda Spur Biofilter Odor Control	\$75,000			\$75,000
PRN-00694		Manhole Abandonment Near Slater Pump Station	\$70,756			\$70,756
PRN-00695		Valve Abandonment Near Slater Pump Station	\$29,000			\$29,000
	7-66	Sunflower Trunkline Liner Repairs	\$0	\$2,350,000	\$0	\$2,350,000
	FE17-06	Tustin Manhole Repairs	\$526,000			\$526,000

**Table 7-1. Planned Operational-Funded Maintenance Projects in FY2020-21 through FY2022-23 (as of October 5, 2020)**

PRN No.	Alt Project No.	Project Title	FY20-21	FY21-22	FY22-23	Three-Year Total Cost
<b>Joint Projects</b>						
PRN-00630		Interplant Gas Line Blow Off Vaults		\$75,000		\$75,000
<b>Plant No. 1 Projects</b>						
PRN-00385	MP-462	Primary Clarifier Maintenance (16-31)	\$1,432,000			\$1,432,000
PRN-00402	MP-432	P1 AS Clarifier Lighting Replacement	\$130,000			\$130,000
PRN-00480		O OBS 120-inch Pipe Plinths - Coatings	\$90,000			\$90,000
PRN-00491		Repair Storm Drains Throughout Plant No. 1 (MP 584)	\$40,000			\$40,000
PRN-00492	FR1-011	P1 TF Pump VFD (3) Replacement	\$220,000	\$150,000	\$700,000	1,070,000
PRN-00516		PEPS Pump #1 Mechanical Repair	\$52,017			\$52,017
PRN-00517		PB-7 Generator Radiator Repair	\$100,000			\$100,000
PRN-00520	MP-493	P1 AS1 Blower Flowmeter Replacement	\$76,500			\$76,500
PRN-00522		P1 EJB Piping - Coatings	\$135,732			\$135,732
PRN-00523	FR1-0005	P1 12kV Service Center 125VDC System replacement and upgrades	\$0	\$0	\$500,000	\$500,000
PRN-00525	FR1-0005	P1 Cen Gen 125VDC and 24DC Battery System	\$85,000			\$85,000
PRN-00540	MP-669	Truckloading, Digesters 9 and 10, and Silo Cake Pumps Platform Request	\$30,000	\$150,000	\$0	\$180,000
PRN-00569	MP-648	P1 Emergency Generator Relay Upgrade	\$190,000	\$0	\$0	\$190,000
PRN-00632		Rebuild Shop Wood Floor Replacement	\$70,000			\$70,000
PRN-00647		P1 BB2 4.16V Switchgear Auto Transfer Scheme & Protection Upgrade	\$900,000			\$900,000
PRN-00662		AS1 Aeration Basin Cart Ramp Repair	\$57,700			\$57,700
PRN-00676		Digester Ferric Injection Pipe	\$65,000			\$65,000

**Table 7-1. Planned Operational-Funded Maintenance Projects in FY2020-21 through FY2022-23 (as of October 5, 2020)**

PRN No.	Alt Project No.	Project Title	FY20-21	FY21-22	FY22-23	Three-Year Total Cost
PRN-00683		Centrifuge Bridge Crane Hoist Length Replacement	\$55,000			\$55,000
PRN-00698		AS1 Waste Activated Sludge Pump Capacity			\$500,000	\$500,000
	MP-320	Med. Voltage Cable Testing Services	\$206,655	\$160,000	\$125,000	\$491,655
		P1 Centrifuge Overhaul (4k hour) (Three per year; Annual Costs)	\$1,000,000	\$1,000,000	\$1,000,000	\$3,000,000
		P1 Digester Cleaning (Annual Costs)	\$300,000	\$300,000	\$300,000	\$900,000
		P1 Gas Compressor Overhaul (One per year; Annual Costs)	\$100,000	\$100,000	\$100,000	\$300,000
<b>Joint Projects (Plant No. 1 and Plant No. 2 Projects)</b>						
PRN-00398	MP-326	P1 Power Bldg 3A, P2-3C Prot. Relay Replacement	\$210,000			\$210,000
PRN-00537		P2 and P1 Office Space for Heavy Mechanics Group	\$15,000	\$0	\$0	\$15,000
PRN-00573		P1, P2, Collections Variable Frequency Drives	\$2,000,000	\$1,000,000		\$3,000,000
PRN-00627		P1/P2 Cen Gen Engine Ignition Control System Obsolescence Repair	\$250,000			\$250,000
	MP-302	On-call HVAC Services	\$150,000	\$150,000		\$300,000
<b>Plant No. 2 Projects</b>						
PRN-00262	MP-105	P2 Cen Gen Steam Turbine Rehabilitation	\$530,000			\$530,000
PRN-00314	MP-305	P2 Cen Gen Supply Fan Rehabilitation	\$0	\$550,000		\$550,000
PRN-00394	MP-257	P2 Cen Gen Steam Turbine Condenser Repair	\$360,000			\$360,000
PRN-00409	MP-509	P2 Headworks Low Voltage Cable Assessment	\$400,000			\$400,000
PRN-00438	FR2-0013	Trickling Filter Waste Sludge Pump Room Exhaust Fan Relocation at Plant No. 2		\$370,000		\$370,000



**Table 7-1. Planned Operational-Funded Maintenance Projects in FY2020-21 through FY2022-23 (as of October 5, 2020)**

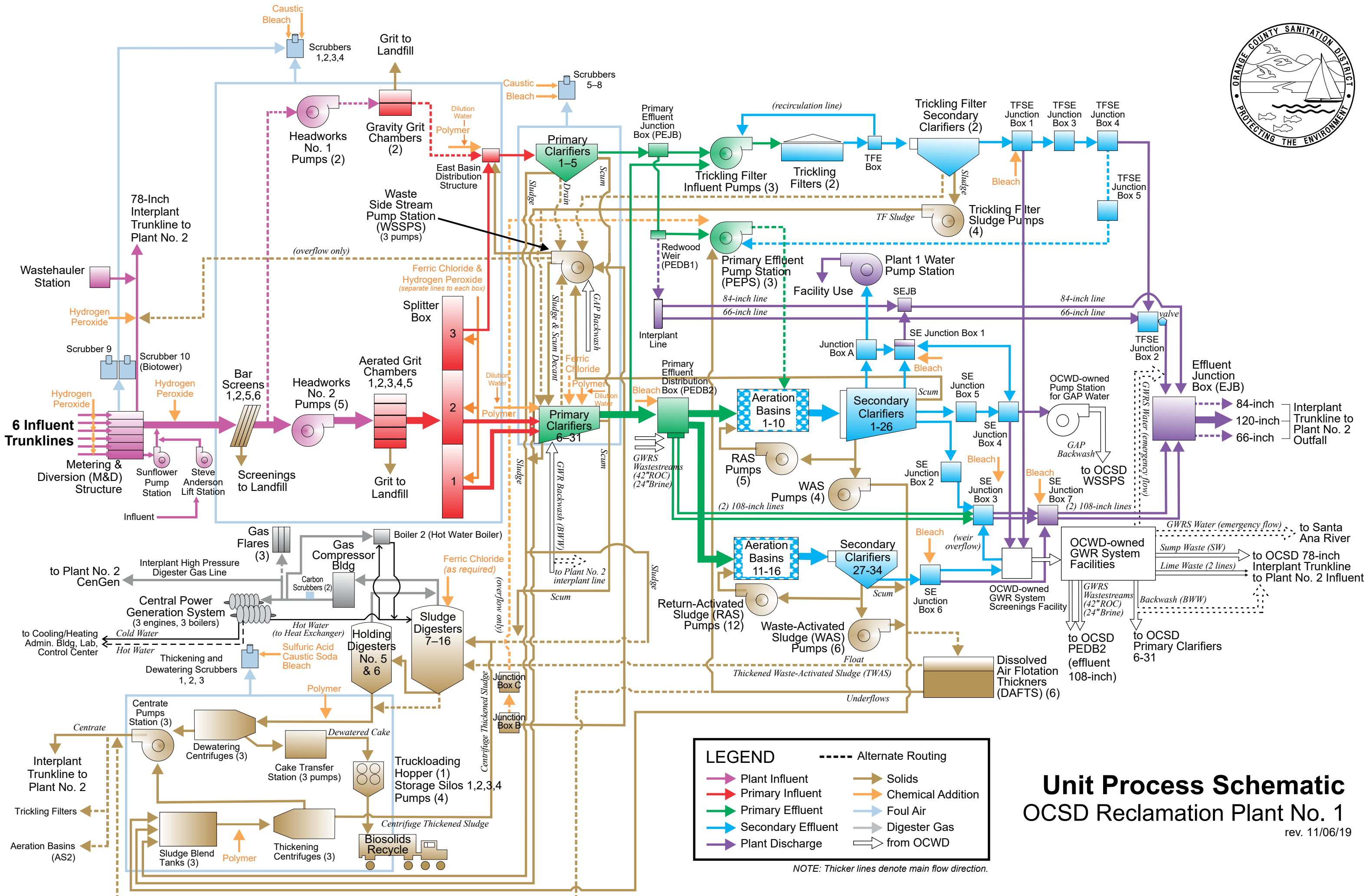
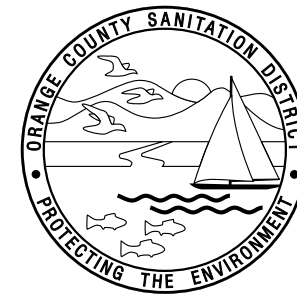
PRN No.	Alt Project No.	Project Title	FY20-21	FY21-22	FY22-23	Three-Year Total Cost
PRN-00451	MP-248	P2 Secondary Clarifier Repairs	\$1,027,153			\$1,027,153
PRN-00455	FR2-0021	P2 Plant Boiler Re-tube	\$0	\$207,000		\$207,000
PRN-00457	MP-638	P2 AS Plant Inlet Gate Replacement	\$990,000			\$990,000
PRN-00493	MP-551	P2 TF Pump Overhaul / Seal Tube Eval	\$221,727			\$221,727
PRN-00499		P2 EPSA VFD Upgrades	\$80,671			\$80,671
PRN-00512		Plant No. 2 Steam Pipe Repairs	\$25,000		\$0	\$25,000
PRN-00513	MP-585	P2 Truck Loading Auger Replacement	\$266,213			\$266,213
PRN-00528		P2 MSP VFD 10-year PM	\$275,360	\$0		\$275,360
PRN-00529		P2 MSP Motor Overhaul	\$253,088	\$0		\$253,088
PRN-00566		P2 EPSA suction piping Coating	\$68,000			\$68,000
PRN-00570		P2 Centrifuge Spare Parts/Damage	\$457,465			\$457,465
PRN-00571	FR2-0019/ FR2-0022	P2 Digester 'O' Valve Replacement / Repairs	\$320,000	\$260,000		\$580,000
PRN-00572	FR2-0018	P2 AS Plant Clarifier Rehabilitation (6) – Phase II	\$0	\$2,500,000	\$2,500,000	\$5,000,000
PRN-00606		Digester Pump Room Roof Repair (P, Q, T)	\$227,775			\$227,775
PRN-00616		Cen Gen Generator #5 Electrical Service and Repair	\$85,000			\$85,000
PRN-00619		P2 Truck Loading Sliding Frame Hydraulic Cylinders Replacement	\$420,000			\$420,000
PRN-00629		P2 A Side Primary Basin Launder Cover Repair	\$84,175			\$84,175
PRN-00633	FR2-0023	P2 AS Plant Secondary Clarifier Safety Entry Improvements	\$0	\$161,850		\$161,850
PRN-00634		P2 TFSC RSS Pumps Repair for Low Seal Water Flow	\$190,000			\$190,000

**Table 7-1. Planned Operational-Funded Maintenance Projects in FY2020-21 through FY2022-23 (as of October 5, 2020)**

PRN No.	Alt Project No.	Project Title	FY20-21	FY21-22	FY22-23	Three-Year Total Cost
PRN-00642		EPSA Discharge Piping Repair	\$100,775			\$100,775
PRN-00643		P2 TF-A Rotary Distributor Damage Evaluation and Repair	\$50,000			\$50,000
PRN-00680		P2 Distribution Center H: 480V Switchgear Relay Replacement & Auto Transferring	\$630,000			\$630,000
PRN-00684		P2 Digester Maintenance Projects (AI-207)	\$280,000	\$1,250,000	\$700,000	\$2,230,000
PRN-00690		480V Cable Replacement at P2 Headworks	\$130,000			\$130,000
		P2 Centrifuge Overhaul (4k hour) (Three per year; Annual Costs)	\$1,000,000	\$1,000,000	\$1,000,000	\$3,000,000
		P2 Digester Cleaning (Annual Costs)	\$500,000	\$500,000	\$500,000	\$1,500,000
		Cathodic Protection/ Ground rod replacement (Annual Costs)	\$150,000	\$150,000	\$150,000	\$450,000
		P2 Gas Compressor Overhaul (One per year; Annual Costs)	\$100,000	\$100,000	\$100,000	\$300,000
		Primary Treatment Rehabilitation - B/C Side Primary Clarifiers	\$275,000			\$275,000
		Cake Transfer Pumps Overhaul (Annual Costs)	\$60,000	\$60,000	\$60,000	\$180,000

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Appendix A  
Reclamation Plant No. 1 Process Diagram



**LEGEND**

Plant Influent	Alternate Routing
Primary Influent	Solids
Primary Effluent	Chemical Addition
Secondary Effluent	Foul Air
Plant Discharge	Digester Gas
	from OCWD

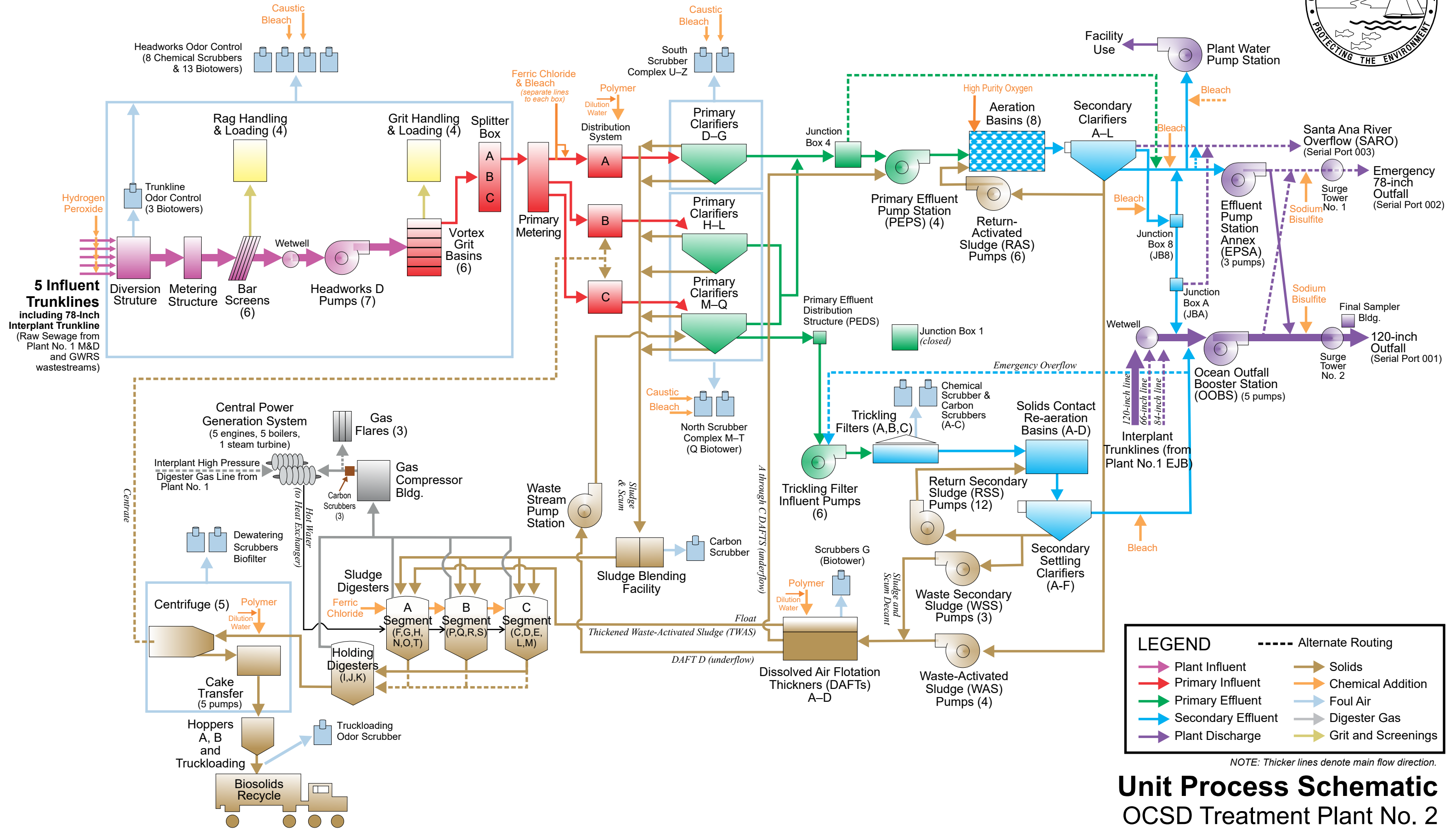
NOTE: Thicker lines denote main flow direction.

# Unit Process Schematic

## OCSD Reclamation Plant No. 1

rev. 11/06/19

Appendix B  
Treatment Plant No. 2 Process Diagram -  
Before GWRS Expansion



**LEGEND**

- Alternate Routing
- ➔ Plant Influent
- ➔ Primary Influent
- ➔ Primary Effluent
- ➔ Secondary Effluent
- ➔ Plant Discharge
- ➔ Solids
- ➔ Chemical Addition
- ➔ Foul Air
- ➔ Digester Gas
- ➔ Grit and Screenings

NOTE: Thicker lines denote main flow direction.

# Unit Process Schematic

## OCSD Treatment Plant No. 2

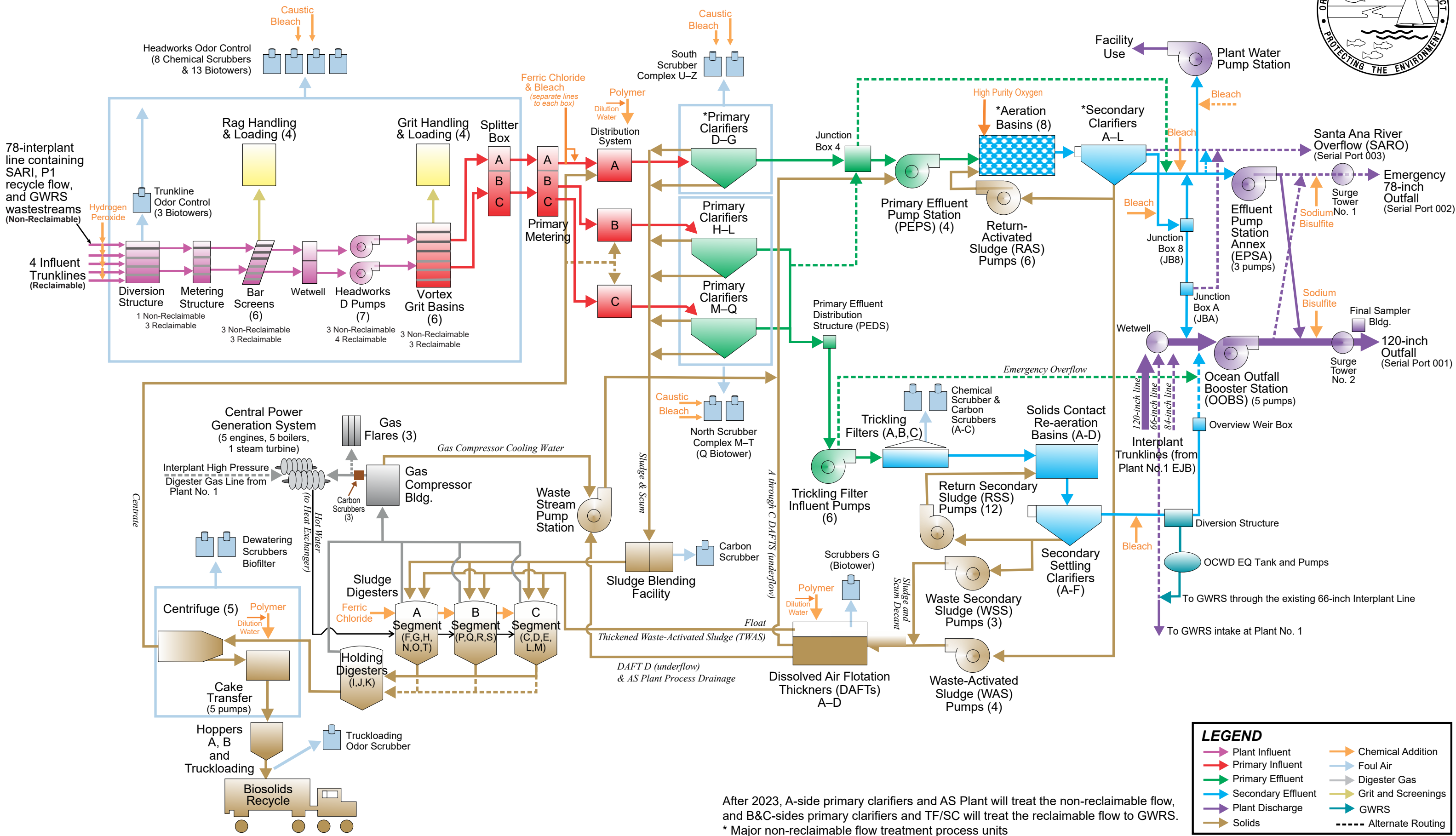
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Appendix C  
Treatment Plant No. 2 Process Diagram –  
After GWRS Expansion



# Unit Process Schematic — OCSD Treatment Plant No. 2

Future Process after GWRs Final Expansion in 2023



**LEGEND**

Plant Influent	Chemical Addition
Primary Influent	Foul Air
Primary Effluent	Digester Gas
Secondary Effluent	Grit and Screenings
Plant Discharge	GWRs
Solids	Alternate Routing

NOTE: Thicker lines denote main flow direction.

After 2023, A-side primary clarifiers and AS Plant will treat the non-reclaimable flow, and B&C-sides primary clarifiers and TF/SC will treat the reclaimable flow to GWRs.  
 \* Major non-reclaimable flow treatment process units

Appendix D  
Maximo Asset Classification Strategy

## **OCSD Asset Definition, Classification and Mapping Strategy for Maximo**

Introduction: Implementing a well thought out and well-constructed location/asset hierarchy is one of the most important steps in building an effective asset management program at OCSD. The Location/Asset hierarchy provides both context and organization to the asset registry, allowing tracking and reporting from a multitude of perspectives. The asset hierarchy itself is the fundamental building block for asset management. In the hierarchy, every asset is recorded according to a unique identification string ("number") against which certain asset attributes are recorded. A registry organized in hierarchical order is the vehicle by which the information system most effectively enables the assessment of the assets as individual components, composite assets, or groups of assets.

### **Locations:**

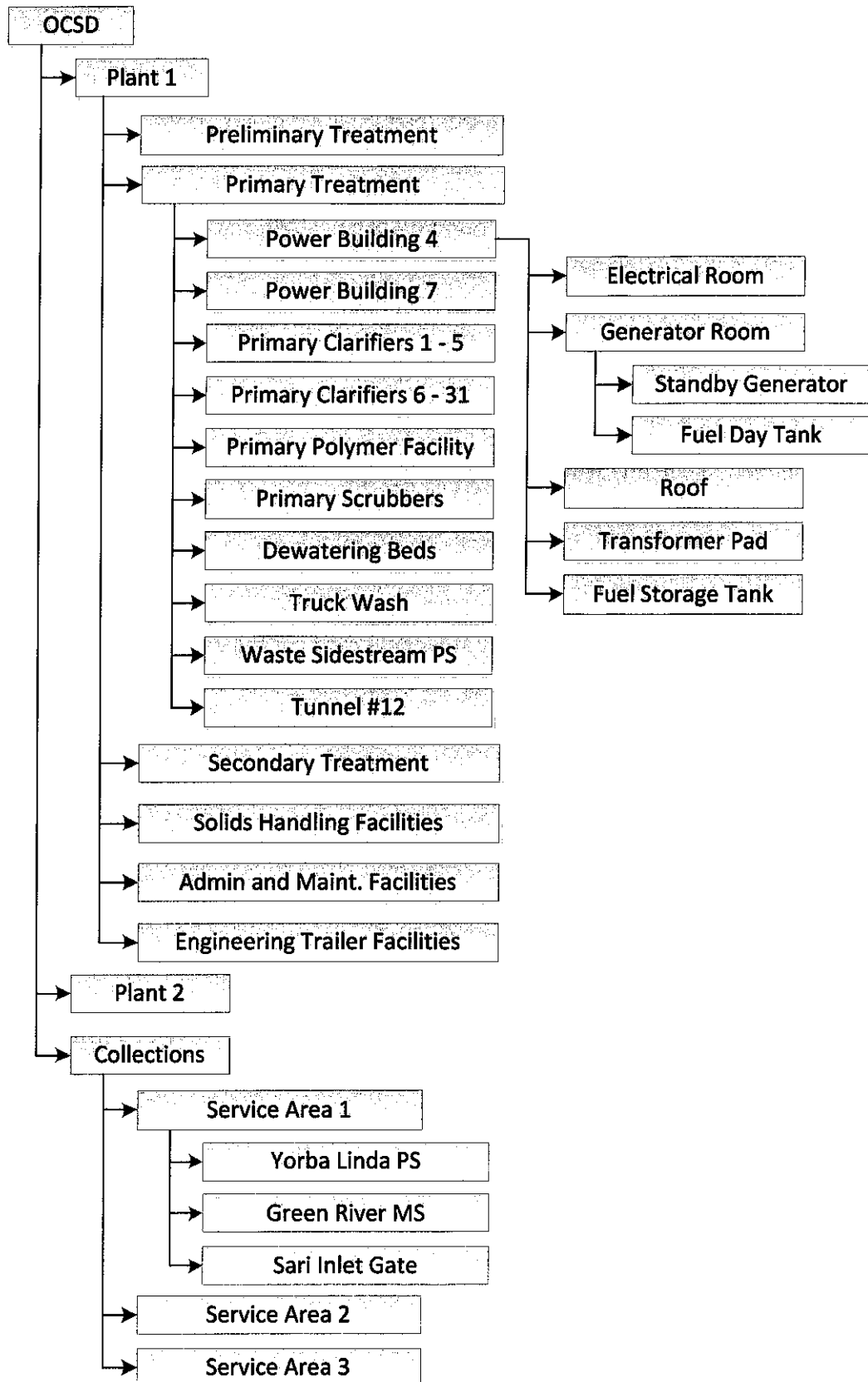
Locations are defined as the physical or virtual collection areas where assets may reside. Locations are recommended to be grouped into a logical hierarchy or hierarchies based on the organizational needs to collect, report, and roll up information.

System Hierarchies are physical or virtual associations of locations and/or assets that provide for modeling relationships between assets that work in conjunction with others to provide an operational function. While the primary system is geographic in nature, additional systems may be added for high voltage, air, potable water, chemical systems etc. over time.

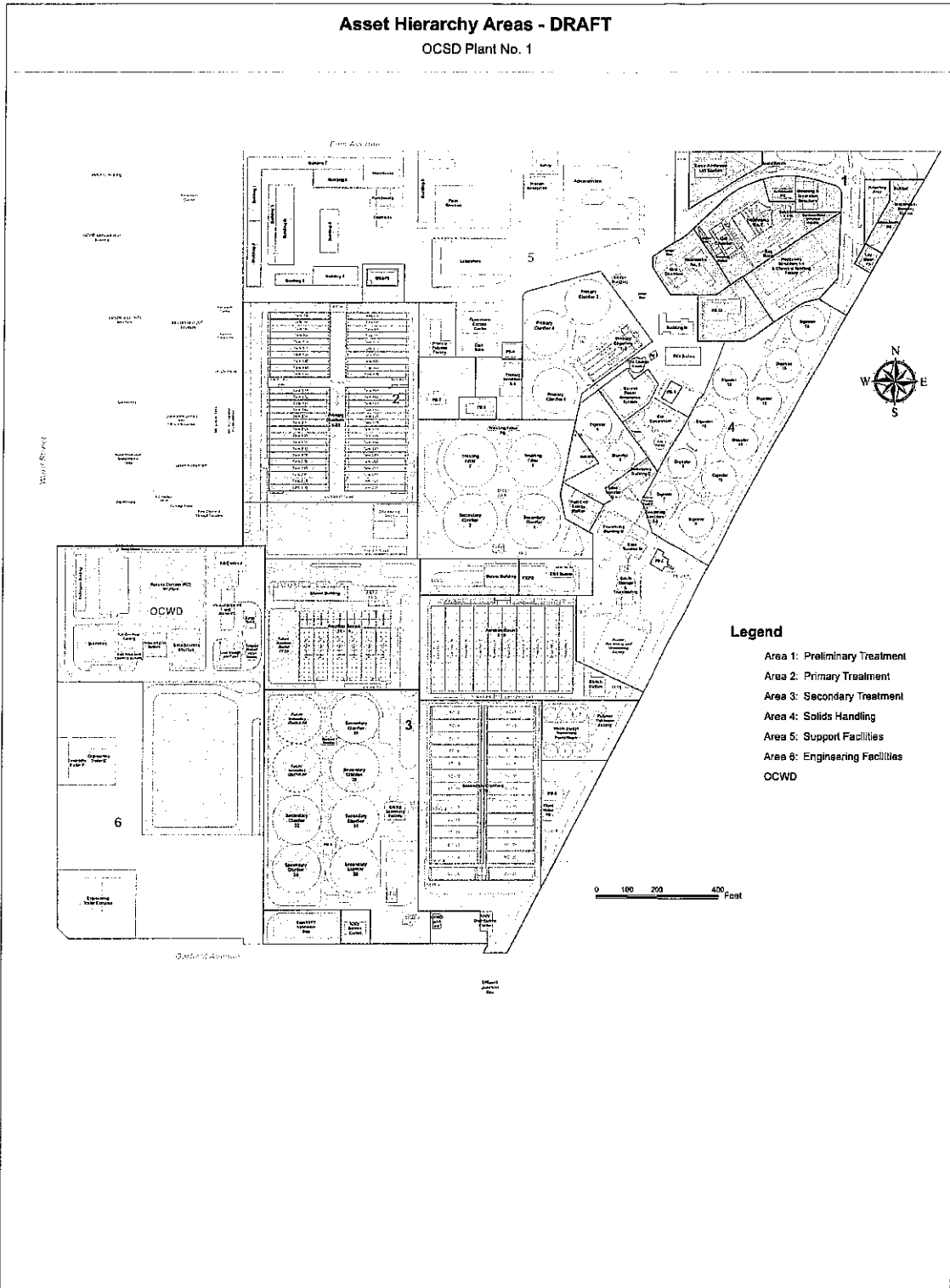
OCSD has initially built a geographically based location hierarchy, with three top level locations, Plant 1, Plant 2, and the Collections area. Lower locations split each of these into bounded areas intended to be easily identifiable by both process and non-process staff. Buildings are broken down by floor level, then rooms. Major equipment items have been identified as locations to resolve issues associated with moving components through the asset rotation process.

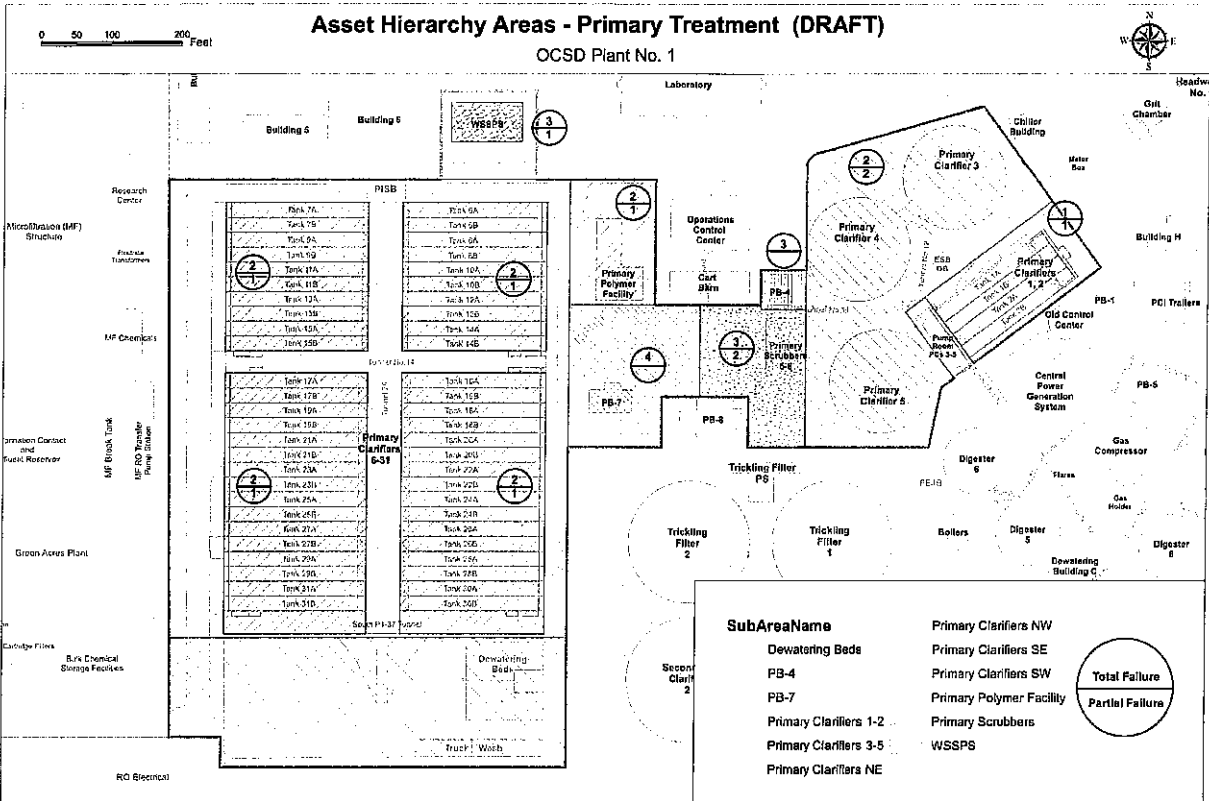
Locations are defined as the physical or virtual collection areas where assets may reside. Locations are recommended to be grouped into a logical hierarchy or hierarchies based on the organizational needs to collect, report, and roll up information.

# Orange County Sanitation District Sample Location Layout



Locations are being mapped in GIS for future spatial use.





## **Assets:**

Assets are typically defined as any item of organizational property that meets at a minimum the following criteria, (1) Exists as a physical object or entity, they “can be touched”, and (2) is desired to have institutional information stored or tracked against or in reference to. Examples of Assets include vehicles, boilers, pumps, motors, electrical panels, generators, HVAC units, air handlers, etc. Some assets may be classified as linear based on the nature of existing over significant distances. Examples of linear asset include pipes, power lines, roads, rail, etc. Large or complex assets may be broken into asset hierarchies. These are logical relationships of unique assets that work together to provide asset function. Recommended asset hierarchies take the form of main asset-assembly-subassembly. For example, a large HVAC Unit may be broken down into HVAC Unit-Compressor-Motor.

OCSD has defined an asset as a piece of equipment that performs a substantial role in the treatment, collection or effluent processes, has defined boundaries, and is not consumable in nature. Items that do not meet this definition may be included in the asset catalog if they have a specific maintenance tracking need (ie. back flow devices), such as regulatory compliance, or are routinely maintained by contracted support independently of major assets.

In phase three linear assets will be limited to inclusion in the collections service areas, as gravity manholes and line segments or force main lines. Future phases of the project may include various process, utility and chemical linear assets within the reclamation plant locations.

## **History:**

OCSD has historically used the Equipment & Instrumentation Datasheet (EID) as a data collection tool to gather information on all components listed on P&ID and single line drawings. Several drawbacks to this approach have been identified in the current CMMS system, with some improvements made subject to system limitations. As of 2008 the RJN Cassworks system had roughly 140,000 pieces of equipment identified as assets. Many of these do not meet the asset definition above, and either do not require any tracking in Maximo or will fall into the category of parts. Major structures and assets have been excluded through the EID process, as they either do not appear on P&ID drawings, or appear as groupings of components rather than as complete assets. Currently the CMMS system has been reduced to approximately 30,000 discrete assets.

**Migration approach:** In the future OCSD anticipates four primary sources of asset data, Maximo, ESRI GIS, SQL Server bases Autocad P&ID, and SQL Server based Autocad Electrical. The following chart contains a listing of the District’s current discreet asset classifications, determination of Maximo usability, and the intended record source of the data. For existing

assets the asset numbers will be grandfathered from the RJN CMMS system. All new asset numbers will be auto generated in Maximo and copied back to the source system for cross reference and updating purposes. Buildings and rooms are being created in Maximo, along with any other required geographic locations. Linear assets (collections system) will be picked up from the GIS integration.

Classification	Description	Asset Count	Location	Asset	Source
AERBAS	Aeration Basin	13	Y		Maximo
AC	Air Conditioner	276		Y	PNID
AHU	Air Handler	55		Y	PNID
ANA	Analyzer	626		Y	PNID
BFD	Back Flow Device	213		Y	PNID
BRSC	Barscreen	10	Y	Y	PNID
BLTP	Beltpress	23	Y	Y	PNID
BLWR	Blower	28	Y	Y	PNID
BLR	Boiler	19	Y	Y	PNID
BKR	Breaker	3151		Y	SLD
CAN	Canister (Oxidyzer)	3		Y	PNID
CEN	Centrifuge	6	Y	Y	PNID
CHR	Charger, Battery	69		Y	SLD
CHIL	Chiller	9		Y	PNID
CLAR	Clarifiers	82	Y		MAXIMO
COLL	Collector (Sludge and Scum)	112		Y	PNID
CMD	Compressor	63	Y	Y	PNID
CND	Condenser	72	Y	Y	PNID
CNVR	Conveyor	46	Y	Y	PNID
CTW	Cooling Tower	1	Y	Y	PNID
CRN	Crane	49		Y	PNID
DIGEST	Digester	32	Y		MAXIMO
DAFT	Dissolved Air Flotation Thickener	10	Y		MAXIMO
DOR	Doors	156		Y	MAXIMO
DRV	Drive, Variable Speed	294		Y	SLD
DRYR	Dryer	55		Y	PNID
ELV	Elevator	11		Y	MAXIMO
ENG	Engine	37		Y	PNID
ENTRY	Entry Gates	31	Y	Y	MAXIMO
EXCH	Exchanger	138	Y	Y	PNID
FAN	Fans	650		Y	PNID
FLTR	Filter	209		Y	PNID
FH	Fire Hydrant	84		Y	PNID
POLE	Flag Pole	3		Y	MAXMIO



FLMA	Flame Arrestor	98		Y	PNID
FLA	Flare	6	Y	Y	PNID
FLWM	Flow Meter	1037		Y	PNID
GATE	Gate, Slide, Sluice or Weir *	1566		Y	PNID
GBX	Gearbox	360		Y	PNID
GEN	Generator	85	Y	Y	PNID
GRNDR	Grinder	45	Y	Y	PNID
HTR	Heater	123	Y	Y	PNID
HMD	Humidifier	2	Y	Y	PNID
HMTR	Hydraulic Motor	7	Y	Y	PNID
MXR	Mixer	106	Y	Y	PNID
MTR	Motor	2364		Y	PNID
MCC	Motor Control Center	205		Y	SLD
PLC	Programmable Logic Controller	176		Y	PNID
PRODEV	Protective Device	1069		Y	SLD
PMP	Pump	1234	Y	Y	PNID
REFG	Refrigerated Equipment	65		Y	MAXIMO
SFS	Safety Shower/Eyewash	177		Y	PNID
SAMP	Sampler	26		Y	PNID
SCLE	Scale	3		Y	PNID
SCRUB	Scrubber	56	Y	Y	PNID
STR	Strainer	744		Y	PNID
SUMP	Sump Pit	17	Y		MAXIMO
SWP	Sweep	2		Y	PNID
SWGR	Switchgear	8		Y	SLD
TANK	Tank	306	Y	Y	PNID
XFMR	Transformer	381		Y	SLD
TRFL	Trickling Filter	5	Y		MAXIMO
TUR	Turbine	3	Y	Y	PNID
TBC	Turbocharger	7		Y	PNID
UPS	Uninterruptible Power Supply	103		Y	SLD
VLV	Valve *	46840		Y	PNID
WCP	Washer Compactor	3		Y	PNID

\* Valves and Gates 6" or larger (Exceptions made for directly maintained valves/gates)

PNID – Piping and Instrument Diagram (SQL2012-MAXIMO)

SLD – Single Line Diagram

Additional classifications will be required to identify locations for distribution structures, channels, in plant large pipe sections, wet wells and other similar process locations.

The following are asset classifications originally identified in the RJN Cassworks program that do not meet the districts revised asset definition.

<b>Asset Type Code</b>	<b>Description</b>	<b># of Assets</b>
LRM	ALARMS, AUDIBLE	299
APR	ASPIRATOR	3
ATMZ	ATOMIZER	1
BAT	BATTERIES	54
CAP	CAPACITORS	10
CON	CONTROLLER	1300
CVR	CONVERTER	1019
CUB	CUBICLE (12KV CONTROLS OR NO BREAKER INSTALLED)	9
DPR	DAMPER	149
DETC	DETECTOR	233
DIS	DISPLAY, ANALOG / DIGITAL	2845
ESWI	ELECTRICAL SWITCH	2230
EXCT	EXCITER, GENERATOR (12KV)	9
FLEET	FLEET EQUIPMENT	486
GAUGE	GAUGE, MECHANICAL	6088
GRND	GROUNDS	7
HFLTR	HARMONIC FILTER	4
INJ	INJECTOR, CHEMICAL	8
INFACE	INTERFACE (HMI)	111
LABEQ	LAB EQUIPMENT	14
LIGHT	LIGHT, ALARM OR STATUS INDICATOR	14470
LTG	LIGHTING, STRUCTURE	12
OPRE	OPERATORS/ACTUATORS ELECTRICAL OR MECHANICAL	967
PNL	PANEL	483
PIPG	PIPING	1
PTEQ	PORTABLE EQUIPMENT	1
POS	POSITIONER	56
PWR	POWER SUPPLY	104
PUR	PURIFIER, AIR	2
RECP	RECEPTACLE	21
RCDR	RECORDER	15
REG	REGULATOR, PRESSURE	64
RLY	RELAY	162
SENS	SENSOR	3512
STRT	STARTER, COMB	1928
SWI	SWITCH	23873

TSPT	TEST POINT	26
TOOL	TOOLS, MACHINERY AND PORTABLE EQUIPMENT	93
XDCR	TRANSDUCER	1
XMTR	TRANSMITTER	2410
TRAP	TRAP	3
VAV	VARIABLE AIR VOLUME CONTROLLER	28



# Appendix E

## Asset Hierarchy Review

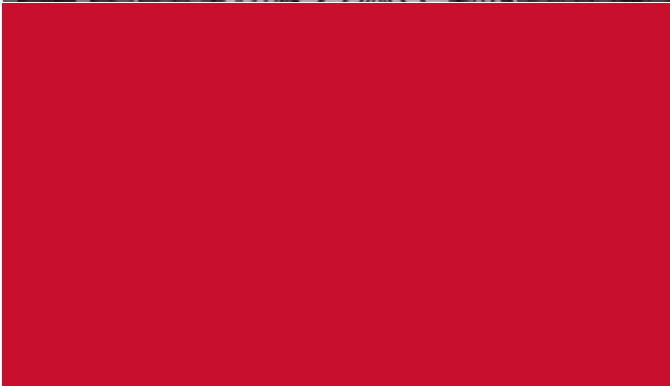


# Asset Hierarchy Review

PS18-01 Asset Management Plan Update

Task 2 – Develop Asset Hierarchy

*Fountain Valley, CA*  
April 20, 2020



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## Attachments

Attachment A - Count of Primary Equipment Types by Area

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# 1 Introduction

OCSD has formed an Asset Management Team with Asset Engineers who work with OCSD's O&M Area Teams to investigate issues, assess asset condition, evaluate alternatives and develop short-term and long-term maintenance and CIP plans for these assets. The main deliverable for the Asset Management Team is an annual Asset Management Plan. As Asset Engineers collect data and make decisions, it has become clear that an asset hierarchy to support asset management data collection, evaluation and decision-making does not exist. This task reviewed OCSD's existing asset hierarchy data and documents observations gathered over the course of the project.

# 2 Overview

OCSD owns and operates wastewater collection system infrastructure as well as resource recovery and wastewater treatment facilities. The collection system infrastructure includes 389 miles of regional trunk sewer pipelines and fifteen pump stations located throughout OCSD's service area. This wastewater is conveyed to Reclamation Plant No. 1 in Fountain Valley and Treatment Plant No. 2 in Huntington Beach, where resource recovery and wastewater treatment take place.

OCSD has augmented and solidified their asset management program and restructured the organization to better align the Engineering and Operations and Maintenance (O&M) departments. Through this restructuring, OCSD has established an Asset Management Team within the Planning Division consisting of nine Asset Engineers responsible for working with O&M Area Teams to understand the key issues or concerns related to the condition of OCSD's assets and for developing and coordinating plans to ensure these assets operate reliably. The areas managed by the nine Asset Engineers are grouped into Collection (pump stations and collection system), Plant 1, and Plant 2. During the course of the project, HDR conducted interviews, analyzed data and conducted workshops to support development of an updated Asset Management Plan. These activities also provided insights into the current state of asset hierarchical data. This memorandum documents those insights.

# 3 Data Review

## 3.1.1 Interviews with OCSD Staff

HDR conducted a series of workshops with Asset Engineers to discuss current practices and documentation of existing assets throughout OCSD's system. Key findings from those interviews include:

- Asset Management Team is documenting asset condition health on a set of Asset Registries developed over several years.
  - Asset Registries are documented in Microsoft (MS) Excel spreadsheets.

- Treatment plants are divided into MS Excel workbooks for each process area and separate MS Excel tabs within workbooks for assets within sub-areas or systems within process areas.
- In some cases, assets are linked back to specific assets defined in Maximo. In other cases, assets are defined in the Asset Registry and not linked to a corresponding asset in Maximo.

**Figure 1** includes an example portion of an asset registry. A hierarchy is built into each registry breaking the process area down into systems, disciplines such as structural, mechanical, electrical, and instrumentation and controls (I&C) and major asset types.

**Figure 1: Example Asset Registry**

LOOP TAG	DESCRIPTION	ORIGINAL PROJECT NO	YEAR INSTALL	THEORETIC LIFE (yrs)	THEORETIC RUL (yrs)	ASSESSMENT/REPLACEMENT DATE	PROJECT	FIELD ADJUSTED RUL (Code)	ESTIMATED END OF LIFE	UPCOMING CIP #	UPCOMING CIP START YEAR	UPCOMING CIP END YEAR	NOTES
<b>10C - Structure</b>													
10CSTR017	STRUCTURE, BARSCREENS HEADWORKS 2	P1-20	1988	75	43	2013	SP-182	2	2033	P1-105	2016	2026	
10CSTR024A	STRUCTURE, GRIT CHAMBERS, HEADWORKS 2	P1-20	1988	75	43	2013	SP-182	2	2033	P1-105	2016	2026	
10CSTR026	STRUCTURE, RAG BIN BLDG	P1-20	1988	75	43	2013	SP-182	3	2028	P1-105	2016	2026	
<b>10C - Mechanical</b>													
10CGAT182	GATE, INFLUENT, BARSCREEN, NORTH	P1-20	1989	30	-1	2013	SP-182	1	2018	P1-105	2016	2026	To be replaced
10CGAT183	GATE, INFLUENT, BARSCREEN, SOUTH	P1-20	1989	30	-1	2013	SP-182	1	2018	P1-105	2016	2026	To be replaced
10CGAT301	GATE, INF. CHANNEL, BARSCREENS 4-6 SLIDE SOUTH	P1-20	1989	30	-1	2013	SP-182	1	2018	P1-105	2016	2026	To be replaced
10CGAT301A	GATE, INF CHANNEL, BARSCREENS 1-3 SLIDE NORTH	P1-20	1989	30	-1	2013	SP-182	1	2018	P1-105	2016	2026	To be replaced
10CGAT302	GATE, INF CHANNEL DIV., BARSCREEN 4-6 SOUTH	P1-20	1989	30	-1	2013	SP-182	1	2018	P1-105	2016	2026	To be replaced
10CGAT303	GATE, INF CHANNEL DIV., BARSCR 1-3 NORTH	P1-20	1989	30	-1	2013	SP-182	1	2018	P1-105	2016	2026	To be replaced
10CGAT311	GATE, INFLUENT, BARSCREEN 1	P1-20	1989	30	-1	2013	SP-182	1	2018	P1-105	2016	2026	To be replaced
10CGAT312	GATE, EFFLUENT, BARSCREEN 1	P1-20	1989	30	-1	2013	SP-182	1	2018	P1-105	2016	2026	To be replaced
10CGAT313	GATE, NORTH INFLUENT CHANNEL, MSP	P1-20	1989	30	-1	2013	SP-182	1	2018	P1-105	2016	2026	To be replaced
10CGAT321	GATE, INFLUENT, BARSCREEN 2	P1-20	1989	30	-1	2013	SP-182	1	2018	P1-105	2016	2026	To be replaced

Asset Engineers can use the asset registry to document the condition and overall remaining useful life (RUL) of major assets and can use this data to inform the development of a Condition Scoring/Remaining Useful Life matrix included within a PowerPoint presentation that is given annually at an Asset Management Council (AMC) meeting.

The Condition Scoring/Remaining Useful Life matrix provides insight into the asset hierarchy the Asset Management Team is using to organize assets and appears to follow an asset hierarchy similar to an example included in Chapter 5, Exhibit 5.7, Example 1 of *Implementing Asset Management, A Practice Guide* published in 2007 by National Association of Clean Water Agencies. **Figure 2** provides the partial example of the hierarchy from Implementing Asset Management. **Figure 3** provides an example of the Condition Scoring/Remaining Useful Life Matrix included in AMC presentations.

Figure 2: Partial Hierarchy Example

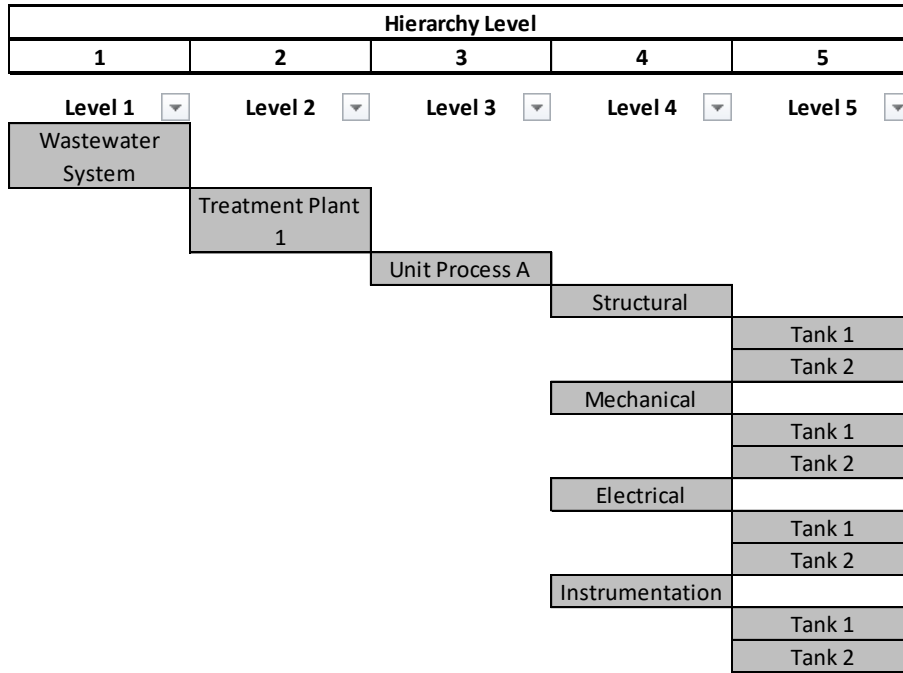


Figure 3: Example Area Condition Scoring/Remaining Useful Life Matrix

Condition Scoring/Remaining Useful Life										
		M&D	Sunflower	SALS	Barscreens	MSPs	Grit Chamber	Splitter Boxes	Rag & Grit	Odor Control
<b>5</b>	• RUL: < 5 years									
<b>4</b>	• RUL: 5 – 10 years									
<b>3</b>	• RUL: 11 – 15 years									
<b>2</b>	• RUL: 16 – 20 years									
<b>1</b>	• RUL: > 20 years									
	Structural	2	2	1	2	2	2	2	3	1 3
	Pipes (72", 2x90")							3 2		
	Mechanical									
	Gates/Valves	5	5	2	5	5	5	5	-	1 3
	Gearboxes	-	5	-	5	-	-	-	4	-
	Screens	-	-	-	4	-	-	-	-	-
	Pumps	-	3	5	-	3	-	-	-	1 3
	Conveyors	-	-	-	4	-	-	-	4	-
	Fans/Blowers	4	4	4	4	4	3	-	4	1 3
	I&C – Process	4	4	3	4	4	-	4	-	1 5
	Electrical									
	Operators	5	-	-	-	-	-	5	-	-
	Motors	-	3	5	4	5	-	-	5	-
	VFDs	-	-	3	-	4	-	-	-	3 4
	Switchgears/MCCs	5	5	2	-	-	-	-	-	1 5
	Transformers			2*		4				

\* 2 medium voltage Transformers fed by 2 load interrupter switches that feed 2 MCCs

Over time, each Asset Engineer has made changes to their respective registries such that asset registries are inconsistent with each other in terms of data fields and data field names. Furthermore, all Asset Engineers acknowledged the data stored within the registries is difficult to keep up-to-date and aligned with the Condition Scoring/Remaining Useful Life matrices presented to the AMC. The most current information regarding asset condition health generally resides in the AMC presentations.

### 3.1.2 Subledger Location Numbers

OCSD maintains a listing of Plant Area Locations identifying Plants Areas associated with Subledger Location Numbers. Subledger Location Numbers are associated with Location Codes built into Maximo Loop Codes and Loop Tag Numbers. In this way, the Maximo Assets are linked to OCSD's Fixed Asset Register.

**Figure 4: Portion of Subledger Listing Plant Area Locations**

OCSD			
Listing of Plant Area Locations			
(First four digits of Subledger Number)			
Updated: 7/1/16			
<b>Subledger</b>			
<b>Location Number</b>			
<b>(1st 4 digits)</b>		<b>Description</b>	
PLANT NO. 1			
PRELIMINARY TREATMENT - Plant #1			
1001	10A	General	
		* Plant Influent Diversion and Metering Facility (IFMS)	
		* Wastehauler Station	
1002	10B	Headworks #1	
		* Influent Channel	
		* Lift Station	
		* Grit System	
		* Splitter Box	
		* Effluent Metering	
1003	10C	Headworks #2	
		* Influent Channel	
		* Screening Station	
		* Lift Station	
		* Grit System	
		* Splitter Box	
		* Effluent Metering	
1004	10D	Sunflower Pump Station	
1005	10E	Ellis Pump Station	
1008	10H	Preliminary Treatment Chemicals: Hydrogen Peroxide	
1009	10I	Preliminary Treatment and Environmental Facilities	
		* Chemical Injection (P1-20)	

### 3.1.3 Maximo Asset List

OCSD maintains an extensive list of treatment plant, offsite pump station and interplant assets within the Maximo database. OCSD provided a set of spreadsheets with assets associated with the Interplant Line, Revenue Areas (i.e. offsite pump stations), and Treatment Plant areas.

Together, these tables combined to include 124,782 assets. The list is comprehensive and includes everything from primary equipment such as pumps, centrifuges, and blowers to smaller items such as sensors, switches, relays and breakers. Assets in Maximo are assigned a Loop Code and a Loop Tag Number defined as follows:

- **Loop Code:** The Loop Code identifies equipment at the sub-system level. Each Loop Code (Block) can encompass numerous pieces of equipment which are interdependent on each other. The Loop Code number is made up of two components (e.g. 27B-040):
  - Location Code: **27B**-040
  - Loop Block. 27B-**040**
- **Loop Tag Number (LTN):** The Loop Tag Number identifies specific equipment within a Loop Number's group of equipment. The Loop Tag Number consists of three components (e.g. 27BFBK040).
  - Location Code: **27B**FBK040
  - Function Code: 27B**FBK**040
  - Loop Block. 27BFBK**040**

OCSD requires consultants and contractors to document new assets being designed and built into OCSD's infrastructure using guidance OCSD provides on equipment identification (i.e. *EID SAMPLE (ver\_5.4 (2019).xlsx)*). This guidance includes a list of equipment OCSD considers to be Primary Equipment and Electrical Parent Equipment shown in **Table 1** and **Table 2**.

**Table 1: Primary Equipment Function Codes**

PRIMARY EQUIPMENT	FUNCTION CODE
AIR CONDITIONER	AC
AIR HANDLER UNIT	AHU
BARSCREEN	BSR
BELTPRESS	BFP
BLOWER	BWR
BOILER	BOL
CENTRIFUGE	CEN
CHILLER	CHR
COLLECTOR (SLUDGE or SCUM)	CLR
COMPRESSOR (AIR)	CMP
CONVEYOR	CVY
COOLING TOWER	CTW
CRANE	CRN
DRYER	DRY
ELEVATOR	ELV
EXCHANGER	EXR
FAN	FAN
FLARE	FLR
GENERATOR	GEN
GRINDER, SLUDGE	GDR
HEATER	HTR
MIXER, CHEMICAL	MXR
OPERATOR (VALVE or GATE)	MOV
OXIDIZER, CATALYST	CLST
PUMP	PMP
SAMPLER	SAM
SCRUBBER	SBR
SEPARATOR	SPR
SUBMERSIBLE PUMP W/INTEGRAL MOTOR	SPMP
SWEEP ARM, TRICKLING FILTER	SWP
TANK	TNK
TRANSFORMER	XFMR
TURBINE	TUR
UPS	UPS
VAPORIZER, OXYGEN FACILITY	EVP
WASHER COMPACTOR	WCP



**Table 2: Electrical Parent Equipment Function Codes**

ELECTRICAL PARENT EQUIPMENT	FUNCTION CODE
DISTRIBUTION PANEL	DPN
MOTOR CONTROL CENTER	MCC
SWITCHBOARD	SWBD
SWITCHGEAR	SWGR
BRANCH CIRCUIT PANEL	BCP
DISTRIBUTION POWER UNIT	DPN

Assets with Primary Equipment Function Codes and Electrical Parent Equipment Function Codes comprise 7,091 assets out of the 124,782 assets included in the compiled Maximo Asset List. These 7,091 primary assets are located on 6,047 Loop Blocks as shown in **Table 3. Attachment A** shows the count of different types of primary equipment by area.

**Table 3: Number of Loop Blocks with Primary Equipment by Area**

AREA	Count of Loop Blocks with Primary Equipment	Count of Primary Equipment
<b>COLLECTIONS</b>	<b>338</b>	<b>428</b>
<b>PLANT 1 TOTAL</b>	<b>2,683</b>	<b>3,219</b>
10	231	255
11	429	472
12	456	490
15	634	865
16	180	195
17	114	139
18	201	241
19	438	562
<b>PLANT 2 TOTAL</b>	<b>3,026</b>	<b>3,444</b>
20	400	422
21	312	343
22	606	644
23	35	36
24	131	149
25	694	882
26	232	254
27	192	214
28	303	349
29	121	151
<b>GRAND TOTAL</b>	<b>6,047</b>	<b>7,091</b>

### 3.1.4 2019 Asset Management Plan Update

The 2019 Asset Management Plan Update included Asset Management Summaries for facility areas. The Asset Management Summaries for treatment plants and pump stations included a table listing the major assets. Compiled together, the tables with Major Assets in the Asset Management Summaries include a count of 3,331 major assets, summarized in **Table 4**. The location and asset nomenclature in the Asset Registries and Asset Management Summaries is inconsistent with the location and asset nomenclature in the Maximo Asset List and Financial Ledger.



**Table 4: Count of Major Assets from AMP Asset Management Summaries**

Facility	Area	Area Name	Major Asset Count
<b>Plant 1</b>	10	Preliminary Treatment	173
	11	Primary Treatment	99
	12-AS	Secondary Treatment - Activated Sludge	339
	12-TF	Secondary Treatment - Trickling Filter	26
	14	Interplant	37
	15-DIG	Solids Handling - Digesters	89
	15-FAC	Solids Handling - Facilities	75
	16	Central Generation	34
	17	Utilities	21
	18	Electrical Distribution	114
<b>Plant 2</b>	20	Preliminary Treatment	235
	21	Primary Treatment	227
	22-AS	Secondary Treatment - Activated Sludge	200
	22-TF	Secondary Treatment - Trickling Filter	90
	24	Interplant	760
	25-DIG	Solids Handling - Digesters	110
	25-FAC	Solids Handling - Facilities	58
	26	Central Generation	56
	27	Utilities	22
	28	Electrical Distribution	191
<b>Collection System</b>	Pump Stations	15th Street	28
		A Street	25
		Bay Bridge	25
		Bitter Point	31
		College	24
		Crystal Cove	18
		Edinger	12
		Lido	23
		MacArthur	12

**Table 4: Count of Major Assets from AMP Asset Management Summaries (Cont'd)**

		Main Street	53
		Rocky Point	25
		Slater	25
		Seal Beach	36
		Westside	22
		Yorba Linda	16
<b>Grand Total</b>			<b>3,331</b>

## 4 Asset Definition Work Session

### 4.1 Asset Definition

An organization typically defines an asset, for each asset class, by determining the lowest level at which an asset is maintained or at which decisions are made to repair, refurbish or replace assets. Ideally, the maintenance organization and the asset management team are aligned on asset definition. At OCSD, the level at which the Asset Management Team desires to collect, track and manage assets is at a higher level than the maintenance organization is choosing to manage and collect data on equipment. This is clearly indicated in the difference between the number of assets in the compiled Maximo Asset List (124,782 assets) versus the number of Major Assets the Asset Engineers are tracking in the Asset Management Plan (3,331 major assets). The number of major assets the Asset Engineers are tracking is roughly equivalent to the number of assets the maintenance organization identifies as Primary Equipment (approximately 7,000 primary assets).

The difference between how the maintenance organization defines an asset (i.e. the level at which maintenance is planned) is not going to be the same as the level the Asset Management Team defines as asset, since the Asset Engineers are largely focused on the asset issues and remediation actions requiring capital improvements. These are mainly larger assets, with solutions requiring capital investment and delivery pathways. Smaller assets are largely handled using operational expenditures with decisions to repair and replace occurring within the maintenance organization.

In June 2019, HDR presented a set of six questions an organization can ask and answer to define an asset shown in **Figure 5**. The six questions include:

1. Does the candidate value exceed agency cost threshold?
2. Is the candidate critical? In other words, will failure cause a significant environmental, safety or economic impact?
3. Does the candidate require preventive or predictive maintenance?
4. Does the candidate require tracking of maintenance cost?
5. Is the candidate required to provide Level of Service to customer?

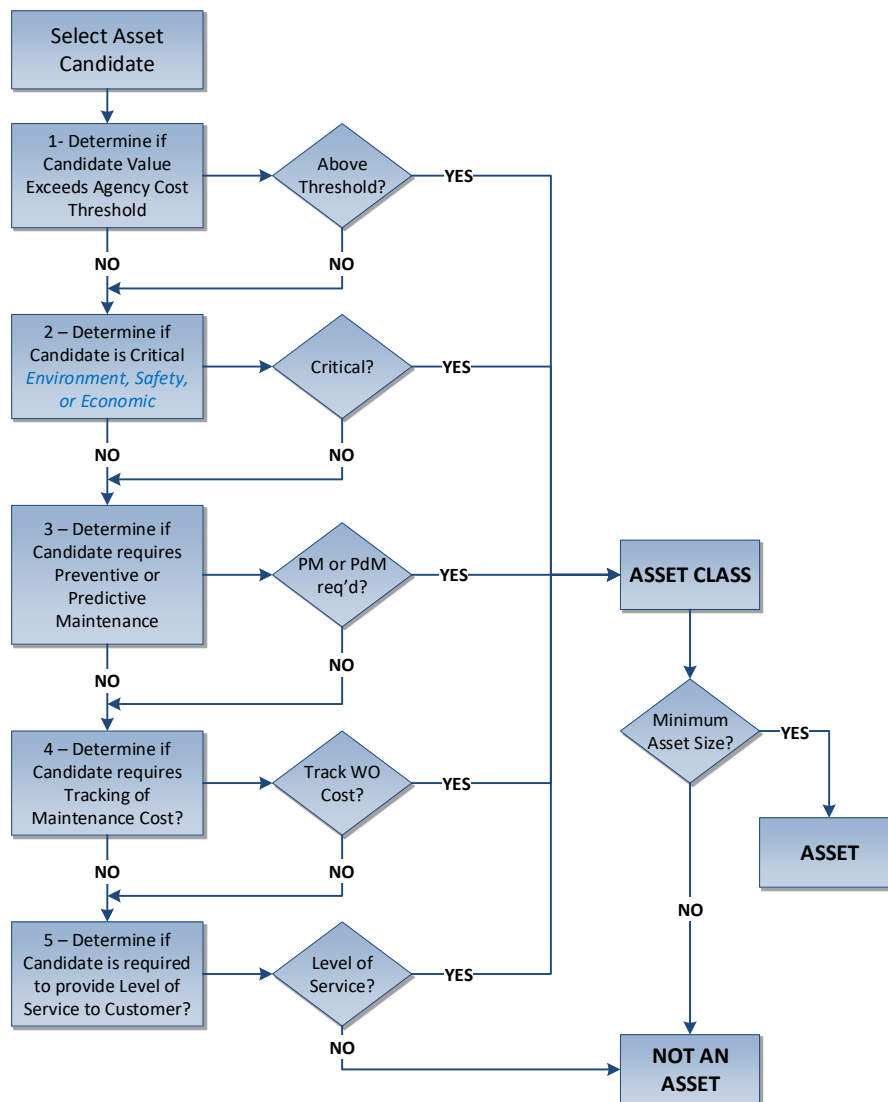
If the answer to any of the above questions is “Yes”, then the candidate is an Asset Class. If the answer to all of the above questions is no, then the candidate is not part of an Asset Class and is not an Asset. The last question is:

- If the candidate is part of an established Asset Class, is the candidate above the minimum asset size?

If the answer to the last question is “Yes”, then the candidate is an Asset. If no, then the candidate is not an Asset.

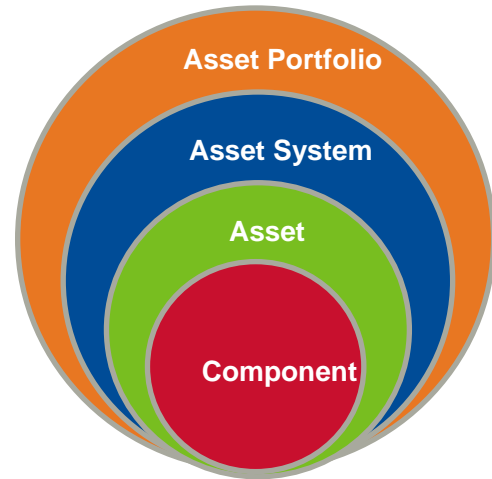
These questions are primarily aimed at determining the asset classes and assets an agency should build into their maintenance management system. These assets are typically referred to as “Maintenance-Managed Items”. The Asset Management Team is mainly focused on subset of Maintenance-Managed Items requiring capital investment to rehabilitate or replace assets. The Asset Management Team is also focused on a whole class of assets the maintenance organization has not built into Maximo, including many structural and civil assets.

**Figure 5: Asset Definition Methodology**



## 4.2 Asset Hierarchy Definitions

- **Asset Portfolio:** A grouping of assets and facilities for which an organization is responsible that is within the same Asset Management System or program scope. These are typically grouped by major business lines where management authority and funding sources may be separated (e.g., Generation versus Power Delivery). [ISO 55001:2014]
- **Asset System:** A group of assets that work together to deliver a required business function or purpose (e.g., Generator). [PAS 55: 2008]
- **Asset:** At the most detailed level, assets will typically be broken down to the “maintenance-managed item (MMI)” level (i.e., the level at which maintenance is planned). [International Infrastructure Management Manual 2015]
- **Component:** The group of parts of the asset that are commonly maintained (repaired / restored) as a whole. [ISO 14224]



**Note:** Asset Class may be defined at the Asset System or Asset Level of the hierarchy.

### 4.2.1 Definitions of Related Terms

- **Asset Class:** A logical grouping of similar assets or equipment types used to categorize, organize and manage the Asset Portfolio. Grouping of assets having common functions and characteristics that distinguish those assets as a group or class (e.g., transformer, pump, valve). Also termed “asset type” in ISO 55000.
- **Asset Sub-class:** Distinctive group of Assets within an Asset Class (e.g., SF<sub>6</sub>, oil, and vacuum circuit breakers).
- **Asset Cohort:** A group of Assets within one Asset Class having similar characteristics, such as useful life. Assets of the same cohort typically have the same maintenance and renewal plans, even with respect to timing of those activities.

## 5 Recommendations for Future Improvements

### 5.1.1 Align Asset Registries with the Maximo Asset List

The majority of assets defined as Major Assets in the 2019 Asset Management Plan are pieces of equipment likely managed within the Maximo Asset List.

- Review Maximo Function Codes to identify the asset types that meet the definition of an Asset Class from the Asset Engineer perspective (i.e. above cost threshold; is

critical; requires capital investment to rehabilitation or replace; requires tracking of capital investment costs; and, is required to deliver levels of service).

- Start by looking at all of the asset types identified in the Asset Management Plan as Major Assets and identify the Function Codes for those asset types.
- Isolate Maximo assets with Major Asset Function Codes and create Pareto charts for these asset types by size. A Pareto chart is a type of chart that contains both bars and a line graph, where individual values are represented in descending order by bars, and the cumulative total is represented by the line. Use Pareto analysis to “draw the line” on asset size containing the majority of the overall replacement value and risk associated with the asset class. This can be done for each asset class of Major Assets. The goal is to remove the smaller assets where decisions to replace are made by the maintenance organization and funded by the operational budget. Asset Engineers can draw an initial “line” to focus on the larger Major Assets and can modify the criteria to include more assets as the larger assets are identified and linked between the Asset Registry and Maximo Asset List.
- The Maximo Asset List provided to HDR did not have an engineering discipline data field. The Maximo Function Codes could easily be associated with engineering discipline. It is likely that most of the Maximo Function Codes will be associated with mechanical, electrical, instrumentation and civil (i.e. piping) assets. This field could be incorporated into the Maximo database or be managed separately as a lookup table.
- A key activity is to create alignment, or at least linkage, between the Maximo Location Codes and Loop Blocks and the process area/system breakdowns Asset Engineers are using in the Condition Scoring/Remaining Useful Life matrices and the Major Asset Lists included on the Asset Management Summaries. This will be an essential step towards tracking asset condition and remaining useful life data in Maximo.

### 5.1.2 Define Consistent and Standardized Asset Nomenclature for Assets Not in Maximo

The remaining assets included in the Asset Management Plan either as Major Assets or included as part of the Condition Scoring/Remaining Useful Life matrices (i.e. structural and civil assets), yet not included in the Maximo Asset List would need to be defined with a consistent and standardized asset nomenclature. A solution will need to be developed to address how these assets would be defined in Maximo. The current approach for asset nomenclature in Maximo appears to focus on naming and organizing mechanical, electrical, instrumentation and piping assets. OCSD may be able to associate structures with Location Codes already existing in Maximo. OCSD could assign a new set of Location Sub-Codes assigned to structures and could even link specific structures with the sets of Loop Blocks the structures support or impact.

Attachment A: Count of Primary Equipment Types by Area

PRIMARY EQUIPMENT NAME	COLLECTIONS	PLANT 1 AREAS								PLANT 1 TOTAL	PLANT 2 AREAS									PLANT 2 TOTAL	GRAND TOTAL	
		10	11	12	15	16	17	18	19		20	21	22	23	24	25	26	27	28			29
AIR CONDITIONER	10	6	2	13	25		4	12	88	150	1	5	5		6	26	2	3	27	29	104	264
AIR HANDLER UNIT	3		2	3	12	5		2	14	38		4	10		6	10			8	1	39	80
BARSCREEN		4								4	6										6	10
BELTPRESS					8					8						15					15	23
BLOWER		7	7	9	2					25			8			6					14	39
BOILER					2	3			12	17					2	5				4	11	28
BRANCH CIRCUIT PANEL	24	16	20	25	44	7	6	20	51	189	15	14	32	1	11	32	6	7	42	25	185	398
CENTRIFUGE				2	12	2				16						10	3				13	29
CHILLER					2	2			5	9				3							3	12
COLLECTOR (SLUDGE or SCUM)			85	40						125		14	35								49	174
COMPRESSOR (AIR)	33	1			3	4	5		31	44				4		3	7	10			24	101
CONVEYOR		3			40					43	4					89					93	136
COOLING TOWER									1	1												1
CRANE	16	3		4	2				3	12	7		2		1	2			1		13	41
DISTRIBUTION PANEL	17	3	12	3		1	1	4	31	55	2	4	14		3	2		2	12	7	46	118
DRYER			2		2	4	16	2	7	33	1		3			4	7	30			45	78
ELEVATOR					2	1			4	7			2		1					1	4	11
EXCHANGER	3	2		9	65	20		1	4	101					8	30	36		3		77	181
FAN	63	55	43	61	84	10	3	14	67	337	86	38	91		16	107	18	6	27	14	403	803
FLARE					3					3						3					3	6
GENERATOR	13					4		14	49	67							6		20		26	106
GRINDER, SLUDGE			1		31					32		21				18					39	71
HEATER	14	4		4	10	4		1	86	109	18			12	5	4	6	3	5	25	78	201
MIXER, CHEMICAL	1		5	43	41	4				93	12	2	44			19	8				85	179
MOTOR CONTROL CENTER	23	9	17	19	21	4	6	18	4	98	1	15	24	1	2	23	4	5	28	2	105	226
OPERATOR (VALVE or GATE)	1	13	96	29		4				142	87	5	111		3	4	5	6			221	364
OXIDIZER, CATALYST						6				6							10				10	16
PUMP	109	77	110	166	304	53	44	3	58	815	140	167	149	5	30	318	68	56	13	14	960	1884
SAMPLER	1	2	4	3						9	2	5	8		12	1					28	38
SCRUBBER		10	4	2	9					25	12	10	5			12					39	64
SEPARATOR					13	3	5			21					1	2	6	3			12	33
SUBMERSIBLE PUMP W/INTEGRAL MOTOR	32	13	28	7	19	2	22		3	94	3	11	21		16	16	2	39		6	114	240
SWEEP ARM, TRICKLING FILTER				2						2			3								3	5
SWITCHBOARD																5					5	5
SWITCHGEAR	6	2		11	6	4		32		55			7			3	4	3	52	1	70	131
TANK	13	8	12	11	70	36	20	26	20	203	11	13	32	2	9	83	36	28	18		232	448



PRIMARY EQUIPMENT NAME	COLLECTIONS	PLANT 1 AREAS								PLANT 1 TOTAL	PLANT 2 AREAS										PLANT 2 TOTAL	GRAND TOTAL
		10	11	12	15	16	17	18	19		20	21	22	23	24	25	26	27	28	29		
TRANSFORMER	28	13	15	21	32	8	5	42	19	155	11	13	29	1	15	31	11	11	68	16	206	389
TURBINE								4		4						1					1	5
UPS	18	4	7	3	1	4	2	46	4	71		2	9		1	2	2	1	26	3	46	135
VAPORIZER, OXYGEN FACILITY									1	1				10			1			3	14	15
WASHER COMPACTOR											3										3	3
<b>GRAND TOTAL</b>	<b>428</b>	<b>255</b>	<b>472</b>	<b>490</b>	<b>865</b>	<b>195</b>	<b>139</b>	<b>241</b>	<b>562</b>	<b>3219</b>	<b>422</b>	<b>343</b>	<b>644</b>	<b>36</b>	<b>149</b>	<b>882</b>	<b>254</b>	<b>214</b>	<b>349</b>	<b>151</b>	<b>3444</b>	<b>7091</b>

Appendix F  
Asset Registry Field Descriptions



## Asset Registry Fields

Column	Field	Description (Example)
A	Area No.	Numerical designation of process area (22; Plant No. 2 – Trickling Filters)
B	Sub-Area No.	Letter assigned to further classify process areas (22N; Trickling Filters Clarifiers)
C	Facility	Facility the asset belongs to (Plant No. 1, Plant No. 2, or Collection System)
D	Process	Name of the process area (Secondary Treatment – Trickling Filters)
E	Sub-Process	Name of treatment process within the process area (Trickling Filter Clarifiers)
F	Discipline	Type of expertise needed to maintain asset (Mechanical)
G	Sub-Discipline	Categorization of function and criticality (Distribution, Process, Non-process)
H	Asset	Name of the Asset (Pump, Valve)
I	Loop Tag Number	Location based asset unique identifier (22KPMP060)
J	Asset Type	Type of asset (Valve: gate, ball, globe)
K	Attribute1	Identifying feature of the asset (manufacturer)
L	Attribute2	Identifying feature of the asset (model)
M	Attribute3	Identifying feature of asset (size)
N	Description	Information used to locate/identify the asset in the field (MSP No. 3 suction side isolation valve)
O	Year Built/Installed	Year the asset was constructed of installed
P	Original Project No.	OCSO Project Number the asset was created (P2-90)

Column	Field	Description (Example)
Q	Theoretical Useful Life (SP-151)	Number of years the asset is expected to be useful according to SP-151
R	Rehab Cycle (SP-151)	Number of years between rehabilitation cycles according to SP-151
S	Rehab/Replacement Project No.	OCSD Project Number for rehabilitation effort (FRC-0004, FR1-0008)
T	Rehab/Replacement Date	Date of the rehabilitation/replacement effort
U	Years Since Last Rehab	No. of years since the asset has been rehabilitated or replaced
V	Theoretical Remaining Useful Life	Remaining number of years the asset is expected to be useful based on desktop analysis
W	Field Adjusted Remaining Useful Life	Remaining number of years the asset is expected to be useful based on field data or condition assessment
X	Data Year	Year the field assessment or condition assessment was completed
Y	Estimated End of Life	Approximate year the asset will need to be replaced by
Z	Future Project No.	OCSD project number for future project
AA	Construction Start Date	Construction start date for future project
AB	Construction End Date	Construction end date for future project
AC	Notes	Pertinent information about asset performance, part lead time, etc.

# Appendix G

## Example Asset Registries

Area	Sub-Area	Facility	Process	Unit	Discipline	Asset	Loop Tag No.	Description	Year Built/ Installed	Original Project No.	Theoretical Useful Life (SP-151)	Rehab Cycle (SP-151)	Rehab/Replacement Date	Years Since Last Rehab	Theoretical Remaining Useful Life (years)	Field Adjusted Remaining Useful Life	Data Year	Estimated End of Life	Upcoming Project	Upcoming Construction Start	Upcoming Construction End
22	22M	Plant No. 2	Secondary - Trickling Filters	Blower Room Supply Fan	Mechanical	Fan	22MFAN350	Blower Room Supply Fan	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Blower Room Exhaust Fan No. 1	Mechanical	Fan	22MFAN355	Blower Room Exhaust Fan No. 1	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Blower Room Exhaust Fan No. 2	Mechanical	Fan	22MFAN360	Blower Room Exhaust Fan No. 2	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Blower Room Exhaust Fan No. 3	Mechanical	Fan	22MFAN365	Blower Room Exhaust Fan No. 3	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Waste Sludge Pump Room Exhaust Fan No. 4	Mechanical	Fan	22MFAN370	Waste Sludge Pump Room Exhaust Fan No. 4	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	--	Structural	Wet Well	--	Trickling Filter Pump Station Wet Well	2012	P2-90	100	50	None	None	92	1	2020	2045	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	--	Structural	Building	22KSTRC145	Trickling Filter Pump Station Building	2012	P2-90	60	20	None	None	52	1	2020	2045	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	--	Civil	Piping	--	Trickling Filter Pump Station Piping	2012	P2-90	75	20	None	None	67	2	2020	2040	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	--	Electrical	Distribution Panel	22KDPN003	PNL-STA2	2012	P2-90	No Data	No Data	None	None	No Data	3	2020	2035	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	--	Electrical	Distribution Panel	22KDPN004	PNL-UPSA	2012	P2-90	No Data	No Data	None	None	No Data	3	2020	2035	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	--	Electrical	Distribution Panel	22KDPN203	PNL-STC2	2012	P2-90	No Data	No Data	None	None	No Data	3	2020	2035	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	--	Electrical	Motor Control Center	22KMCC001	MCC STA	2012	P2-90	40	20	None	None	32	3	2020	2035	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	--	Electrical	Motor Control Center	22KMCC101	MCC STB	2012	P2-90	40	20	None	None	32	3	2020	2035	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	--	Electrical	Motor Control Center	22KMCC101	MCC STB	2012	P2-90	40	20	None	None	32	3	2020	2035	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	--	Electrical	Motor Control Center	22KMCC201	MCC STC	2012	P2-90	40	20	None	None	32	3	2020	2035	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	Pump A1	Mechanical	Pump	22KPMP020	Pump A1	2012	P2-90	40	20	2020	0	20	2	2020	2040	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	Pump A2	Mechanical	Pump	22KPMP040	Pump A2	2012	P2-90	40	20	2019	1	19	2	2020	2040	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	Pump B1	Mechanical	Pump	22KPMP060	Pump B1	2012	P2-90	40	20	2020	0	20	2	2020	2040	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	Pump B2	Mechanical	Pump	22KPMP080	Pump B2	2012	P2-90	40	20	2019	1	19	2	2020	2040	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	Pump C1	Mechanical	Pump	22KPMP100	Pump C1	2012	P2-90	40	20	2020	0	20	2	2020	2040	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	Pump C2	Mechanical	Pump	22KPMP120	Pump C2	2012	P2-90	40	20	2019	1	19	2	2020	2040	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	--	Electrical	UPS	22KUPS004	Uninterruptible Power Supply, UPS-STA	2012	P2-90	10	5	None	None	2	3	2020	2035	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	Pump A1	Electrical	VFD	22KVFD020	Pump A1 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	Pump A2	Electrical	VFD	22KVFD040	Pump A2 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	Pump B1	Electrical	VFD	22KVFD060	Pump B1 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	Pump B2	Electrical	VFD	22KVFD080	Pump B2 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	Pump C1	Electrical	VFD	22KVFD100	Pump C1 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	Pump C2	Electrical	VFD	22KVFD120	Pump C2 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	--	Electrical	Transformer	22KXFMR003	Transformer PNL-STA	2012	P2-90	50	No Data	None	None	42	3	2020	2035	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	--	Electrical	Transformer	22KXFMR004	Transformer PNL-UPSA	2012	P2-90	50	No Data	None	None	42	3	2020	2035	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	--	Electrical	Transformer	22KXFMR203	Transformer PNL-STC2	2012	P2-90	50	No Data	None	None	42	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter A	Structural	Tank	--	Trickling Filter A Concrete Structure	2012	P2-90	60	20	None	None	52	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter A	Structural	Media	--	Trickling Filter A Plastic Media	2012	P2-90	30	30	None	None	22	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter A	Mechanical	Fan	22LFAN040	Recirculation Fan No. 1	2012	P2-90	20	5	None	None	12	2	2020	2040	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter A	Mechanical	Fan	22LFAN045	Recirculation Fan No. 2	2012	P2-90	20	5	None	None	12	2	2020	2040	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter A	Mechanical	Fan	22LFAN140	Foul Air Fan No. 1	2012	P2-90	20	5	None	None	12	2	2020	2040	X-031	2036	2040

Area	Sub-Area	Facility	Process	Unit	Discipline	Asset	Loop Tag No.	Description	Year Built/ Installed	Original Project No.	Theoretical Useful Life (SP-151)	Rehab Cycle (SP-151)	Rehab/Replacement Date	Years Since Last Rehab	Theoretical Remaining Useful Life (years)	Field Adjusted Remaining Useful Life	Data Year	Estimated End of Life	Upcoming Project	Upcoming Construction Start	Upcoming Construction End
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter B	Structural	Tank	--	Trickling Filter B Concrete Structure	2012	P2-90	60	20	None	None	52	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter B	Structural	Media	--	Trickling Filter B Plastic Media	2012	P2-90	30	30	None	None	22	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter B	Mechanical	Fan	22LFAN170	Recirculation Fan No. 1	2012	P2-90	20	5	None	None	12	2	2020	2040	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter B	Mechanical	Fan	22LFAN175	Recirculation Fan No. 2	2012	P2-90	20	5	None	None	12	2	2020	2040	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter B	Mechanical	Fan	22LFAN240	Foul Air Fan No. 1	2012	P2-90	20	5	None	None	12	2	2020	2040	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter C	Mechanical	Fan	22LFAN270	Foul Air Fan No. 1	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter C	Structural	Tank	--	Trickling Filter C Concrete Structure	2012	P2-90	60	20	None	None	52	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter C	Structural	Media	--	Trickling Filter C Plastic Media	2012	P2-90	30	30	None	None	22	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter C	Mechanical	Fan	22LFAN290	Recirculation Fan No. 1	2012	P2-90	20	5	None	None	12	2	2020	2040	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter C	Mechanical	Fan	22LFAN295	Recirculation Fan No. 2	2012	P2-90	20	5	None	None	12	2	2020	2040	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	--	Instrumentation	Flowmeter	22LFE340	Caustic Pump Discharge Flowmeter	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter A	Structural	Carbon Filter	22LFLT060	Trickling Filter A Carbon Filter	2012	P2-90	20	10	None	None	12	2	2020	2040	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter B	Structural	Carbon Filter	22LFLT160	Trickling Filter B Carbon Filter	2012	P2-90	20	10	None	None	12	2	2020	2040	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter C	Structural	Carbon Filter	22LFLT260	Trickling Filter C Carbon Filter	2012	P2-90	20	10	None	None	12	2	2020	2040	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter A	Mechanical	Gate	22LGAT036	Effluent Gate	2012	P2-90	20	10	None	None	12	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter B	Mechanical	Gate	22LGAT136	Effluent Gate	2012	P2-90	20	10	None	None	12	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter C	Mechanical	Gate	22LGAT236	Effluent Gate	2012	P2-90	20	10	None	None	12	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Hypochlorite Pump No. 3	Mechanical	Pump	22LPMP015	Serves Trickling Filter A Scrubber	2017	FE13-04	20	10	2013	7	3	2	2020	2040	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Hypochlorite Pump No. 4	Mechanical	Pump	22LPMP015	Serves Trickling Filter A Scrubber	2017	FE13-04	20	10	2013	7	3	2	2020	2040	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Hypochlorite Pump No. 5	Mechanical	Pump	22LPMP020	Serves Trickling Filter B Scrubber	2017	FE13-04	20	10	2013	7	3	2	2020	2040	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Hypochlorite Pump No. 6	Mechanical	Pump	22LPMP025	Serves Trickling Filter C Scrubber	2017	FE13-04	20	10	2013	7	3	2	2020	2040	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Hypochlorite Pump No. 7	Mechanical	Pump	22LPMP055	Serves All Trickling Filter Scrubbers	2017	FE13-04	20	10	2013	7	3	2	2020	2040	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Caustic Soda Pump No. 1	Mechanical	Pump	22LPMP330	Serves Trickling Filters	2012	P2-90	20	10	None	None	12	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Caustic Soda Pump No. 2	Mechanical	Pump	22LPMP335	Serves Trickling Filters	2012	P2-90	20	10	None	None	12	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter A	Structural	Scrubber	22LSBR150	Scrubber	2017	FE13-04	20	10	2017	3	7	2	2020	2040	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter B	Structural	Scrubber	22LSBR250	Scrubber	2017	FE13-04	20	10	2017	3	7	2	2020	2040	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter C	Structural	Scrubber	22LSBR280	Scrubber	2017	FE13-04	20	10	2017	3	7	2	2020	2040	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter A	Mechanical	Rotary Arm	22LSWP006	Rotary Distributor Motor	2012	P2-90	40	20	2019	1	19	4	2020	2030	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter B	Mechanical	Rotary Arm	22LSWP106	Rotary Distributor Motor	2012	P2-90	40	20	None	None	32	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter C	Mechanical	Rotary Arm	22LSWP206	Rotary Distributor Motor	2012	P2-90	40	20	None	None	32	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Caustic Soda Tank	Structural	Storage Tank	22LTNK310	Caustic Soda Tank	2012	P2-90	20	10	None	None	12	2	2020	2040	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter A	Electrical	VFD	22LVFD006	Trickling Filter A VFD, MCC-STA	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter B	Electrical	VFD	22LVFD106	Trickling Filter B VFD, MCC-STB	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter C	Electrical	VFD	22LVFD206	Trickling Filter C VFD, MCC-STC	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter B	Electrical	VFD	22LVFD240	Foul Air Fan No. 1 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22L	Plant No. 2	Secondary - Trickling Filters	Trickling Filter C	Electrical	VFD	22LVFD270	Foul Air Fan No. 1 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040

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22	22M	Plant No. 2	Secondary - Trickling Filters	Air Control Valves	Mechanical	Air Control Valves	--	Air Control Valves	2012	P2-90	25	5	None	None	17	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	SCR Blower No.1	Mechanical	Blower	22MBWR250	SCR Blower No. 1	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	SCR Blower No. 2	Mechanical	Blower	22MBWR260	SCR Blower No. 2	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	SCR Blower No. 3	Mechanical	Blower	22MBWR270	SCR Blower No. 3	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	SRR Blower No. 1	Mechanical	Blower	22MBWR280	SRR Blower No. 1	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	SRR Blower No. 2	Mechanical	Blower	22MBWR290	SRR Blower No. 2	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	SRR Blower No. 3	Mechanical	Blower	22MBWR300	SRR Blower No. 3	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	--	Electrical	Distribution Panel	22MDPN002	Blower Room Distribution Panel, PNL-UPSG2	2012	P2-90	No Data	No Data	None	None	No Data	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Waste Sludge Pump	Instrumentation	Flowmeter	22MFE239	Waste Sludge Pump Discharge Flowmeter	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor A	Mechanical	Gate	22MGAT010	Solids Contact Reactor A - Inlet Gate No. 1	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor A	Mechanical	Gate	22MGAT011	Solids Contact Reactor A - Inlet Gate No. 2	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor A	Mechanical	Gate	22MGAT012	Solids Contact Reactor A - Drain Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor A	Mechanical	Gate	22MGAT018	Solids Contact Reactor A - Outlet Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor B	Mechanical	Gate	22MGAT025	Solids Contact Reactor B - Inlet Gate No. 1	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor B	Mechanical	Gate	22MGAT026	Solids Contact Reactor B - Inlet Gate No. 2	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor B	Mechanical	Gate	22MGAT027	Solids Contact Reactor B - Drain Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor B	Mechanical	Gate	22MGAT033	Solids Contact Reactor B - Outlet Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor A	Mechanical	Gate	22MGAT040	Sludge Reaeration Reactor A - Outlet Gate No.	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor A	Mechanical	Gate	22MGAT041	Sludge Reaeration Reactor A - WS Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor A	Mechanical	Gate	22MGAT042	Sludge Reaeration Reactor A - Drain Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor A	Mechanical	Gate	22MGAT047	Sludge Reaeration Reactor A - Inlet Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor B	Mechanical	Gate	22MGAT055	Sludge Reaeration Reactor B - Outlet Gate No.	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor B	Mechanical	Gate	22MGAT056	Sludge Reaeration Reactor B - WS Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor B	Mechanical	Gate	22MGAT057	Sludge Reaeration Reactor B - Drain Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor B	Mechanical	Gate	22MGAT062	Sludge Reaeration Reactor B - Inlet Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	West Mixed Liquor Channel	Mechanical	Gate	22MGAT066	Drain Gate No. 1	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	West Mixed Liquor Channel	Mechanical	Gate	22MGAT067	Drain Gate No. 2	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	West Mixed Liquor Channel	Mechanical	Gate	22MGAT081	Drain Gate No. 4	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	West Mixed Liquor Channel	Mechanical	Gate	22MGAT082	Drain Gate No. 3	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor C	Mechanical	Gate	22MGAT110	Inlet Gate No. 1	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor C	Mechanical	Gate	22MGAT111	Inlet Gate No. 2	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor C	Mechanical	Gate	22MGAT112	Drain Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor C	Mechanical	Gate	22MGAT118	Outlet Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor D	Mechanical	Gate	22MGAT125	Inlet Gate No. 1	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor D	Mechanical	Gate	22MGAT126	Inlet Gate No. 2	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor D	Mechanical	Gate	22MGAT127	Drain Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040

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22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor D	Mechanical	Gate	22MGAT133	Outlet Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor C	Mechanical	Gate	22MGAT140	Outlet Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor C	Mechanical	Gate	22MGAT141	WS Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor C	Mechanical	Gate	22MGAT142	Drain Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor C	Mechanical	Gate	22MGAT147	Inlet Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	East Mixed Liquor Channel	Mechanical	Gate	22MGAT149	Drain Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor D	Mechanical	Gate	22MGAT155	Outlet Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor D	Mechanical	Gate	22MGAT156	WS Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor D	Mechanical	Gate	22MGAT157	Drain Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor D	Mechanical	Gate	22MGAT162	Inlet Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	East Mixed Liquor Channel	Mechanical	Gate	22MGAT181	Drain Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	East Mixed Liquor Channel	Mechanical	Gate	22MGAT186	East/West ML Channel Isolation Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	East Mixed Liquor Channel	Mechanical	Gate	22MGAT197	East ML Channel Scum Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	East Mixed Liquor Channel	Mechanical	Gate	22MGAT198	East ML Channel Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Waste Sludge Pump No. 1	Mechanical	Pump	22MPMP210	WS Pump No. 1	2012	P2-90	40	20	None	None	32	2	2020	2040	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Waste Sludge Pump No. 2	Mechanical	Pump	22MPMP220	WS Pump No. 2	2012	P2-90	40	20	None	None	32	2	2020	2040	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Waste Sludge Pump No. 3	Mechanical	Pump	22MPMP230	WS Pump No. 3	2012	P2-90	40	20	None	None	32	2	2020	2040	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	--	Electrical	UPS	22MUPS006	ML Channel RIO UPS	2012	P2-90	10	5	None	None	2	2	2020	2040	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	--	Electrical	UPS	22MUPS007	SC Utility/HVAC RIO UPS	2012	P2-90	10	5	None	None	2	2	2020	2040	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	WS Pump No. 1	Electrical	VFD	22MVFD210	WS Pump No. 1 VFD	2012	P2-90	30	No Data	None	None	22	2	2020	2040	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	WS Pump No. 2	Electrical	VFD	22MVFD220	WS Pump No. 2 VFD	2012	P2-90	30	No Data	None	None	22	2	2020	2040	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	WS Pump No. 3	Electrical	VFD	22MVFD230	WS Pump No. 3 VFD	2012	P2-90	30	No Data	None	None	22	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	--	Electrical	Panel	22NDPN003	Distribution Panel, PNL-STE2	2012	P2-90	30	No Data	None	None	22	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	--	Electrical	Panel	22NDPN004	Distribution Panel, PNL-UPSF	2012	P2-90	30	No Data	None	None	22	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	--	Electrical	Panel	22NDPN005	Distribution Panel, PNL-STE3	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station A	Mechanical	Fan	22NFAN400	Supply Fan	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station B	Mechanical	Fan	22NFAN405	Supply Fan	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station A	Mechanical	Fan	22NFAN410	Exhaust Fan No. 1	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station A	Mechanical	Fan	22NFAN415	Exhaust Fan No. 2	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station B	Mechanical	Fan	22NFAN420	Exhaust Fan No. 1	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station B	Mechanical	Fan	22NFAN425	Exhaust Fan No. 2	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Mechanical	Fan	22NFAN435	Supply Fan	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Mechanical	Fan	22NFAN440	Exhaust Fan No. 1	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Mechanical	Fan	22NFAN445	Exhaust Fan No. 2	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier A	Instrumentation	Flowmeter	22NFE006	Scum Pump A Flowmeter	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier A	Instrumentation	Flowmeter	22NFE049	RSS Pumps A1 and A2 Flowmeter	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040

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22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier B	Instrumentation	Flowmeter	22NFE089	RSS Pumps B1 and B2 Flowmeter	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier C	Instrumentation	Flowmeter	22NFE129	RSS Pumps C1 and C2 Flowmeter	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier D	Instrumentation	Flowmeter	22NFE169	RSS Pumps D1 and D2 Flowmeter	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier E	Instrumentation	Flowmeter	22NFE209	RSS Pumps E1 and E2 Flowmeter	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier F	Instrumentation	Flowmeter	22NFE250	RSS Pumps F1 and F2 Flowmeter	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Sodium Hypochlorite Pump	Instrumentation	Flowmeter	22NFE350	Sodium Hypochlorite Pump Flowmeter	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier A	Mechanical	Gate	22NGAT025	Inlet Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier B	Mechanical	Gate	22NGAT065	Inlet Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier C	Mechanical	Gate	22NGAT105	Inlet Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier D	Mechanical	Gate	22NGAT145	Inlet Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier E	Mechanical	Gate	22NGAT185	Inlet Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier F	Mechanical	Gate	22NGAT225	Inlet Gate	2012	P2-90	20	5	None	None	12	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Electrical	MCC	22NMCC001	Motor Control Center	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Electrical	MCC	22NMCC101	Motor Control Center	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier A	Mechanical	Pump	22NPMP010	Scum Pump A	2012	P2-90	40	20	None	None	32	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier A	Mechanical	Pump	22NPMP030	RSS Pump A1	2012	P2-90	40	20	None	None	32	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier A	Mechanical	Pump	22NPMP040	RSS Pump A2	2012	P2-90	40	20	None	None	32	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier B	Mechanical	Pump	22NPMP050	Scum Pump B	2012	P2-90	40	20	None	None	32	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier B	Mechanical	Pump	22NPMP070	RSS Pump B1	2012	P2-90	40	20	None	None	32	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier B	Mechanical	Pump	22NPMP080	RSS Pump B2	2012	P2-90	40	20	None	None	32	4	2020	2030	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier C	Mechanical	Pump	22NPMP090	Scum Pump C	2012	P2-90	40	20	None	None	32	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier C	Mechanical	Pump	22NPMP110	RSS Pump C1	2012	P2-90	40	20	None	None	32	4	2020	2030	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier C	Mechanical	Pump	22NPMP120	RSS Pump C2	2012	P2-90	40	20	None	None	32	4	2020	2030	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier D	Mechanical	Pump	22NPMP130	Scum Pump D	2012	P2-90	40	20	None	None	32	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier D	Mechanical	Pump	22NPMP150	RSS Pump D1	2012	P2-90	40	20	None	None	32	4	2020	2030	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier D	Mechanical	Pump	22NPMP160	RSS Pump D2	2012	P2-90	40	20	2020	0	20	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier E	Mechanical	Pump	22NPMP170	Scum Pump E	2012	P2-90	40	20	None	None	32	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier E	Mechanical	Pump	22NPMP190	RSS Pump E1	2012	P2-90	40	20	None	None	32	4	2020	2030	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier E	Mechanical	Pump	22NPMP200	RSS Pump E2	2012	P2-90	40	20	2020	0	20	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier F	Mechanical	Pump	22NPMP210	Scum Pump F	2012	P2-90	40	20	None	None	32	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier F	Mechanical	Pump	22NPMP230	Rss Pump F1	2012	P2-90	40	20	None	None	32	4	2020	2030	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier F	Mechanical	Pump	22NPMP240	RSS Pump F2	2012	P2-90	40	20	2020	0	20	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Sodium Hypochlorite Pump No. 1	Mechanical	Pump	22NPMP335	Serves Trickling Filter A	2012	P2-90	20	10	None	None	12	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Sodium Hypochlorite Pump No. 2	Mechanical	Pump	22NPMP340	Serves Trickling Filter B	2012	P2-90	20	10	None	None	12	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Sodium Hypochlorite Pump No. 3	Mechanical	Pump	22NPMP345	Serves Trickling Filter C	2012	P2-90	20	10	None	None	12	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Hypochlorite Tank No. 1	Structural	Storage Tank	22NTNK310	Hypochlorite Tank No. 1	2012	P2-90	20	10	None	None	12	2	2020	2040	X-031	2036	2040



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22	22N	Plant No. 2	Secondary - Trickling Filters	Hypochlorite Tank No. 2	Structural	Storage Tank	22NTNK320	Hypochlorite Tank No. 2	2012	P2-90	20	10	None	None	12	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	--	Instrumentation	PLC Controller	22NU540	PLC Controller	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Electrical	UPS	22NUPS003	Clarifier B RIO UPS	2012	P2-90	10	5	None	None	2	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Electrical	UPS	22NUPS004	UPS-STF	2012	P2-90	10	5	None	None	2	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Electrical	VFD	22NVFD030	RSS Pump A1 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Electrical	VFD	22NVFD040	RSS Pump A2 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Electrical	VFD	22NVFD070	RSS Pump B1 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Electrical	VFD	22NVFD080	RSS Pump B2 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Electrical	VFD	22NVFD110	RSS Pump C1 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Electrical	VFD	22NVFD120	RSS Pump C2 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Electrical	VFD	22NVFD150	RSS Pump D1 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Electrical	VFD	22NVFD160	RSS Pump D2 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Electrical	VFD	22NVFD190	RSS Pump E1 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Electrical	VFD	22NVFD200	RSS Pump E2 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Electrical	VFD	22NVFD230	RSS Pump F1 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Electrical	VFD	22NVFD240	RSS Pump F2 VFD	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Electrical	Transformer	22NXFMR003	TRANSFORMER, PNL-STE2	2012	P2-90	50	No Data	None	None	42	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Electrical	Transformer	22NXFMR004	TRANSFORMER, PNL-UPSF	2012	P2-90	50	No Data	None	None	42	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	--	Instrumentation	PLC Controller	--	PLC	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	--	Instrumentation	Flowmeter	--	Flowmeters	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22K	Plant No. 2	Secondary - Trickling Filters	--	Civil	Piping	--	Trickling Filters Piping	2012	P2-90	75	20	None	None	67	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	--	Instrumentation	PLC	--	PLC	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	--	Instrumentation	Flowmeter	--	Flowmeters	2012	P2-90	30	No Data	None	None	22	3	2020	2035	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor A	Structural	Concrete Tank	--	Solids Contact Reactor A Tank	2012	P2-90	100	50	None	None	92	1	2020	2045	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor B	Structural	Concrete Tank	--	Solids Contact Reactor B Tank	2012	P2-90	100	50	None	None	92	1	2020	2045	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor C	Structural	Concrete Tank	--	Solids Contact Reactor C Tank	2012	P2-90	100	50	None	None	92	1	2020	2045	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Solids Contact Reactor D	Structural	Concrete Tank	--	Solids Contact Reactor D Tank	2012	P2-90	100	50	None	None	92	1	2020	2045	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor A	Structural	Concrete Tank	--	Reaeration Reactor A Tank	2012	P2-90	100	50	None	None	92	1	2020	2045	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor B	Structural	Concrete Tank	--	Reaeration Reactor B Tank	2012	P2-90	100	50	None	None	92	1	2020	2045	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor C	Structural	Concrete Tank	--	Reaeration Reactor C Tank	2012	P2-90	100	50	None	None	92	1	2020	2045	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Sludge Reaeration Reactor D	Structural	Concrete Tank	--	Reaeration Reactor D Tank	2012	P2-90	100	50	None	None	92	1	2020	2045	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	Blower/WSS Building	Structural	Building	--	Blower/WSS Building	2012	P2-90	60	20	None	None	52	1	2020	2045	X-031	2036	2040
22	22M	Plant No. 2	Secondary - Trickling Filters	--	Civil	Piping	--	--	2012	P2-90	75	20	None	None	67	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier A	Structural	Clarifier	--	Circular Clarifier A	2012	P2-90	75	20	None	None	67	1	2020	2045	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier B	Structural	Clarifier	--	Circular Clarifier B	2012	P2-90	75	20	None	None	67	1	2020	2045	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier C	Structural	Clarifier	--	Circular Clarifier C	2012	P2-90	75	20	None	None	67	1	2020	2045	X-031	2036	2040

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22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier D	Structural	Clarifier	--	Circular Clarifier D	2012	P2-90	75	20	None	None	67	1	2020	2045	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier E	Structural	Clarifier	--	Circular Clarifier E	2012	P2-90	75	20	None	None	67	1	2020	2045	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier F	Structural	Clarifier	--	Circular Clarifier F	2012	P2-90	75	20	None	None	67	1	2020	2045	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station A	Structural	Building	--	RSS Pump Station A Building	2012	P2-90	60	20	None	None	52	1	2020	2045	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station B	Structural	Building	--	RSS Pump Station B Building	2013	P2-91	60	20	2013	7	13	1	2020	2045	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	RSS Pump Station C	Structural	Building	--	RSS Pump Station C Building	2014	P2-92	60	20	2014	6	14	1	2020	2045	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier A	Mechanical	Collector Drive	22NCLR020	Clarifier A Sludge Collector	2012	P2-90	20	10	None	None	12	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier B	Mechanical	Collector Drive	22NCLR060	Clarifier B Sludge Collector	2012	P2-90	20	10	None	None	12	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier C	Mechanical	Collector Drive	22NCLR100	Clarifier C Sludge Collector	2012	P2-90	20	10	None	None	12	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier D	Mechanical	Collector Drive	22NCLR140	Clarifier D Sludge Collector	2012	P2-90	20	10	None	None	12	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier E	Mechanical	Collector Drive	22NCLR180	Clarifier E Sludge Collector	2012	P2-90	20	10	2019	1	9	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	Clarifier F	Mechanical	Collector Drive	22NCLR220	Clarifier F Sludge Collector	2012	P2-90	20	10	None	None	12	2	2020	2040	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	--	Structural	Building	--	Distribution Center Building	2012	P2-90	60	20	None	None	52	1	2020	2045	X-031	2036	2040
22	22N	Plant No. 2	Secondary - Trickling Filters	--	Mechanical	Ventilation	--	Distribution Center J HVAC	2012	P2-90	30	15	None	None	22	2	2020	2040	X-031	2036	2040

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Force Main	--	Ductile Iron Force Main	1975	2-16-2	50	30	None	None	5	3	2015	2030	2-73	2023	2028
Pump Room	52BROOM321	Pump Room Structure	1974	2-15	75	No Data	None	None	29	3	2020	2035	2-73	2023	2028
Electrical Room	52BROOM322	Electrical Room Structure	1974	2-15	75	No Data	None	None	29	3	2020	2035	2-73	2023	2028
Pump Station	52BSTRC001	Pump Station Structure	1974	2-15	75	No Data	None	None	29	4	2020	2030	2-73	2023	2028
Wet Well	52BSTRC326	Wet Well	1974	2-15	75	20	None	None	29	3	2018	2033	2-73	2023	2028
Valve Pit	52BSTRC327	Valve Pit	1974	2-15	75	No Data	None	None	29	3	2020	2035	2-73	2023	2028
MCC	52BMCC129	Motor Control Center	1974	2-15	40	5	2020	0	5	4	2020	2030	2-73	2023	2028
Motor	52BMTR051	Exhaust Fan Motor	1974	2-15	No Data	No Data	2003	17	No Data	3	2020	2035	2-73	2023	2028
Motor	52BMTR053	Supply Fan Motor	1974	2-15	No Data	No Data	None	None	No Data	3	2020	2035	2-73	2023	2028
Motor	52BMTR300	Main Sewage Pump No. 3 Motor	1974	2-15	No Data	No Data	2016	4	No Data	3	2020	2035	2-73	2023	2028
Motor	52BMTR400	Main Sewage Pump No. 4 Motor	1974	2-15	No Data	No Data	2014	6	No Data	3	2020	2035	2-73	2023	2028
Motor	52BMTR500	Main Sewage Pump No. 5 Motor	1974	2-15	No Data	No Data	None	None	No Data	3	2020	2035	2-73	2023	2028
Receptacle	52BREC125	Portable Engine Generator Plug	1974	2-15	10	No Data	None	None	-36	3	2020	2035	2-73	2023	2028
Switchgear	52BSWGR125	Switchgear	1974	2-15	40	5	2020	0	5	4	2020	2030	2-73	2023	2028
UPS	52BUPS060	Uninterruptable Power Supply	1974	2-15	10	5	2015	5	0	3	2020	2035	2-73	2023	2028
Transformer	52BXFMR134	Transformer	1974	2-15	50	No Data	None	None	4	3	2020	2035	2-73	2023	2028
Flowmeter	52BFE075	Magnetic Flowmeter	1974	2-15	30	No Data	None	None	-16	3	2020	2035	2-73	2023	2028
PLC	52BU036	PLC	1974	2-15	30	No Data	2013	7	No Data	1	2020	2045	2-73	2023	2028
Crane	52BCRN261A	Manual Hoist Crane; Pumps	1974	2-15	No Data	No Data	None	None	No Data	3	2020	2035	2-73	2023	2028
Fan	52BFAN051	Exhaust Fan	1974	2-15	20	5	2016	4	1	2	2020	2040	2-73	2023	2028
Fan	52BFAN053	Supply Fan	1974	2-15	20	5	2016	4	1	2	2020	2040	2-73	2023	2028
Valve	52BGV078	Force Main Isolation Valve	1974	2-15	40	10	None	None	-6	3	2020	2035	2-73	2023	2028
Valve	52BGV078A	Emergency Pumping Bypass Valve	1974	2-15	40	10	None	None	-6	3	2020	2035	2-73	2023	2028
Valve	52BGV300	MSP No. 3 Suction Side Isolation Valve	1974	2-15	40	10	None	None	-6	4	2020	2030	2-73	2023	2028
Valve	52BGV300A	MSP No. 3 Discharge Side Isolation Valve	1974	2-15	40	10	None	None	-6	4	2020	2030	2-73	2023	2028
Valve	52BGV400	MSP No. 4 Suction Side Isolation Valve	1974	2-15	40	10	None	None	-6	4	2020	2030	2-73	2023	2028
Valve	52BGV400A	MSP No. 4 Discharge Side Isolation Valve	1974	2-15	40	10	2001	19	-9	4	2020	2030	2-73	2023	2028

Asset	Loop Tag No.	Description	Year Built/ Installed	Original Project No.	Theoretical Useful Life (SP-151)	Rehab Cycle (SP-151)	Rehab/Replace- ment Date	Years Since Last Rehab	Theoretical Remaining Useful Life (years)	Field Adjusted Remaining Useful Life	Data Year	Estimated End of Life	Upcoming Project	Upcoming Construction Start	Upcoming Construction End
Valve	52BGV500	MSP No. 5 Suction Side Isolation Valve	1974	2-15	40	10	2018	2	8	1	2020	2045	2-73	2023	2028
Valve	52BGV500A	MSP No. 5 Discharge Side Isolation Valve	1974	2-15	40	10	2001	19	-9	4	2020	2030	2-73	2023	2028
Valve	52BCV305	MSP No. 3 Check Valve	1974	2-15	40	10	2013	7	3	3	2020	2035	2-73	2023	2028
Valve	52BCV405	MSP No. 4 Check Valve	1974	2-15	40	10	None	None	-6	3	2020	2035	2-73	2023	2028
Valve	52BCV505	MSP No. 5 Check Valve	1974	2-15	40	10	None	None	-6	3	2020	2035	2-73	2023	2028
Pump	52BPMP300	Main Sewage Pump No. 3	1974	2-15	40	20	2020	0	20	4	2020	2030	2-73	2023	2028
Pump	52BPMP400	Main Sewage Pump No. 4	1974	2-15	40	20	2014	6	14	3	2020	2035	2-73	2023	2028
Pump	52BPMP500	Main Sewage Pump No. 5	1974	2-15	40	20	2020	0	20	4	2020	2030	2-73	2023	2028

Appendix H  
Asset Management Study (SP-151)

SP-151  
Asset Management Study

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Prepared for  
Orange County Sanitation OCSD  
Fountain Valley, California  
April 3, 2012

# SP-151 Asset Management Study Project Report: Asset Class Useful Lives, Rehabilitation and Key Maintenance Activities

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Prepared for  
Orange County Sanitation OCSD  
Fountain Valley, California  
April 3, 2012

Project No. 142241



18200 Von Karman Avenue, Suite 400  
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## List of Acronyms

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AQMD	Air Quality Management District	TEAMPlan	Asset management model used by GHD to forecast replacement and rehabilitation costs
BC	Brown and Caldwell		
CCTV	closed-circuit television	UPS	Uninterruptable Power Supply
CIPP	cured-in-place pipe	VAC	Volts Alternating Current
DIP	ductile iron pipe	VCP	vitrified clay pipe
FRP	fiberglass reinforced plastic	WWTP	wastewater treatment plant
GHD	Consulting firm which developed TEAMPlan model		
HDPE	high density polyethylene pipe		
H <sub>2</sub> S	Hydrogen Sulfide		
I&C	Instrumentation and Controls		
I/I	infiltration/inflow		
IR	Infrared		
MCC	Motor Control Center		
OCSD	Orange County Sanitation District		
OOBS	Ocean Outfall Booster Station		
OIT	Operator Interface Terminal		
PLC	programmable logic controller		
PM	preventative maintenance		
PVC	polyvinyl chloride		
R&R	rehabilitation and replacement		
RCB	reinforced concrete box		
RCP	reinforced concrete pipe		
RIO	reconfigurable input/output		
SSO	sanitary sewer overflow		

## SP-151 Asset Management Study

# Project Report: Asset Class Useful Lives, Rehabilitation and Key Maintenance Activities

## 1 Background of Project

### 1.1 Project Objective and Scope

Orange County Sanitation District (OCSD) uses the TEAMPlan model to forecast renewal (rehabilitation and replacement [R&R]) capital funding needs. The TEAMPlan model was prepared for OCSD by GHD and is currently being updated. The model includes a broad listing of OCSD asset classes which are maintained by OCSD. For each asset class, the model includes the count of the particular asset class, the value assigned to the class, the expected useful life, and the rehabilitation frequency before the asset reaches the end of its life.

Under the SP-151 project, Brown and Caldwell (BC) was engaged by OCSD to review and validate the data in the TEAMPlan model and provide recommended updates where appropriate. The primary objective of this work was to provide OCSD with a higher level of confidence in the useful life and rehabilitation frequencies which are key inputs to the model.

The TEAMPlan model includes over 300 asset classes; however, the bulk of the value in the model is concentrated on a limited number of very high value assets. For the purposes of the SP-151 project, OCSD and BC identified 110 asset classes which would be reviewed under the SP-151 project. These 110 classes represented over 98 percent of the total value of OCSD assets within the model. This group of reviewed assets were referred to as the “in list;” those asset classes not reviewed were referred to as the “out list.”

A summary of the “in list” asset classes which were evaluated as part of the project are listed in the tables provided in Appendix A. Additional asset classes which were added as a result of discussions and recommendations made during the workshops are also provided in Appendix A.

BC’s review of the asset classes were focused on the following asset class areas:

- Civil Structures
  - Process and non-process civil structures
  - Collection system piping
- Mechanical
- Electrical
- Instrumentation & Controls

For each asset class area, a BC subject matter expert reviewed the data in the model and then facilitated a workshop with OCSD staff to make recommendations to values used in the model. For each asset class, the following key elements were discussed and reviewed within the workshop:

- Asset class appropriateness
- Asset useful life
- Rehabilitation interval (if any)
- Number of rehabilitation activities
- Maintenance activities required to achieve useful life
- Valuation

## 1.2 Workshops Conducted

Table 1-1 below lists the workshops which were conducted by BC subject matter experts and OCSD staff to discuss each of the assets on the in list.

Table 1-1. Workshops Conducted		
Workshop	Date	Location
SP-151 Kickoff Meeting	1/16/12	BC Irvine Conference Room 1
Civil / Structural	1/24/12	BC Irvine Conference Room 1
Civil/Collection System	1/25/12	Plant 1 - Administration building - Conference Room C
Electrical	1/30/12	Plant 1 - Eng. & Const. Conference Room 2
Mechanical	1/30/12	Plant 1 - Administration building - Conference Room A
Instrumentation	1/31/12	Plant 1 - Administration building - Conference Room C

## 1.3 Project Findings & Recommendations

As result of the review by BC staff, and the discussions during the workshop, BC provided recommended updates to the values in the GHD TEAMPlan model. These recommended updates were provided as new entries into a GHD-provided spreadsheet. BC's recommended values are provided in Appendix A.

Where appropriate, discussions and recommendations surrounding a particular asset class are summarized in this report.

There were some asset classes which were identified as too broad. In these cases, a recommended approach to a more narrow set of classes was provided during the workshop.

## 1.4 Cost Estimator Review

During the review process, some of the asset classes were identified as clear outliers with respect to the expected reasonable unit cost for the asset. Some of these asset classes were reviewed by BC cost estimating staff, which provided a recommended range of expected values for these classes. The estimator's data is summarized later in this report. At the time of BC's review of the data output from the TEAMPlan model, there were still many assets which had no counts or values. Estimating the quantity or costs of these assets was not part of the scope of this project.

## 2 Civil Collection System Workshop

The Collection System Asset Class Review workshop was conducted on January 25, 2012 from 8 a.m. to 4 p.m. The workshop started by reviewing the purpose of the workshops, as identified at the beginning of this document, then reviewing the asset classes that were previously targeted to be discussed as a group. Initial discussions of the workshop are described below in Section 2.1, and included an overall state of the collection system, and current maintenance practices. The majority of the discussion during the workshop was related to specific asset classes, as described in the following sections.

### 2.1 Overall Sewer Collection System

#### 2.1.1 Appropriateness of Asset Class

Collection system pipes and manholes have several failure methods which impact their useful lives. Failure of a collection system is typically related to sanitary sewer overflows (SSOs). SSO causes can be grouped into three basic categories: structural, maintenance, and capacity. This analysis focuses on structural failure caused by deterioration of the structural capacity of a pipeline which can result in a collapse that results in an SSO.

Maintenance failures are typically caused by roots, grease, or other debris that blocks all or part of the pipe resulting in an SSO. OCSD mitigates and prevents maintenance failures with its maintenance program. The pipes typically do not require replacement or rehabilitation to address maintenance issues. Consequently, maintenance-related failures will not be considered in this analysis.

Capacity failures occur when peak flows exceed the hydraulic capacity of the pipes. Capacity problems can occur because of growth in the tributary area of a pipe or upstream infiltration and inflow (I/I). OCSD has performed extensive hydraulic modeling of the collection system and has identified pipes with current or future hydraulic capacity issues. OCSD uses this information to prevent hydraulic capacity failures. OCSD has also determined that I/I rates are low. Capacity related failures will not be considered in this analysis.

Obsolescence is a failure mode that can apply to electronic and mechanical equipment. It does not apply to collection systems.

With the focus of this analysis on structural condition, collection system assets are divided into subclasses by pipe material. Pipes made of materials that corrode can be further divided into being located in corrosive or non-corrosive environments.

Collection systems are often evaluated from several perspectives, including individual pipe reaches, pipelines, or areas. Individual pipe reach condition assessments are based on closed-circuit television (CCTV) and other inspection methods. Rehabilitation is based on the results of the inspections and is performed on an individual pipe reach basis.

Corrosion often occurs on a pipeline basis. Trunk sewer pipelines can convey septic wastewater that generates sulfides which leads to corrosion. Pipelines are also typically constructed of a single material during a project (for a specific reach) such as a reinforced concrete pipe (RCP) gravity sewer or ductile iron pipe (DIP) force main. This combination of corrosion potential and pipe material make pipelines a useful perspective for remaining life analysis.

Area analysis is typically used to evaluate I/I and legacy issues resulting from the initial construction of the collection system. The collection system has minor I/I which is not a factor in the remaining life analysis. No legacy issues such as undersized (6-inch) pipe or areas with very flat slopes have been identified.

### 2.1.2 Rehabilitation

Collection system rehabilitation approaches depend on the pipe material and diameter and on the nature of the failure. Rehabilitation typically consists of lining the existing pipe with a plastic or polymer liner. Various construction techniques and materials are available for lining and the liner pipe is typically designed to resist the failure mechanism. For example, a pipeline that is corroded is lined with corrosion resistant material. This precludes the need to rehabilitate the pipe at another time in future. If the liner or rehabilitated pipe does fail in the future, it would be replaced.

The useful life of liners is estimated to be 50 years. This is based on the long-term modulus of the material which is a key factor in resisting groundwater and other loads on the liner.

### 2.1.3 Key Maintenance

OCSD performs a variety of maintenance activities on the collection system to ensure proper operation and long useful lives of its assets. The key maintenance activities related to useful life for this analysis are:

- **Root control.** Roots can cause cracks in pipe which can lead to structural failure.
- **Inspection.** CCTV inspection is used to identify pipes that are corroding or have structural problems. Early detection of these problems allows pipes to be rehabilitated instead of failing and being replaced. Inspections occur on about a 7-year cycle.
- **Spot repairs.** Spot repairs are typically performed at specific locations to address isolated structural problems. Repairing pipes lets the timing of full rehabilitation be extended. The primary spot repair is related to manhole frames and covers.
- **Chemical addition.** Chemicals can be added to the collection system to control sulfides, which are the principle source of interior corrosion of reinforced concrete pipe and manholes.
- **Cathodic protection.** Cathodic protection systems protect metallic pipe from corrosive soils.
- **Plastic liner repairs.** T-lock and other plastic liner systems need periodic repairs to address failing weld strips and loose plastic sheets.

Other maintenance activities that are not as directly related to remaining life include:

- Maintenance of easements to maintain easements to be clear and accessible.
- Cleaning frequency is 5 years for pipe 42 inches and smaller.
- Manhole inspections are scheduled at 5-year intervals.

## 2.2 Vitrified Clay Pipe

### 2.2.1 Background

Vitrified clay pipe (VCP) is a typical material for constructing smaller and medium sized portions of collection systems. While VCP has been manufactured for many decades, a significant improvement in its joints occurred around 1960. Nationally, the improved joints have typically resulted in pipelines with less infiltration of groundwater and fewer root problems. For this analysis, VCP can be divided into pre-1960 and post-1960; with post-1960 pipe further divided by diameter into less than or equal to 8-inch and greater than 8-inch. The VCP asset class is divided by diameter because 8-inch-diameter pipe is



considered the minimum acceptable diameter and existing 6-inch and 8-inch VCP should consequently be replaced and not rehabilitated because of the resulting reduction in diameter caused by rehabilitation.

## 2.2.2 Maintenance

The primary maintenance activities associated with VCP are cleaning and CCTV inspections. Cleaning that controls roots is important in maintaining the useful life of the pipe reaches. CCTV inspection is typically on a 7-year cycle and is used to catalog and track defects and identify where spot repairs or pipe reach rehabilitation is needed.

## 2.2.3 Expected Useful Life and Rehabilitation Interval

The useful life of pre-1960 VCP is estimated at 50 years while post-1960 VCP useful life is estimated at 75 years. While smaller diameter pipes are typically replaced, larger diameter pipes can be rehabilitated by lining pipe reaches. Lining can address excessive infiltration and structural problems, such as cracks. Rehabilitation of VCP is expected to extend the total life of the pipe an additional 50 years.

## 2.3 RCP Pipe

### 2.3.1 Background

RCP is typically used for medium and large diameter pipelines. RCP is subject to interior corrosion related to hydrogen sulfide (H<sub>2</sub>S) and can be manufactured with a polyvinyl chloride (PVC) liner (T-lock) cast into the pipe. For this analysis, RCP is divided into three asset groups: RCP with PVC lining; RCP without PVC lining in areas with low corrosion potential; and RCP without PVC lining in areas with high corrosion potential.

OCSD has been installing RCP with T-lock lining for many years. OCSD was one of the first agencies to require PVC lining and has some of the very early black PVC liner which predated T-lock and was attached by adhesive strips. T-lock typically covers the top 270 to 300 degrees of the pipe since low flows are assumed to keep the unprotected bottom of the submerged and therefore protected from corrosion. If initial flows in the pipeline are too small, the pipe wall below the T-lock is exposed and subject to corrosion. The primary problems with RCP with T-lock are blisters and weld strip failures. Occasionally blisters form because of small pinholes and H<sub>2</sub>S contamination and some pipes have multiple blisters per joint; however, weld seams are a larger problem than pinholes.

### 2.3.2 Maintenance

The primary maintenance activity associated with RCP is CCTV inspections. Corrosion and defects in T-lock liners are catalogued, tracked and corrected as needed to maintain the function of the system. Weld strips should be monitored every 5 years with any failures repaired. Repairs are made on RCP with T-lock that is 48-inch and larger in diameter. The repairs to the T-lock are made manually. Man-entry and repairs in smaller diameter RCP is considered impractical. The maintenance strategy for RCP that does not have T-lock and for smaller RCP with T-lock is to monitor until rehabilitation is needed. Rehabilitation is typically needed when rebar is exposed (condition ratings of 4 or 5), although rehabilitation prior to exposing rebar may reduce preparation work required for rehabilitation.

Another maintenance activity used by OCSD is chemical addition to reduce sulfides and H<sub>2</sub>S levels in the pipelines. OCSD adds Magnesium Hydroxide to several RCP pipelines and is considering expanding this program.

### 2.3.3 Expected Useful Life and Rehabilitation Interval

The expected life of RCP depends on whether it has T-lock lining and the sulfide levels in the wastewater. RCP without T-lock in high H<sub>2</sub>S areas is expected to last 40 years in this environment. If the RCP has T-lock, it would be expected to last approximately 75 years before needing rehabilitation. RCP without T-lock in low H<sub>2</sub>S areas are also expected to last approximately 75 years. Rehabilitation would consist of adding a cured-in-place pipe (CIPP) or slipliner that would prevent future corrosion and can be designed to address structural problems also. During maintenance, the liner should be inspected and the pipes should be repaired as needed.

Rehabilitation of a solution would expect to extend the life of the pipe an additional 50 years. Pipe reaches are anticipated to be rehabilitated once before being replaced. Replacement RCP would be T-lock lined.

## 2.4 Manholes (Trunk Sewers Only)

### 2.4.1 Background

Manholes are divided by location as trunk sewer manholes and other manholes (see below). Most manhole failures are corrected with frame and cover replacement. Manholes on trunk sewers are also subject to H<sub>2</sub>S corrosion. T-lock lining of manholes walls started in the 1970s, which left the benches and channels subject to corrosion. Beginning in the 1990s, lining was extended to include the benches and channels. As with T-lock RCP, manholes are subject to weld strip failures. The liners for the benches and channels are more prone to failure.

### 2.4.2 Maintenance

Manholes are periodically inspected. OCSD replaces frames and covers as needed and repairs defects in the T-lock lining. Inspected

### 2.4.3 Expected Useful Life and Rehabilitation Interval

The expected useful life for manholes is 50 years. Rehabilitation consists of installing a new liner or applying a coating in the manhole. The new lining is expected to last 25 years and can be replaced once after 25 years. The total useful life of a manhole with the two anticipated rehabilitations is 100 years.

## 2.5 Manholes (Non-trunk Sewers Only)

### 2.5.1 Background

Non-trunk sewer manholes are subject to frame and cover failures and corrosion, although corrosion potential is much lower than with trunk sewer manholes. Frame and covers are replaced. Non-trunk sewer manholes typically do not have lining since the corrosion potential is reduced. Consequently, there is no need for liner repairs.

### 2.5.2 Maintenance

Manholes are inspected periodically and frames and covers are replaced as needed.

### 2.5.3 Expected Useful Life and Rehabilitation Interval

The expected useful life of non-trunk sewer manholes is 75 years. At that time, it is expected that the manholes are rehabilitated and the rehabilitation will extend their useful lives by another 50 years.

## 2.6 Gravity Ductile Iron Pipe

### 2.6.1 Background

Gravity DIP in OCSD typically has a short life because of exterior and interior corrosion. Exterior corrosion is due to aggressive soils and no cathodic protection or other effective systems to control exterior corrosion. All but a short section of DIP pipeline in Newport Beach is already rehabilitated with a structural CIPP solution because of exterior corrosion. OCSD has experienced some interior corrosion which can be caused by galvanic corrosion or high H<sub>2</sub>S. Galvanic corrosion leads to a decrease in pipe diameter.

### 2.6.2 Maintenance

DIP is inspected using CCTV and the results are used to track interior corrosion. Exterior corrosion is not tracked because the pipelines typically are not bonded and do not have test cells to measure corrosion potential.

OCSD is using magnesium hydroxide to control sulfides and H<sub>2</sub>S levels in some pipelines. This program could be extended to include DIP pipelines if appropriate.

### 2.6.3 Expected Useful Life and Rehabilitation Interval

The expected useful life for DIP is 30 years because of exterior and interior corrosion. Most DIP subject to exterior corrosion is already rehabilitated by CIPP. The remaining DIP is primarily subject to interior corrosion. Interior galvanic corrosion byproducts choke down the diameter of the pipeline reducing its hydraulic capacity. These byproducts are very difficult to remove, which makes rehabilitation infeasible.

## 2.7 Force (Pressure) DIP

### 2.7.1 Background

Force mains constructed of DIP typically have short lives due to exterior corrosion. Exterior corrosion is due to aggressive soils and no cathodic protection or other effective systems to control exterior corrosion. OCSD has several DIP force mains including a 42-inch force main at Seal Beach Pump Station, a ½-mile force main at the Yorba Linda Pump Station, and a dual barrel force main at the Main St. Pump Station for a total of 2 miles. However the majority of the DIP force main is within the Newport Force main which is under study and design for rehabilitation.

### 2.7.2 Maintenance

Inspection is completed using remote sensing equipment. This process requires access ways.

### 2.7.3 Expected Useful Life and Rehabilitation Interval

The expected useful life is 30 years because of aggressive soils. Force mains can be rehabilitated although bends and fittings can make rehabilitation difficult. Rehabilitation is by installing a lining that is designed to withstand the internal and external forces as the DIP corrodes. The lining is expected to extend the useful life of the pipeline by 50 years.

## 2.8 PVC Pipe Gravity

### 2.8.1 Background

PVC is a common material for small sewer pipes. PVC pipe has been available for a relatively short period of time and has performed very well. Typically, PVC sewers have very few structural issues since PVC does not crack while VCP does. Since PVC pipe is still relatively new and still performing well, its useful life has not been firmly established.

### 2.8.2 Maintenance

The primary maintenance activities associated with PVC pipe are cleaning and CCTV inspections. Cleaning that controls roots is important in extending the useful life of the pipe reaches. CCTV inspection is typically on a 7-year cycle and is used to catalog and track defects and identify where spot repairs or pipe reach rehabilitation is needed. As noted above, spot repairs are rare and rehabilitation is typically not needed.

### 2.8.3 Expected Useful Life and Rehabilitation Interval

The useful life for PVC pipe is projected to be 100 years. This projection is based on the performance of PVC pipe over the last several decades since no PVC pipe is 100 years old and the fact that almost all PVC pipe is still performing well. The principle anticipated failure mode for PVC pipe is deformation due to long term creep of the PVC material. Rehabilitation methods would not reduce the existing deformation and therefore would likely not be effective in extending the useful life of a PVC pipe. Therefore, rehabilitation of PVC pipe is not anticipated as a method to extend the pipe life.

## 2.9 PVC Pipe Force Main

### 2.9.1 Background

PVC pipe can be used for force mains. OCSD has two parallel PVC pipe encase in concrete to protect from live loads because of their shallow depths. The pipelines pressurizes during high flow conditions. Force mains are subject to cyclic changes in internal pressure due to the operation of the upstream pumps. The cyclic pressure changes can cause fatigue failures in PVC pipe.

PVC pipelines typically have metallic fittings and joint restraints which are subject to exterior corrosion. As noted above, OCSD typically does not have cathodic protection systems which would protect metallic fittings and joint restraints.

### 2.9.2 Maintenance

Inspection is completed using remote sensing equipment. This process requires access ways. Inspection does not evaluate the cyclic loading of the force main.

### 2.9.3 Expected Useful Life and Rehabilitation Interval

The expected useful life of a PVC force main is 50 years. This is less than gravity PVC pipe due to cyclic loading. This is the assumed criteria used when designing the force mains. At the end of its useful life, a force main will be replaced.

## 2.10 Reinforced Concrete Boxes

### 2.10.1 Background

Reinforced concrete boxes (RCBs) are used to convey gravity flows like large diameter pipelines. The boxes have T-lock lining similar to RCP for corrosion protection. Also similar to RCP, the T-lock requires periodic repairs to address weld strips and other problems.

### 2.10.2 Maintenance

The primary maintenance activity associated with RCB is CCTV or manned inspections. Corrosion and defects in T-lock liners are catalogued, tracked and corrected as needed to maintain the function of the system. The repairs to the T-lock are made manually.

Another maintenance activity used by OCSD is chemical addition to reduce sulfides and H<sub>2</sub>S levels in the pipelines and RCBs. OCSD adds Magnesium Hydroxide to several pipelines and is considering expanding this program.

### 2.10.3 Expected Useful Life and Rehabilitation Interval

The expected useful life for RCB is 100 years. Rehabilitation is typically not an option because of the shape of the boxes and reduction in cross sectional diameter resulting from lining. In some instances, however, rehabilitation may be the best solution (e.g., Project 1-17).

## 2.11 High Density Polyethylene Pipe Force Main

### 2.11.1 Background

High density polyethylene pipe (HDPE) can be used for force mains. Force mains are subject to cyclic changes in internal pressure due to the operation of the upstream pumps. The cyclic pressure changes cause fatigue failures in HDPE.

HDPE pipelines typically have metallic fittings, which are subject to exterior corrosion. As noted above, OCSD typically does not have cathodic protection systems which would protect metallic fittings.

### 2.11.2 Maintenance

Inspection is completed using remote sensing equipment. Inspection technologies require access ways or launch areas. Inspection does not evaluate the cyclic loading of the force main.

### 2.11.3 Expected Useful Life and Rehabilitation Interval

The expected useful life of a HDPE force main is 50 years with failure caused by cyclic loading. This is typically the assumed criteria used when designing the force mains. At the end of its useful life, a HDPE force main will be replaced rather than rehabilitated.

## 2.12 Gravity CIPP

### 2.12.1 Background

CIPP is used to rehabilitate existing pipe that is corroded or experiencing other problems. CIPP results in a new resin pipe inside the existing pipe and can be designed to withstand the full loading on the existing pipe. CIPP is highly corrosion resistant and does not deteriorate even in areas with high H<sub>2</sub>S levels. CIPP is typically designed assuming a 50 year useful life.

### 2.12.2 Maintenance

The primary maintenance activities associated with CIPP are cleaning and CCTV inspections. Roots are not an issue with CIPP since the CIPP does not have joints. CCTV inspection is typically on a 7-year cycle and is used to catalog and track defects and identify where spot repairs are needed. As noted above, spot repairs are rare.

### 2.12.3 Expected Useful Life and Rehabilitation Interval

The expected useful life for CIPP is 50 years as discussed above. Rehabilitation of CIPP is not anticipated because of the reduction in pipe cross section area.

## 2.13 Wet Wells and Pits (Collection System)

Collection system wet wells and pits should be modeled after plant wet well components in the plant structures area.

# 3 Civil Structures Workshop

The asset classes in the civil structures area workshop was conducted on January 24, 2102. Below is a summary of signification discussions and recommendations related to those assets in this area. BC suggested values for asset life, rehabilitation interval and frequency are provided in Appendix A.

## 3.1 Structures

### 3.1.1 Appropriateness of Asset Class

Structures was broken into two groups, “Process Structures” and “Non-Process Structures.” For many process structures, the overall recommendations described below for “Structures - Process” applies.

### 3.1.2 Structures - Processes

It is suggested that process structures includes the following, Preliminary Treatment related structures

- Primary Treatment related structures
- Secondary Treatment related structures
- Electrical Distribution Structures

It was agreed during the workshop that all of these process structures will have similar expected useful life of 75 years. Suggested refurbishment and inspection actives for Process Structures are provided below.

#### Rehabilitation:

1. Roof replacement and minor repair (repair of spalling, cracking, etc.) every 20 years.
2. Rehabilitation of wet wells every 20 years. The group discussed the need to consider full bypass for inspection costs.

#### Inspection Activities:

- Inspection activities every 10 years for substantial structure (maintenance, non-refurbishment).
- Full inspection of wet wells every 10 years, may consider partial inspection every 5 years.

**Other Changes:** Process changes, code changes, or other functional requirements may affect structures' expected lives.

### 3.1.3 Structures - Non-Process

Non-process have an expected useful life of 40 years, based on OCS D needs. The driver for this class expected useful life would be expected to be obsolescence.

**Rehabilitation:** Major refurbishment including roof replacement and major rehabilitation to the interior of the structure, including electrical, HVAC, plumbing expected after 20 years of original construction. This refurbishment cost may be on the order of 50 percent of replacement value.

**Inspections:** Inspection activities every 10 years (maintenance, non-refurbishment) would be anticipated.

## 3.2 Outfall

### 3.2.1 Appropriateness of Asset Class

The outfall class should be divided into two sections: (1) the RCP ocean outfall section; and (2) the steel land section of the outfall piping. Each section has different related rehabilitation activities.

## 3.3 RCP (Ocean) Section of Outfall

The ocean portion of the outfall is constructed of RCP and ballasted with rock.

### 3.3.1 Key Maintenance/Rehabilitation Activities

Specific planned rehabilitation to include:

- Replacement of Flap Gate every 50 years. Note that the flap gate had been repaired in 1992 (approximately).
- Inspection and replacement of Ballast every 50 years.
- The intervals between inspections/assessments will likely shorten as the asset ages. The current intervals for inspection of the interior of the pipe is expected every 20 to 25 years.

## 3.4 Steel (Land) Section of Outfall

The land section of this class includes the steel which flows to the concrete ocean section of the outfall.

### 3.4.1 Key Maintenance/Rehabilitation Activities

At a 60-year expected useful life, refurbishments on the coated steel section of the outfall should be anticipated at 20-year rehabilitation interval. BC suggests breaking rehabilitation/maintenance activities for this class into two groups:

1. Specific planned rehabilitation to include:
  - Recoating every 20 years (based on recoating of pipe this year)
2. Inspection/assessment (maintenance activities) will likely shorten interval as the asset ages:
  - Inspection of interior every 10 years and touch up, as necessary
  - Maintaining external corrosion system (cathodic protection)

## 3.5 Digesters

### 3.5.1 Appropriateness of Asset Class

It is recommended that this class be split into two subclasses to model the refurbishment and replacement activities and intervals. The first class is the Digester tank itself and the second is the digester domes.

### 3.5.2 Key Maintenance/Rehabilitation Activities

Recommended activities include:

- **Digester Tanks:** Digester tanks would fall under the same recommended expected useful life as the Process Structure class described above.
- **Digester Domes:** All digesters are steel and concrete fixed covers. The limiting factor on steel is the integrity of the coatings, therefore:
  - Replacement of the bare (sub asset class) digester domes with T-lock roof system would be anticipated every 50 years. This starts with the next rehabilitation cycle. One interval of this type until the end of the digester's useful life would be expected. This work effectively renews the digester back to like-new condition (based on OCSD's inspection of great shape of floor and walls).
  - Rehabilitation: The rehabilitation interval is expected to be 20 year intervals. Rehabilitation consists of coating on manways and other steel components.
  - Maintenance/Inspection: Inspection intervals every 5 to 10 years coincide with the digester cleaning program would be expected. (Note: they are currently planned for 5-year intervals). Inspect and repair T-lock. Replacement of insulating foam every 20 years.

## 3.6 Tunnel

Tunnels are very sound, but the lids have issues. Therefore, refurbishment of the lids with increased loading criteria will be needed. Note that pipe replacement might coincide with the tunnel rehabilitation. It was noted that not all tunnels are covered and an estimate of percent covered tunnels and traffic loaded tunnels will need to be factored into the refurbishment costs. Some settlement has been encountered within some tunnels (differential settlement with pipes, etc.).

### 3.6.1 Appropriateness of Asset Class

This class is appropriate.

### 3.6.2 Key Maintenance/Rehabilitation Activities

Recommended activities include:

- A tunnel walk to inspect lids is recommended every 5 years.
- Rehabilitation interval is planned at 50 years which might include minor concrete repair.
- Rehabilitation for this class will consist of minor concrete repair and possible replacement of the tunnel lids. Minor asphalt maintenance may be needed.

## 3.7 Secondary Clarifier

### 3.7.1 Appropriateness of Asset Class

This class is appropriate.



### 3.7.2 Key Maintenance/Rehabilitation Activities

Recommended maintenance for the Secondary Clarifier class is as follows:

- Inspect 2- to 10-year intervals; minor touch up of concrete, handrails, etc.
- Inspection on joints and cover near the sludge removal gear and concrete near gate actuators.
- Inspection and maintenance/repair of handrail and gate fasteners due to corrosion of concrete at base.
- Rehabilitation every 20 years.

## 3.8 Thickeners

### 3.8.1 Appropriateness of Asset Class

This class is appropriate.

### 3.8.2 Key Maintenance/Rehabilitation Activities

Thickeners are the four DAFTs at Plant 2. A 100-year life overall can be expected, with inspections and rehabilitations as follows:

- Inspection at 10 years.
- Minor structural rehabilitation for spalling, minor crack repair, joints.
- Rehabilitation should be a small capital requirement for rehabilitation, can be expected to be 10 to 20 percent of replacement value.

## 3.9 Tanks

This class includes several types of tanks. BC suggests using 20-year life as an appropriate planning value.

### 3.9.1 Appropriateness of Asset Class

OCSD may consider breaking tanks into material or service types; however, variability of cost and life for different services and materials may not warrant adding this complexity to the model.

### 3.9.2 Key Maintenance/Rehabilitation Activities

See Appendix A for suggested rehabilitation interval values.

## 3.10 Grit Chamber

### 3.10.1 Appropriateness of Asset Class

This class is appropriate. The general recommendation for “Process Structures” apply to the Grit Chambers. This class includes the Grit Classifiers (one structure at each plant). These structures are T-locked which would suggest a 100-year life.

### 3.10.2 Key Maintenance/Rehabilitation Activities

Recommended activities include:

- Inspection every 10 years.
- Minor repair to structures (repair cracks, spalling, etc) every 20 years.

## 3.11 Surge Tower

The Surge Tower is a steel structure with a concrete base. This structure is approximately 50 years old and in good condition. Current conditions indicate that the a remaining life of 50 years with the maintenance and rehabilitation below is reasonable.

### 3.11.1 Appropriateness of Asset Class

This class is appropriate.

### 3.11.2 Key Maintenance/Rehabilitation Activities

Recommended activities include:

- Inspect and minor coating every 10 years.
- Full recoat every 20 years.

### 3.11.3 Valuation

During BC's work on this project, OCSD indicated that internally they had estimated the valuation of the surge tower to be between \$5 and \$6 million. This information was provided to GHD during this project for incorporation into the model.

## 3.12 Aeration Tanks

Plant 1 aeration tanks use air, while the Plant 2 aeration tanks use pure oxygen. This process difference between causes the wear characteristics to be quite different at the two plants. None of the aeration tanks are T-locked.

Plant 2 has an aeration tank project in which OCSD will be blasting carbonated concrete and recoating and identifying corroded rebar. A significant amount of cracking was described by OCSD staff. OCSD staff mentioned that a corrosion engineer has inspected the roof and determined that the cracking is shrinkage cracking.

### 3.12.1 Appropriateness of Asset Class

It is suggested that the aeration tanks be split into two separate asset classes: Plant 1 Aeration Tanks and Plant 2 Aeration Tanks. The aeration tanks at Plant 1 use air, while the aeration tanks at Plant 2 use oxygen. This causes the rehabilitation intervals to be significantly different between aeration tanks at Plant 1 and at Plant 2. The table in Appendix A provides suggested useful live for the two classes.

### 3.12.2 Key Maintenance/ Rehabilitation Activities

Recommended activities include:

- **Plant 1 Aeration Tanks:**
  - Plant 1 Aeration Tanks requires an inspection every 5 to 10 years. Diffusers are inspected every 5 years.
  - Minor rehabilitation every 20 years.
  - Medium rehabilitation in 50-year interval, but may need to be adjusted based on the results of the next inspection.
- **Plant 2 Aeration Tanks:** Current age of the Plant 2 facility is 30 years old. Once coated, it was determined that the following activities will be done:
  - Inspection 5 years after this next rehabilitation and then every 10 years thereafter.

- Major rehabilitation now; then rehabilitation, including recoating frequency should be every 20 years, but may require more major rehabilitation in 10 years.
- Major rehabilitation at age 50 (approximately 2030) to replace roof completely.

### 3.13 Primary Clarifiers

It is expected that useful life of a clarifier will be 100 years. There is currently a need to replace the Plant 1 circular clarifiers and raise the level 4 feet. Plant 1 clarifier replacement is scheduled for 2016.

#### 3.13.1 Appropriateness of Asset Class

This class is appropriate.

#### 3.13.2 Key Maintenance/ Rehabilitation Activities

Recommended activities include:

- Expected maintenance/rehabilitation activities for primarily clarifiers is described below; 10-year inspection.
- Twenty-year recoat.
- Major rehabilitation includes replacement of outer launder walls and replacement of covers at 50 years.

### 3.14 Trickling Filters

It is expected that useful life of a trickling filter will be 100 years.

#### 3.14.1 Appropriateness of Asset Class

This class is appropriate.

#### 3.14.2 Key Maintenance/ Rehabilitation Activities

Expected maintenance and rehabilitation activities for primary clarifiers is described below:

- Ten-year inspection, including media.
- Twenty-year recoat.
- Replacement of media every 50 years.
- Major rehabilitation including replacement of outer launder walls and replacement of covers at 50 years.

### 3.15 Junction Box

It was discussed in the workshop that that there are approximately 30 junction boxes. All junction boxes are coated (T-locked) concrete boxes.

#### 3.15.1 Appropriateness of Asset Class

This class is appropriate.

#### 3.15.2 Key Maintenance/ Rehabilitation Activities

Recommended activities include:

- Full inspection of wet wells every 10 years.
- May consider partial inspection every 5 years.

- Rehabilitation consisting of minor repair at junction box every 20 years.

## 3.16 Plant Piping

It is suggested that different useful life and inspection frequencies be used based on pipe service, material and installation details. Key drivers for plant piping life and inspection intervals are

- Capacity;
- Process Changes;
- Condition;
- Insulation (typically shorter lives are seen on insulated pipe); and
- In general, Utility and Plant piping should be considered to have a 15 year useful life:
  - Fiberglass reinforced plastic (FRP) piping should be considered to have a 50 year expected useful life with a 25-year inspection interval, with no rehabilitation.

### 3.16.1 Appropriateness of Asset Class

Appendix A provides the updated asset classes related to plant piping.

## 3.17 Easements

During the workshop, the group discussed OCSD interest in gathering cost of easements and grounds. It is suggested that GHD add these new asset classes and OCSD will provide value to use in the model for easements.

## 3.18 Sludge Drying Bed

Sludge drying beds should not be rehabilitated but replaced. Their useful life is approximately 50 years.

# 4 Electrical System Workshop

The workshop to review the asset classes in the electrical category was conducted on January 30, 2102. Below is a summary of signification discussions and recommendations related to those assets in this area. BC suggested values for asset life, rehabilitation interval and frequency are provided in Appendix A.

## 4.1 Motor Control Center

The definition of a Motor Control Center (MCC) count unit value in the model was unclear. The definition of one count unit in this class should be defined and then verified in the model.

It is unclear if high voltage starters for the 4160V blowers are included in this class with the more common 480VAC starter hardware. The unit cost for these devices are significantly different than those for 480VAC hardware.

Future arc flash study results, or code changes, may drive upgrade/rehabilitation based on results of studies in advance of a condition or obsolescence based end of life of MCCs.

Frequently, the need to replace MCCs is driven by an inability to get parts for the unit.

### 4.1.1 Appropriateness of Asset Class

Consider a separate class for 4160 VAC starters as the unit cost for these devices are significantly different than those for 480VAC hardware.

It should be confirmed that automatic transfer switches are indeed separate from the MCC count in the model.

### 4.1.2 Key Maintenance

OCSD currently performs cleaning, infrared and ultrasound inspections of the MCCs every other year, depending on where it is located. MCCs in outdoor locations, or dirty areas get more frequent attention (once per year). This level of maintenance is appropriate for this hardware and the expected useful life planned for MCCs.

## 4.2 Generator

### 4.2.1 Appropriateness of Asset Class

This class is too broad. Small portables and larger fixed generators appear to be lumped together in this single class. In particular, the following should be separated and/or classed individually:

- “Vehicle” generators (separated)
- Mobile generator units (separated)
- CEN-GEN generators (classed individually)
- Two turbine-driven generators at Plant 1 (classed individually)

BC suggests a breakdown of classes based upon different modes of operation—backup infrequent operations versus longer running generators. BC also suggests further categorizing generators by voltage (120v, 480v, 12kv) and fuel type.

For the CEN-GEN generators, the engine and generator components should be separated into different classes. The engine is on a different maintenance cycle than the generator side. The engine maintenance and rehabilitation schedule is driven by runtime with the electrical generator side is driven by condition.

### 4.2.2 Key Maintenance

In addition to existing maintenance activities performed by OCSD, BC suggests the following enhancements to the predictive/preventative maintenance procedures:

- **Oil testing prior to usage.** There is a variability in oil supply quality control. Some oils may not meet specs or have contaminants upon delivery. Catching this before usage and ensuring only “clean” spec oil is used may result in an increase in reliability and generator life.
- **Predictive efforts increase life.** The following predictive tools may catch items before signs of failure:
  - Oil analysis
  - Vibration testing/monitoring
  - Insulation testing
  - Meggering
  - Motor current signature checking

## 4.3 Cable and Cable Trays

There is a significant amount of cable tray that is not compliant and will need to be rehabilitated or replaced. The model currently has a placeholder value of \$1.3 million for cable tray. BC believes this value is extremely low. The asset should be tracked by feet or number of conductors or other metric which might allow a more accurate valuation of the asset.

Cable tray/cable rehabilitation or replacement work is typically not done unless related process equipment or area is replaced/rehabilitated. It may be appropriate to assign sections of cable tray to a parent process. The cable tray rehabilitation costs could then be related to the parent process area rehabilitation project.

It was noted that the J-47 project did an accounting of cable tray. This could be broken out by process area, and possibly used to more accurately value the cable tray and also help assign cable tray rehabilitation costs to a parent process.

#### 4.3.1 Appropriateness of Asset Class

There is no class for high voltage feeders; this should be added as they are high value items with a finite life.

#### 4.3.2 Key Maintenance

This is not closely monitored and is too broad a task. Typically, a cable tray is a run to failure item.

Failure mode is typically insulation failure leading to ground fault. This does not occur frequently, typically triggered by installation issues rather than wear or age.

BC suggested that OCS D could use additional preventative maintenance tasks described below to help identify cable tray issues before a fault occurs:

- Motor current signature analysis performed may provide data indicating condition of cable.
- Infrared scanning of cable tray do identify hot spots and potential cable issues prior to faults.

### 4.4 Switchgear

It was unclear what a unit of switchgear in the model represents. OCS D should define a unit count and verify the count value in the model. BC suggests using a count of vertical sections for a count value of switchgear. Most units in OCS D are double ended. Again, this should be appropriately accounted for in the method for determining switchgear count. BC noted that the unit cost appeared low for switchgear. More input on these devices, as provided by BC estimators, is described later in this report. The costs for the recently installed P2-90 switchgear could also be a good data point for costing of these units as well as a methodology for unit counts.

Typically, switchgear is not rehabilitated; however, the replacement of the associated microprocessor relays will have a R&R cycle of approximately 15 years. Relay replacement approximately every 5 years should be considered a rehabilitation for switchgear, or included in the “parts” category for the purposes of the model.

#### 4.4.1 Appropriateness of Asset Class

The class is too broad as it may cover switchgear ranging from 480VAC 12kv. BC suggests breaking out the switchgear into at least two possibly three classes based on voltage range. Items categorized as “breaker” should be considered for moving into the switchgear valuation.

**Table 4-1. Suggested Refined Asset Classes which would Allow Narrowing the Cost Values**

Suggested Refined Asset Class Code	Suggested Refined Asset Class Name	BC Estimator Recommended Unit Cost Value
SWGR - MV	SWITCHGEAR - MV, 600A(Per Section)	\$75,000
SWGR - 480V	SWITCHGEAR - 480V, 3200A(Per Section)	\$25,000

#### 4.4.2 Key Maintenance

OCSD current regularly performs an infrared inspection, cleaning, ultrasound, exercise and testing of the switch gear every other year for most units. For switchgear installed in dirty areas, these procedures are performed yearly. This level of maintenance activity is appropriate for this class.

A rehabilitation of switchgear would require replacement of relays; however, relays are likely covered under “parts” in the current model.

#### 4.5 Breaker

All breakers would be associated with switchgear or MCC. BC suggests that this class be eliminated. Breakers should be associated with the parent switchgear or MCC.

Count and costs for this class should be re-allocated to the appropriate parent. The number and count should be reviewed to verify breakers are appropriately captured.

#### 4.6 Panel

This class covers a wide range of panel types, including programmable logic controller (PLC) and reconfigurable input/out (RIO) panels.

PLC/RIO should be their own class as the valuation is very different for a PLC or RIO panel when compared to a more common small panel. OCSD may want to consider moving the PLC /RIO panels to the INSTRUMENTATION category.

Preventative maintenance (PM) activities is typically similar for all panels types.

There is a related asset class for “PLC CPU” in which the count appears to be incorrect. OCSD should verify this count.

##### 4.6.1 Appropriateness of Asset Class

This asset class is too broad. PLC/RIO should be broken into their own class as the valuation is very different for a PLC or RIO panel when compared to a more common small panel. Other suggestions include:

- OCSD considering moving the PLC /RIO panels to the INSTRUMENTATION category;
- Moving lighting panels into a dedicated class; and
- Moving control panels to a dedicated asset class.

##### 4.6.2 Key Maintenance

OCSD currently performs cleaning and an IR scan, every two years. This is appropriate for this class.

#### 4.7 Switch

There is no rehabilitation associated with switches.

##### 4.7.1 Appropriateness of Asset Class

This class is too broad.

Classes should be refined to breakout 480VAC field disconnects as they have a shorter life than other assets in class. Typically, weather/corrosion will shorten the life of field disconnects. Below are notes on suggested classes and useful life information.

- **480VAC field disconnects**—nothing to do, clean only. 480 VAC outdoor switches corrode faster than others; life only 15 years.
- **Medium voltage**—maintained with switchgear, same PM schedule but its own class, same life as switchgear.
- **Automatic transfer switches**—maintained with switchgear, same PM schedule but its own class, same life as switchgear.

Asset class code is “SWI.” Need to verify if this class does not also capture the small SWI tagged 120VAC toggle switches associated with instruments. These are very low value items which should not be tracked in this class.

## 4.8 Transformer

### 4.8.1 Appropriateness of Asset Class

This asset class is too broad. It should be split into dry type/oil filled and further refined by KVA rating:

- The dry type typically run to fail, no rehabilitations, PM limited, clean, and IR scan.
- Maintenance requirements are different for oil/dry type.

### 4.8.2 Key Maintenance

Maintenance should be broken down as follows:

- **Dry type:** This type requires little maintenance, asset life 30 years, and is typically replaced with process area rehabilitations. The cost is to be evaluated.
- **Oil type:** OCS D completes oil analysis, IR, and cleaning outside (every year). Paint is required as needed, determined by condition. OCS D may also provide headspace gases analysis. This type has 50-year life with no rehabilitation.
- **OCS D completes:** cleaning, IR; every two years.

### 4.8.3 Estimator Input

The transformer class was too broad and the unit costs appeared to be inaccurate. BC Estimators have suggested a breakout of transfer asset classes along with suggested values for each as summarized in the Table 4-2.

**Table 4-2. Suggested Refined Asset Classes which would Allow Narrowing the Cost Values**

Suggested Refined Asset Class Code	Suggested Refined Asset Class Name	BC Estimator Recommended Unit Cost Value
XFMR-A-50KVA	TRANSFORMER - Dry - 50KVA	6,000
XFMR-A-500KVA	TRANSFORMER - Dry - 500KVA	27,000
XFMR-B-500KVA	TRANSFORMER - Oil - 500KVA	41,000
XFMR-B-3000KVA	TRANSFORMER - Oil - 3000KVA	116,000

## 4.9 Power Supply

Members of this class should be moved to the parent panel. Any Uninterruptable Power Supply (UPS) items should be moved to UPS class.



## 4.10 UPS

The regional UPS systems planned for both Plant 1 and Plant 2 under J-102 will result in most UPS' being replaced by a feed from a new regional UPS.

The valuation of switchgear battery appears low, should be verified by OCSD.

# 5 Mechanical Workshop

The asset classes in the mechanical category was conducted on January 30, 2102. Below is a summary of signification discussions and recommendation related to those assets in this area. BC suggested values for asset life, rehabilitation interval and frequency are provided in Appendix A.

## 5.1 Valve

### 5.1.1 Background

The valve class covers a wide range of valve sizes and services. New classes are recommended based upon size (6 to 48 inches and 48 inches and above). For the larger valves, wear items are replaced as part of maintenance procedures.

Digester plug valves typically only last 10 years. These valves are commonly eroded by process fluid and corrosive environment. Plug valves are replaced whenever the digester is down for maintenance or rehabilitation. A more refined breakout of valves by process fluid was discussed but discounted in favor of simplicity in the TEAMPlan model. There would be little gained in the model to justify the added complexity of tracking valves by process.

Under 6-inch valves are run to failure items replaced using maintenance dollars; therefore, they do not need to be tracked as a separate asset.

## 5.2 Pumps

### 5.2.1 Background

This class is too broad. Individual categories for large unique pumps should be considered. These large pumps would be as follows:

- Larger pumps would be expected to have a useful life of 40 years with one rehabilitation during their service life
  - Headworks
  - Primary Effluent Pump Station (PEPS)
  - Outfall Ocean Booster Station (OOBS)
  - Trickling Filter Pump Station pumps
- Smaller pumps have a useful life of 20 years; rehabilitation at 10
  - Primaries
  - Digesters

It was noted during the workshop that the OOBS pumps were recently rehabilitated for \$250,000 for one pump after more than 20 years of service.

OCSD staff noted that sludge pumps historically have had a have life of 20 years maximum, with rehabilitation of the stator and rotor approximately every 6 years.

The pumps in the model do not have size or horsepower information associated with them. This could be useful in refining unit cost/valuation for pumps.

### 5.2.2 Key Maintenance

OCSD staff indicated that the rehabilitation of a pump includes, bearings, wear rings, spray shafts, and replacing wear parts.

OCSD does not have a lot of history on dry pit submersibles failure modes as they have only been installed in the last 5 years.

For all pumps, BC suggested that OCSD complete a root cause analysis on failures when they start to occur and see if failure modes can be avoided or planned for.

## 5.3 Sump Pumps

All submersibles are grouped together (small and large pump station submersibles). BC recommends that these should be separated into different classes.

## 5.4 Gate, Slide or Entrance

OCSD staff indicated that the gate life is typically longer than 20 years. Newer gates are 316 stainless steel and should have an even longer life.

Headworks gates were installed in 1989. These were the older cast-iron style and are now being replaced (after 22 years).

A gate is replaced at end of life (i.e., no rehabilitation). However, new strips and packing can be used to repair the gates. Otherwise, no regular maintenance is required. Key gates should be considered for regular scheduled exercise.

## 5.5 Blower

### 5.5.1 Background

OCSD staff indicate that they expect a 30-year life with one rehabilitation at 15 years for turbelex blowers.

Plant 2 has a main air compressor and a screw type compressor for oxygen.

It is not clear if BLOWER category is also picking up fans for foul air (quantity of 53 seems high). Items in this class may be fans but requires verification. This class needs a clear definition of what assets are included.

### 5.5.2 Key Maintenance

OCSD currently does vibration monitoring on compressors.

BC recommends that a motor current analysis also be used as a monitoring diagnostic. Additionally, BC suggested OCSD could review failure modes, identify method to prevent future failures.

## 5.6 Tower

The definition of asset is unclear. It is believed this asset class may likely be scrubber towers. The assumption is that it is just the FRP tower packing and internals and is similar to chemical tanks in service-like expectations.

OCSD has not experienced any significant wear, nor is there a history of failure or repair on these devices.

Media change out is required every 3 to 5 years for scrubber towers with media.

Windows and internals will occasionally need to be changed.

A 10-year rehabilitation cycle is appropriate. OCSD staff indicated that the cost per rehabilitation should be reduced to approximately 20 percent of capital value.

## 5.7 Conveyor

### 5.7.1 Background

Conveyor quantity appears to be high. The count value for this asset needs verification. In particular, OCSD staff noted in the workshop the count of conveyers noted as "P2-60" may be incorrect.

Screws, belts, and paddles are also in the asset list, so there may be some overlap in these assets.

BC suggests grouping of conveyor assets by unit process rather than individual parts as it appeared to be done in the model output reviewed in the workshops. Possible unit process break outs could include:

- Plant 1 headworks
- Plant 2 headworks
- Plant 2 truck loading
- Dewatering

### 5.7.2 Key Maintenance

OCSD staff indicated that preventative maintenance for the conveyors included lube and cleaning. This is appropriate.

## 5.8 Motor

### 5.8.1 Background

At the time of the workshop, motors were categorized as a mechanical asset. During the workshops OCSD staff indicated that these devices should be categorized as electrical asset.

Class should be broken into horsepower classes. Lower horsepower motors are run to fail assets while larger horsepower motors (>200 horsepower) may be rehabilitated.

OCSD Electrical staff may choose to review recent motor history and refine break point for large and small motors.

### 5.8.2 Key Maintenance

BC suggests OCSD perform a motor current signature analysis on the larger motors to detect issues with the motors before they result in a fault or failure.

## 5.9 Operator, Electrical, Mechanical

This category was too broad and should be separated as follows:

- **Motor Actuator:** 30 years, or gate/valve life whichever comes first, no rehabilitation activity, PM is lube
- **Pneumatic Actuator:** 20 years, rehabilitate at 10, rehabilitation is new cylinders/seals
- **Manual/Chain Fall Actuator:** 30 year life, no rehabilitation

### 5.9.1 Key Maintenance

Maintenance activities are as follows:

- **Motor Actuator:** lube PM, adjust torque limit switch, testing of switches, exercise
- **Pneumatic Actuator:** cleaner/dryer air
- **Manual/Chain Fall Actuator:** lube

## 5.10 Barscreen

All screens are stainless and a 50-year life is reasonable. Only wear parts are replaced.

There is no rehabilitation; motor and gearbox picked are assumed to be carried under these classes separately.

### 5.10.1 Key Maintenance

Maintenance activities are as follows:

- **Key PM:** inspection and adjustment, lube.
- **Bar Screen:** Isolate, pump out and perform detailed inspection, along with structure (an approximate 10-year cycle)

## 5.11 Turbocharger

The count should be verified. OCSD staff indicated correct count is likely 10 units. It appears some in count could be spare parts.

Rehabilitation is expected at approximately 10k to 15k run hours, equivalent to one rehabilitation at 15 years. However, overhaul frequency is dependent on run time, which can be variable.

## 5.12 Gearbox

Gearboxes typically outlive the parent pump or driven device. Gearboxes could last 30 years, therefore, life and rehabilitation frequency can be synchronized to the parent device.

### 5.12.1 Key Maintenance

OCSD currently performs oil analysis on larger gearboxes. Periodic oil changes and vibration analysis are also performed. This level of maintenance is appropriate.

## 5.13 Exchanger

This asset class too large. Lube exchangers should be separated out into a separate class.

In addition, life is in question—almost all in service are currently older than 25 years.

Typical life is 25 years with run to failure and no rehabilitation.

Plant water is aggressive. Where plant water is used, life is shortened. Consider separating these out as life will be reduced.

## 5.14 Turbine

Diesel turbines are standby generators. Steam turbines run at all times. These should be separated as they are different devices.

One steam turbine is near the end of life as it has been in service 20 years (steam turbine run to loss in performance/efficiency typically occurs at approximately 20 years).

Diesels will likely be obsolete by Air Quality Management District (AQMD) rules rather than functionality. Standby units run less than 200 hours per year.

### 5.14.1 Key Maintenance

Maintenance activities are as follows:

- **Steam turbine PM:** OCSD completes oil, water conditioning, vibration analysis. BC suggests the recommended the steam turbines de-scaling be performed every 5 years.
- **Diesel Turbine PM:** OCSD completes oil changes based on hours (oil filter changes as required, turbines kept heated). This level of maintenance is appropriate.

## 5.15 Collector, Clarifier Sweep Unit

### 5.15.1 Background

Life is approximately 20 years replacement, in sync with clarifier rehabilitation cycle. Rectangular units are all fiberglass now which are expected to provide even longer life.

### 5.15.2 Key Maintenance

Maintenance activities are as follows:

- **Rectangles:** OCSD currently flips shoes, tightening every 2 years.
- **Circular:** Verification that metal is intact and coating is inspected (every 2 years).

In both cases of rectangular and circular clarifiers, the maintenance activities are appropriate.

## 5.16 Centrifuge

These are associated with the engine generators which run a limited amount of time.

## 5.17 Gauge Mechanical

Run to failure (no discussion); most items in this class have been removed from the model.

## 5.18 Engines

CEN-GEN type engines (eight) should be separated as its own class. The value seems low and should be verified. AQMD rules will likely make these obsolete before mechanical issues arise. Assume a 50-year life, 40k hour overhauls, and run at approximately 40-percent utilization.

Combustion engines, backup generators, and class definition should be verified. OCSO staff indicated that they were uncertain where the source of the count on these items is coming from. Therefore, this class needs refinement and verification of counts.

## 5.19 Filter

This class is air filter, water filter and fuel filter. It may be combined with strainers for the plant water pump station. This class may need refinement, separating larger items from smaller disposable items.

## 5.20 Cooling Tower (AC)

This class definition needs to be verified. Model data indicates this class is related to the chiller building (i.e., most likely a chiller).

## 5.21 Chiller

Categorized under HVAC. These units typically last 30 years and they are closely monitored. Expect one rehabilitation at 15 years.

## 5.22 Condenser

Class includes steam and refrigerant condensers. These should be classed separately.

## 5.23 Flare

Value should be verified as they appear low. When rehabilitated they will need to be rehabilitated to new standards.

Life is 50 years with rehabilitation at 6.5 years. Burners, controls, and PRV see significant corrosion and condensation which drives the frequent need for rehabilitation.

Future AQMD requirements may necessitate additional changes to procedures related to these units.

## 5.24 Fans

This class needs to be separated by size, CFM or horsepower.

BC suggests removing small direct drive units from the list (over 300 items). Many of these assets may be small throw-away type fans. For these smaller devices, assume a 10-year life and replace.

## 5.25 Flame Arrestors

Changing flame arrestor inserts should be categorized as maintenance activity. No rehabilitation is required. BC suggests replacing the flame arrestor with the pipe.

## 5.26 Compressors

Class needs to be separated. Gas compressors should be in their own class (six) with 50-year life and three rehabilitations. Limited availability of parts may shorten life.

Existing compressors are 20 years old and parts are not available.

Plant air compressors have a 20-year life, then are thrown away.

## 5.27 Boiler

Large process boilers are AQMD-limited to 10 more years of life and are then obsolete. The value is certainly too low.

Recommendations include:

- Separating out the three large process boilers (10-year AQMD limited).
- Separating CEN-GEN boilers (these recover waste heat from engines); plan for 30-year life with two rehabilitations. They are currently at 22 years now, with one rehabilitation.
- Separating out building boilers to smaller building heating units (15 years, no rehabilitation).

# 6 Instrumentation and Control Workshop 1/31/2012

The asset Instrumentation and Control (I&C) workshop area workshop was conducted on January 31, 2102. Below is a summary of signification discussions and recommendations related to those assets in this area. BC suggested values for asset life, rehabilitation interval and frequency are provided in Appendix A.

## 6.1 Flowmeters

This asset class is too broad and should be refined by flowmeter type. Below is the suggested breakout of meters, along with notes on each type from the workshop discussions.

### 6.1.1 Rotameter

No rehabilitation. The 30-year life coincides with the parent process.

### 6.1.2 Magmeter

No rehabilitation. The 30-years life coincides with the parent process. Critical “money meters” may be replaced pre-emptively on obsolescence of the meter.

### 6.1.3 Ultrasonic

The typical failure mode on the ultrasonic flowmeter is a failure of the sensor itself. Based on historical experience of OCSD staff, and the experience of BC technical staff, a 30-year life with an expectation of three rehabilitations on sensor death every 7 to 8 years is appropriate.

### 6.1.4 Venturi

The group discussed and agreed a 100-year life with no rehabilitation was appropriate.

### 6.1.5 Thermal

The group discussed and agreed a 20-year life with no rehabilitation was appropriate. It was noted that this device classification did not appear in the TEAMPlan model at the time of this report.

### 6.1.6 General

For any flowmeters which did not fall into any of the specific categories above, the group discussed and agreed a 20-year life with no rehabilitation was appropriate.

## 6.2 Transmitters

Most transmitters are run to failure items. Transmitters are being moved to “part” classification in the model. Bubblers are also counted in the model, which would include the transmitter. However, bubbler count appears low and should be verified if transmitters located in bubblers are counted separately from bubbler panels.

It appears the bubbler panel count may be low, therefore, count should be verified.

## 6.3 Monitor, Display

All items previously in this class have been moved out of the model (likely moved to “part” classification).

## 6.4 Analyzer

BC suggests adding breaking analyzer into the following classes:

- ANALYZER SAFETY, 15 year life, driven by parent process life. Sensors and calibrations are consumables covered under the maintenance budget.
- ANALYZER COMPLIANCE, 15 year life, driven by parent process life. Sensors and calibrations are consumables covered under the maintenance budget.
- ANALYZER PROCESS, 15 year life, driven by parent process life. Sensors and calibrations are consumables covered under the maintenance budget.

The sub classes related to analyzers appear to be incomplete. Analyzers should be noted to indicate service. It is expected that the following analyzer types would be in the model:

- H<sub>2</sub>S
- O<sub>2</sub>
- O<sub>3</sub>
- DO
- CL<sub>2</sub>
- ORP
- LEL
- Methane
- Density
- TSS
- Sludge Blanket
- Percent Solids
- NOX
- CO

## 6.5 Sensor

This class has moved out of CMMS, likely reclassified as parts.



## 6.6 Controller

A new class has been created; however, this seems to be capturing items such as panel mounted potentiometer. This may need further refinement.

## 6.7 OITs (not in list or accounted for)

This class is missing and should be added. Small panel view type OITs are numerous at both plants. BC suggests verifying the count of OITs for inclusion in the model.

## 6.8 Landscaped Areas (not in list or accounted for)

During the workshop it was discussed that this class is missing and should be added. It was further noted by OCSD staff that Plant 1 has approximately 10 acres of landscaped areas, while Plant 2 has 9 acres.

## 6.9 Pump Station Appurtenances (not in list or accounted for)

It was noted during the workshop that this class is missing and should be added. Value should be captured for items such as buildings and houses, etc.

## 6.10 Fiber /IT Assets/Software (not in list or accounted for)

Fiber is an asset that is not currently in the model, nor is it in CMMS. This is a high value item that should be included in the model. OCSD IT staff should review this item to help determine an appropriate value and count for these assets.

# 7 Estimator Input

As part of the SP-151 project OCSD and BC identified a limited number of asset classes for the attention of the BC estimators. Table 7-1 provides a list of those items selected with suggested costs from our estimators. Costs are based on what the estimators typically see at wastewater treatment plant of the size of OCSD Plants 1 and 2. The estimated costs are installed, with all markups, and 30 percent contingency included.

Asset Class Code	Asset Class Name	BC Estimator Recommended Unit Cost Value
ATS	Automatic Transfer Switch	\$6k to \$69k
MCC	MOTOR CONTROL CENTER	\$7k to 15k
SWGR	SWITCHGEAR	\$25k to \$75k
XFMR-A	TRANSFORMER - Dry	\$6k to \$27k
XFMR-B	TRANSFORMER - Oil	\$41k to \$116k
PLC/PNL	PLC Panel / Remote IO Panel	\$22k to \$148k
GRNDR	GRINDER, SLUDGE	\$32k
VLV-B	VALVE - 48"+	\$77k
SCADA NETWORK	SCADA NETWORK	3 - 4.5M

The table provides a range of values for those items which may have some wide variability within the asset class. In cases where there was a wide range of possible values, a suggestion on how the asset classes might be further refined to help narrow the range of values for a class has been provided. This is detailed in Table 7-2.

Table 7-2. Suggested Refined Asset Classes which would Allow Narrowing the Cost Values		
Suggested Refined Asset Class Code	Suggested Refined Asset Class Name	BC Estimator Recommended Unit Cost Value
ATS - 100A	AUTOMATIC TRANSFER SWITCH	6,000
ATS - 3000A	AUTOMATIC TRANSFER SWITCH	69,000
MCC - 600A	MOTOR CONTROL CENTER - 600A(Per Section)	7,000
MCC - 2000A	MOTOR CONTROL CENTER - 2000A(Per Section)	15,000
SWGR - MV	SWITCHGEAR - MV, 600A(Per Section)	75,000
SWGR - 480V	SWITCHGEAR - 480V, 3200A(Per Section)	25,000
XFMR-A-50KVA	TRANSFORMER - Dry - 50KVA	6,000
XFMR-A-500KVA	TRANSFORMER - Dry - 500KVA	27,000
XFMR-B-500KVA	TRANSFORMER - Oil - 500KVA	41,000
XFMR-B-3000KVA	TRANSFORMER - Oil - 3000KVA	116,000
PLC/PNL-LARGE	PLC PANEL -LARGE	68,000
PLC/PNL-SMALL	PLC PANEL-SMALL	22,000
RIO PNL-LARGE	REMOTE IO PANEL-LARGE	148,000
RIO PNL-SMALL	REMOTE IO PANEL-SMALL	15,000

Note that the unit costs for the MCCs and switchgear are for a typical section of gear. It should be verified that the count values in the model for this asset class are similarly broken out.

## 7.1 Fiber Network Valuation

It was noted during the workshops that the TEAMPlan model had no value assigned to the fiber network. Each plant has an extensive fiber network, as well as fiber connections between plants and to portions of the collection system. The fiber network is a significant high value item that should be accounted for.

In order to properly estimate the value of the fiber network, an accurate count of miles of fiber, number of network switches, fiber patch panels, tube distribution units, and other key details would be required. It would not be unreasonable when a detailed estimate was performed that the value of the Fiber Network(s) may be in excess of \$5 million.

Therefore, the zero value currently assigned is inadequate for this significant asset. BC suggests as a minimum using a placeholder value in the \$5 million range for the fiber network until a more accurate accounting of this asset can be performed.

## 7.2 SCADA Network Valuation

It was noted during the workshops that the TEAMPlan model had no value assigned to the SCADA networks. Based on plants of similar size, the Estimator has suggested a possible value of \$3.5 to \$4 million for the SCADA systems at each plant. However, this is a very rough estimate.

To more accurately estimate the value of the SCADA network, the estimators would require a count of servers, workstation network switches, Modbus plus network hardware, software licenses, monitors and displays, printers and other devices.

PCI staff in attendance at the I&C workshop indicated that OCSD may have an inventory of SCADA assets that could be used to help refine this very rough estimate.

## Appendix A: Asset Classes Useful Life and Rehabilitation Recommended Values

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*Tables which follow provided recommended values for asset expected useful life, rehabilitation count, and rehabilitation interval for all asset classes evaluated under SP-151 and those asset classes added as a result of the workshop activities.*

## Appendix A

# Asset Classes Useful Life and Rehabilitation Recommended Values

### BC Recommended Values: Civil, Piping, Mechanical, Electrical, Instrumentation

Asset Class Info / Output from TEAMPlan Model				BC Recommended Values				
Asset Class Code	Asset Class Name	Area	Source Tab (Data from GHD)	Rehab the Assets?	How many Rehabs?	Rehab Interval	Asset Useful Life	Notes
OUTFAL	OUTFALL	CIVIL	CIVIL	TRUE	2	50	150	
OUTFAL-A	OUTFALL - Steel Sections	CIVIL	CIVIL	TRUE	2	20	60	
PPIPE-CI-B	Cast Iron - Buried	CIVIL	PIPING	TRUE	3	20	75	
PPIPE-CI-T	Cast Iron - Tunnel	CIVIL	PIPING	TRUE	3	20	75	
PPIPE-DI-B	Ductile Iron - Buried	CIVIL	PIPING	N			75	
PPIPE-DIP-B	Ductile Iron Pipe - Buried	CIVIL	PIPING	TRUE	3	20	75	
PPIPE-FRP-A	Fiber(glass) Reinforced - Above Ground	CIVIL	PIPING	TRUE	3	20	75	
PPIPE-FRP-T	Fiber(glass) Reinforced - Tunnel	CIVIL	PIPING	N				Not discussed in workshop
PPIPE-HDPE-B	High Density Polyethylene (SDR 26) - Buried	CIVIL	PIPING	TRUE	3	20	75	
PPIPE-PVC-B	Polyvinyl Chloride - Buried	CIVIL	PIPING	TRUE	3	20	75	
PPIPE-PVC-T	Polyvinyl Chloride - Tunnel	CIVIL	PIPING	TRUE	3	20	75	
PPIPE-RCP-B	Reinforced Concrete - Buried	CIVIL	PIPING	TRUE	3	20	75	
PPIPE-STL-B	Steel - Buried	CIVIL	PIPING	TRUE	3	20	75	
PPIPE-STL-T	Steel - Tunnel	CIVIL	PIPING	TRUE	3	20	75	
PPIPE-UK-B	Unknown - Buried	CIVIL	PIPING	TRUE	3	20	75	
PPIPE-UK-T	Unknown - Tunnel	CIVIL	PIPING	N				Not discussed in workshop
PPIPE-VCP-B	Vitrified Clay - Buried	CIVIL	PIPING	N			75	
STRC-DIGEST	DIGESTER	CIVIL	CIVIL	TRUE	3	20	75	
STRC-DIGEST-A	DIGESTER - DOME	CIVIL	CIVIL	TRUE	1	20	50	
STRC-DISBOX	DISTRIBUTION BOX / Junction Box	CIVIL	CIVIL	TRUE	1	20	50	
STRC-DRYBED	SLUDGE DRYING BED	CIVIL	CIVIL	N			50	
STRC-GRIT	GRIT CHAMBER	CIVIL	CIVIL	TRUE	4	20	100	
STRC-NONPROCESS	BUILDING - Non-Process Structure	CIVIL	CIVIL	TRUE	1	20	40	
STRC-PIT	VALVE PIT/VAULT	CIVIL	CIVIL	N				Not discussed in workshop
STRC-PROCESS	BUILDING - Process Structure	CIVIL	CIVIL	TRUE	3	20	75	
STRC-PUMPST	PUMP STATION/ROOM	CIVIL	CIVIL'	N			75	
STRC-SECCLR	SECONDARY CLARIFIER	CIVIL	CIVIL	TRUE	3	20	75	
STRC-SURGE	SURGE TOWER	CIVIL	CIVIL	TRUE	4	20	100	
STRC-THICK	THICKENER / DAF	CIVIL	CIVIL	TRUE	3	25	100	
STRC-TRAIL	TRAILER	CIVIL	CIVIL'	N			NA, see notes	Not discussed in workshop
STRC-TRKFLT	Trickling Filter (use numbers from secondary clarifier)	CIVIL	CIVIL	TRUE	4	20	100	
STRC-TUNNEL	TUNNEL	CIVIL	CIVIL	TRUE	1	50	100	
STRC-TUNNEL-A	TUNNEL - No Lids	CIVIL	CIVIL	N			100	
TANK	TANKS	CIVIL	CIVIL	N			20	

### BC Recommended Values: Civil, Piping, Mechanical, Electrical, Instrumentation

Asset Class Info / Output from TEAMPlan Model				BC Recommended Values				
Asset Class Code	Asset Class Name	Area	Source Tab (Data from GHD)	Rehab the Assets?	How many Rehabs?	Rehab Interval	Asset Useful Life	Notes
ATS	Automatic Transfer Switch	ELECTRICAL	ELECTRICAL	TRUE	7	5	40	
CBL	CABLE AND CABLE TRAYS	ELECTRICAL	ELECTRICAL	N			40	
CENGEN	CENGEN Generators	ELECTRICAL	ELECTRICAL		2	20	60	
DRV	VFD	ELECTRICAL	ELECTRICAL	N			30	
DRV-A	VFD > 100 HP	ELECTRICAL	ELECTRICAL	N			30	
GEN	GENERATOR	ELECTRICAL	ELECTRICAL	TRUE	9	5	50	
GEN-A	Fleet or Portable GENERATOR	ELECTRICAL	ELECTRICAL	N			NA, see notes	Not discussed in workshop
MCC	MOTOR CONTROL CENTER	ELECTRICAL	ELECTRICAL	TRUE	7	5	40	
MTS	Manual Transfer Switch	ELECTRICAL	ELECTRICAL	N			NA, see notes	Not discussed in workshop
SWGR	SWITCHGEAR	ELECTRICAL	ELECTRICAL	TRUE	7	5	40	
SWI	SWITCH	ELECTRICAL	ELECTRICAL	N			15	Class is too broad see sub categories and report recommendations
SWI-A	SWITCH - Medium Voltage	ELECTRICAL	ELECTRICAL	N			40	
UPS	UNINTERRUPTABLE POWER SUPPLY	ELECTRICAL	ELECTRICAL	TRUE	1	5	10	
XFMR	TRANSFORMER	ELECTRICAL	ELECTRICAL					See XFMR-A and XFMR-B for updates
XFMR-A	TRANSFORMER - Dry	ELECTRICAL	ELECTRICAL	N			30	
XFMR-B	TRANSFORMER - Oil	ELECTRICAL	ELECTRICAL	N			50	
ANA	ANALYZER	INSTRUMENTATION	INSTRUMENTATION	N			15	
ANA-A	ANALYZER - Safety	INSTRUMENTATION	INSTRUMENTATION	N			15	
ANA-B	ANALYZER - Compliance	INSTRUMENTATION	INSTRUMENTATION	N			15	
FBR	Fiber Optic Network	INSTRUMENTATION	INSTRUMENTATION	N			30	
FLWM	FLOWMETER	INSTRUMENTATION	INSTRUMENTATION	N			20	
FLWM-A	Flowmeter - Rotameter	INSTRUMENTATION	INSTRUMENTATION	N			30	
FLWM-B	Flowmeter - Ultra sonic	INSTRUMENTATION	INSTRUMENTATION	TRUE	3	7.5	30	
FLWM-C	Flowmeter - Venturi	INSTRUMENTATION	INSTRUMENTATION	N			100	
FLWM-D	Flowmeter - Magmeter	INSTRUMENTATION	INSTRUMENTATION	N			30	
FLWM-E	Flowmeter - Magmeter, money meters	INSTRUMENTATION	INSTRUMENTATION	N			20	
PLC/PNL	PLC / Remote I/O Processor Module	INSTRUMENTATION	INSTRUMENTATION	N			30	
SENS	SENSOR	INSTRUMENTATION	INSTRUMENTATION	N			NA, see notes	Per workshops reclassified as "parts"
AHU	AIR HANDLER UNIT	MECHANICAL	MECHANICAL	TRUE	1	10	20	
BLR	BOILER	MECHANICAL	MECHANICAL	N			15	
BLR-A	BOILER - CENGEN	MECHANICAL	MECHANICAL	TRUE	2	10	30	
BLR-B	BOILER - Process Heaters	MECHANICAL	MECHANICAL	N			10	
BLWR	BLOWER	MECHANICAL	MECHANICAL	TRUE	1	15	30	
BLWR-A	BLOWER - Aerator	MECHANICAL	MECHANICAL	N				No changes recommended
BRSC	BARSCREEN	MECHANICAL	MECHANICAL	N			50	Motor and gearbox rehab covered in other classes
CEN	CENTRIFUGE	MECHANICAL	MECHANICAL	TRUE	5	5	30	
CHIL	CHILLER	MECHANICAL	MECHANICAL	TRUE	1	15	30	
CMP	COMPRESSOR	MECHANICAL	MECHANICAL	N			20	
CMP-A	COMPRESSOR - PNS / Gas	MECHANICAL	MECHANICAL	TRUE	3	12.5	50	

### BC Recommended Values: Civil, Piping, Mechanical, Electrical, Instrumentation

Asset Class Info / Output from TEAMPlan Model				BC Recommended Values				
Asset Class Code	Asset Class Name	Area	Source Tab (Data from GHD)	Rehab the Assets?	How many Rehabs?	Rehab Interval	Asset Useful Life	Notes
CND	CONDENSER	MECHANICAL	MECHANICAL	TRUE	1	15	30	
CNVR	CONVEYOR - Does not include conveyor parts	MECHANICAL	MECHANICAL	TRUE	2	8.3333	25	
COLLECTOR	COLLECTOR	MECHANICAL	MECHANICAL	N			20	
STRC-AERBAS	AERATION BASINS		CIVIL	TRUE	P2:4/P1:1	P2: 20/P1:50	100	Recommend split into two classes: P1 uses Air. P2 uses Oxygen
STRC-BLDG	BUILDING		CIVIL	TRUE	1	20	40	
STRC-PRIMCLR	PRIMARY CLARIFIER		CIVIL	TRUE	4/1	20/50	100	Recoat at 20 yrs/Major rehab at 50 yrs
ROOM	ROOMS, INTERIOR		CIVIL					Not discussed in workshop
STP	STANDPIPE		CIVIL					Not discussed in workshop
STRC	STRUCTURES		CIVIL					Included in STRC-Process or STRC-Non-process
CTW	COOLING TOWER (AC)	MECHANICAL	MECHANICAL	N			NA, see notes	Class definition to be verified, most likely a chiller
ENG	ENGINE	MECHANICAL	MECHANICAL	TRUE	4	10	50	
ENG-A	ENGINE - CENGEN	MECHANICAL	MECHANICAL	TRUE	4	10	50	
EXCH	EXCHANGER	MECHANICAL	MECHANICAL	N			30	
EXCH-A	EXCHANGER - Tube	MECHANICAL	MECHANICAL	N			25	
FAN	FANS	MECHANICAL	MECHANICAL	TRUE	3	5	20	
FAN-A	FANS - Small / Direct Drive	MECHANICAL	MECHANICAL	N			10	
FLA	FLARE	MECHANICAL	MECHANICAL	TRUE	8	6.25	50	
FLMA	FLAME ARRESTER	MECHANICAL	MECHANICAL	N			20	
GATE	GATE, SLIDE OR ENTRANCE	MECHANICAL	MECHANICAL	TRUE	3	5	20	
GBX	GEARBOX	MECHANICAL	MECHANICAL	TRUE	1	15	30	
GRNDR	GRINDER, SLUDGE	MECHANICAL	MECHANICAL	TRUE	9	1	10	
MTR-A	MOTOR - Large (>=200HP)	MECHANICAL	MECHANICAL'	N				No changes recommended
MXR	MIXER, CHEMICAL	MECHANICAL	MECHANICAL	N				No changes recommended
OPRE	OPERATOR, ELECTRICAL/MECHANICAL	MECHANICAL	MECHANICAL	TRUE	3	5	20	
PMP	PUMP	MECHANICAL	MECHANICAL	TRUE	4	7.5	40	See PUMP-A,B,C,D
PMP-A	PUMP - Large	MECHANICAL	MECHANICAL	TRUE	1	20	40	
PMP-B	PUMP - Small	MECHANICAL	MECHANICAL	TRUE	1	10	20	
PMP-C	PUMP - Sump	MECHANICAL	MECHANICAL	N			10	
PMP-D	PUMP - Large Submersible	MECHANICAL	MECHANICAL	TRUE	1	20	40	
SCRUBBER	SCRUBBER	MECHANICAL	MECHANICAL	N				No changes recommended
TBC	TURBOCHARGER	MECHANICAL	MECHANICAL	TRUE	1	15	30	
TUR	TURBINE	MECHANICAL	MECHANICAL	TRUE	5	5	30	
TUR-A	TURBINE - Steam	MECHANICAL	MECHANICAL	N			20	
VLV	VALVE	MECHANICAL	MECHANICAL	N			40	See VLV-A and VLV-B recommendations
VLV-A	VALVE - 6 to 48''	MECHANICAL	MECHANICAL	TRUE	3	10	40	
VLV-B	VALVE - 48''+	MECHANICAL	MECHANICAL	TRUE	1	10	20	

**BC Recommended Values: Collection Only**

Asset Class Info / Output from TEAMPlan Model			BC Recommended Values					
Asset Class Code	Asset Class Name	Area	Asset Class Appropriate? Y/N	Rehab the Assets?	How many Rehabs?	Rehab Interval	Asset Useful Life	Notes
FORCE-DIP	Force Main - DUCTILE IRON PIPE	COLLECTION	Y	N	1	30	50	
GRAVY-CIPP	Gravity - CURED IN PLACE PIPE	COLLECTION	Y	N			50	
GRAVY-DIP	Gravity - DUCTILE IRON PIPE	COLLECTION	Y	N			30	
GRAVITY-PVC	Gravity - POLYVINYL CHLORIDE	COLLECTION	N	N			100	
GRAVY-RCP	Gravity - RCP (Tlocked)	COLLECTION	N	See notes				See gravity sub-classes below
GRAVITY - RCP T-LOCK	TBD BY GHD/OCSD	COLLECTION	Y	TRUE	1	75	125	
GRAVY-CONPVC	Gravity - CONCRETE PIPE WITH PVC LINER	COLLECTION	N	See notes				Treat same as RCP t-lock
GRAVITY-RCP LOW H2S	TBD BY GHD/OCSD	COLLECTION	Y	TRUE	1	75	125	
GRAVITY -RCP HIGH H2S	GRAVY-RCP highH <sub>2</sub> S	COLLECTION	Y	TRUE	1	40	90	
GRAVY-RCB	Gravity - REINFORCED CONCRETE BOX - Lined	COLLECTION	Y	N			100	
GRAVY-VCP	Gravity - VITRIFIED CLAY PIPE	COLLECTION	N	See notes				See VCP sub-classes below
GRAVITY-VCP (Pre 1960)	TBD BY GHD/OCSD	COLLECTION	Y	TRUE	1	50	100	
GRAVITY-VCP (>8")	TBD BY GHD/OCSD	COLLECTION	Y	TRUE	1	75	125	
GRAVITY-VCP (<8")	TBD BY GHD/OCSD	COLLECTION	Y	N			50	
MH	MANHOLES	COLLECTION	N	See notes				See MH-trunk See MH-other
MH-TRUNK	TBD BY GHD/OCSD	COLLECTION	Y	TRUE	2	50 (1st interval) + 25 (2nd Interval)	100	
MH-OTHER	TBD BY GHD/OCSD	COLLECTION	Y	TRUE	1	75	125	
FORCE-PVC	TBD BY GHD/OCSD	COLLECTION	Y	N			50	
FORCE-HDPE	TBD BY GHD/OCSD	COLLECTION	Y	N			50	



**BC Recommended Values: Collection Only**

BC recommends eliminating the asset classifications. It is recommended that assets in these classes roll up into other classifications.

Asset Class Code	Asset Class Name	Area	Asset Class Appropriate? Y/N
GRAVY	GRAVITY PIPES	COLLECTION	N
GRAVY-VCP-HH2S	Gravity - VITRIFIED CLAY PIPE - High H <sub>2</sub> S	COLLECTION	N
GRAVY-VCP-LH2S	Gravity - VITRIFIED CLAY PIPE - Low H <sub>2</sub> S	COLLECTION	N
GRAVY-DIP-LH2S	GRAVY-DIP Low H <sub>2</sub> S	COLLECTION	N

The following were not discussed at the workshop; however, BC recommendations are provided on each class should they be required.

Asset Class Code	Asset Class Name	Area	Rehab the Assets?	Asset Useful Life
FORCE-SIPH-RCP	Force Main - SIPHON - REINFORCED CONCRETE PIPE	COLLECTION	N	50
GRAVY-CIP	Gravity - CAST IRON PIPE	COLLECTION	N	30
GRAVY-CCFRPM	Gravity - CNTRFGL CST FBRGLS RENFRCD PLY	COLLECTION	N	50

Appendix I  
Condition Score Guidelines for Civil,  
Mechanical, and Electrical Assets

## Civil Assets – Condition Score Guidelines

Condition Score	Performance	Non-Destructive Condition Assessment			Destructive Condition Assessment (Core Samples)		Presence of Rebar Corrosion Activity	
		Visual Assessment and/or O&M description	Sounding	Surface Penetrating Radar	pH	Depth of Carbonation	Half-cell Potential Survey	Galvanostatic Pulse Testing
1	Sufficient capacity to meet average and peak flow requirements; appropriate utilization and function	New Concrete/No damage	Sharp Ping	More than 1.0 inches over required design cover	Greater than 11	Within 2.0 inches of the rebar zone	Corrosion is not occurring at the time of measurement	Negligible
2	Under-utilized or oversized; may be causing O&M issues	Minimal Damage to Concrete	--	0.5 – 1.0 inches greater than required rebar cover	9 - 11	Within 1.0 inch of the rebar zone	--	Negligible
3	Sufficient capacity but unable to meet functional requirements	Damage to Concrete Mortar	Hollow Sound	Meets rebar cover requirements	7 - 9	Adjacent to the rebar zone	Uncertain if corrosion is occurring at the time of measurement	Low Activity
4	Able to meet average capacity needs but not peak capacity needs	Loss of Concrete Mortar/Damage to Rebar	--	0.5 – 1.0 inches less than required rebar cover	< 7	Compromised the rebar zone	--	Moderate Activity
5	Unable to meet average capacity Needs	Significant Damage to Structure/Rebar Severely Corroded	Soft Thud	More than 1.0 inches deficient in rebar cover	< 7	Encompassed the rebar zone	Corrosion is occurring at the time of measurement	High Activity

## Mechanical and Electrical Assets – Condition Score Guidelines

Condition Score	Performance	Visual Assessment and/or O&M Description	Reliability Percent <sup>1</sup>	PdM Program - Vibration Analysis, Infrared Thermography, Ultra-sound, Oil Analysis
1	Sufficient capacity to meet average and peak flow requirements; appropriate utilization and function	Asset is in very good physical condition, is operable, and well maintained. Asset likely to perform reliably with routine preventative maintenance. No work is required.	> 90%	Analysis values within normal range; no action necessary (Good)
2	Under-utilized or oversized; may be causing O&M issues	Asset is in good physical condition with some minor wear. Deterioration has little to no impact on asset performance. Minor work required to maintain reliable functionality.	80% - 90%	Continue monitoring routine; potential failure mode identified
3	Sufficient capacity but unable to meet functional requirements	Asset is in adequate physical condition with moderate wear. Moderate work is required to maintain reliable functionality (i.e. components need repair or parts need replacement). Wear is beginning to be reflected in the performance of the asset and increased maintenance is necessary; however, the asset is serviceable.	65% - 79%	Monitoring necessary; additional analysis may be utilized; failure mode identified
4	Able to meet average capacity needs but not peak capacity needs; asset is obsolete	Asset is in less than adequate condition with major wear. A high level of maintenance is required to maintain reliable functionality (asset needs to be rebuilt, possibly more than once). Marked deterioration in performance resulting in decreased operational flexibility.	50 – 64%	Action necessary to prevent failure; (Alert); work order submitted
5	Unable to meet average capacity needs	Asset failure is imminent. Excessive maintenance is required to maintain functionality, if even possible. Asset performance continues to deteriorate with an increased risk of failure. No immediate risk to health or safety.	< 50%	Pending failure imminent; (Fault); work order is urgent and needs to be actioned

$1 - R(t) = e^{-t/\theta}$ , where R(t) represents the reliability, as a probability of an asset not breaking down, during a period of 't' (time span in hours) with the mean time between failure (MTBF) of 'θ', where MTBF is defined as the average failure rate during the span of time 't' above (MTBF=Total number of equipment operating hours examined / Total number of failures within the time of operation examined).

Appendix J  
AM Program Metrics Methods, Data, and  
Charts

## AM Program Metrics Methodology

Data Source:

### Availability Percent

The data used to derive the asset availability percent was sourced from the OCSD Major Equipment Status (MES) Dashboard.

### Proactive Maintenance Percent, Break-In Percent, Maintenance Costs and Labor Hours

The data used to derive all other AM program metrics was sourced from the Computerized Maintenance Management System (CMMS) of record, Maximo.

Methodology:

### Availability Percent

The bullet point list below details the steps taken to derive at the availability percent metric for each process area. As detailed below the data extant in the MES is not readily captured in a way that provides easy summarization. The data must be manipulated (grouped, re-written, etc.) to make it usable for the purposes of assessing availability. To improve efficiency, and accuracy data capture methods need to be modified.

- The MES includes a report for those assets still unavailable (“Open Out of Service” - or “OOS” Report - Open) and those which were unavailable in the past but since returned to service (“OOS” Report – Closed). The former records the number of days the asset(s) has been out of service. This can be used directly to derive availability. The Closed option does not record the number of days the asset was out of service. This date is included in the “operator comments” section of the report and must be separated from the other text included there to use as a date field. These two groups of data must then be combined.
- The OOS report includes a column for the Operator to designate a category for the outage (example, “CIP”, Equipment Failure”, etc.). For this metric, only “maintenance failure”, maintenance-unplanned”, and “operations planned” are included. The “operations planned” has been used in the past as a ‘catch-all’ and must be examined individually to include only the desired type of outages. Efforts have been made to ensure this category is not used as a ‘catch-all’ in the future.
- To assign unique asset names to each piece of equipment, the “Plant”, “Area”, “Sub-Area”, and “Equipment” columns must be concatenated. This is a necessary step for later compilation of the data.
- The areas listed in the MES report do not correspond to the areas used in the AMP. They must be manually adjusted/re-written into a new column.
- “Days out” for each asset must be divided into appropriate fiscal years if they overlap fiscal years.
- To assess availability, it is important to capture how many assets of each type are required. This data is included in the MES (“Area Limits” report) for wet (October 15<sup>th</sup>- April 15<sup>th</sup>) and dry seasons. Outages during dry weather may not affect the true Availability of assets in the process area. To capture wet/dry thresholds (i.e., the number of assets required in the area

to meet levels of service or permit requirements), if an outage overlapped the wet season, the wet season threshold (“Normal”) was used. Conversely, if the outage did not overlap the wet season, the dry threshold (“Normal”) was used. Outages (counted in ‘days’) for each asset were then deducted from a total of 365 days for each fiscal year to derive a “Days IN” factor.

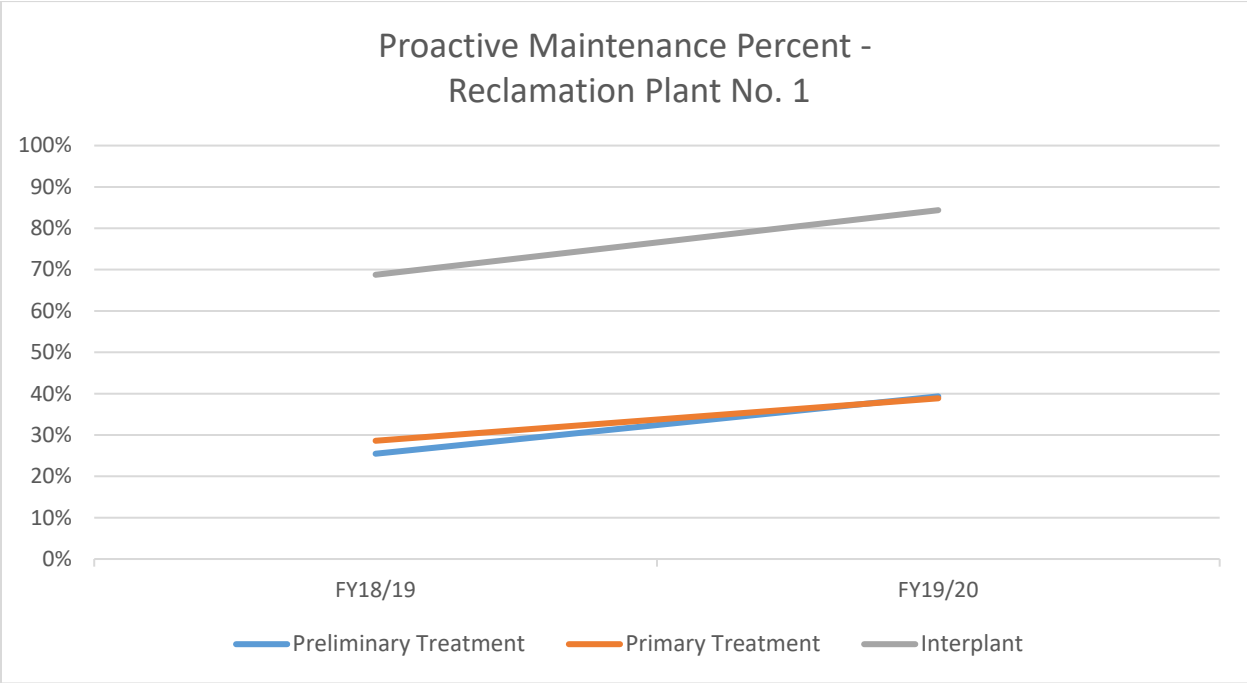
- To reach availability for each area, the total days “In” was divided by the total days (365 multiplied by the total number of assets in the area) to reach an overall area percentage.

#### Proactive Maintenance Percent, Break-In Percent, Maintenance Costs and Labor Hours

The bullet point list below details the steps taken to derive the listed metric for each process area:

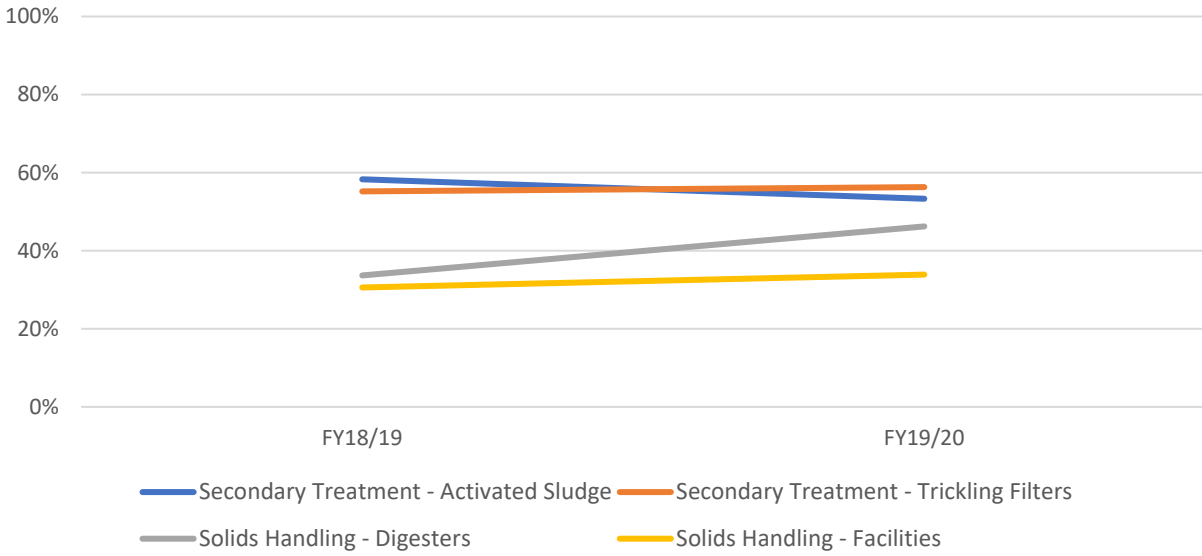
- Data was extracted using the work order completion (“RTN” date) for work orders completed during FY18/19 and 19/20.
- Only maintenance, electrical, and reliability group work orders were included.
- Only process areas were included (no administrative buildings, non-process facilities, etc.).
- Lighting and HVAC work orders were excluded.
- Only ‘CM’, ‘PM’ and ‘PD’ work orders were included.
  - Proactive Maintenance Percent: Displayed as percent calculated as total ‘PM’ and ‘PD’ hours divided by all hours by area, by fiscal year.
  - Break-In Percent: Displayed as percent calculated as total priority ‘40’ and ‘50’ work order hours divided by total work order hours by area, by fiscal year.
  - Maintenance Costs / Labor Hours: Displayed as total costs (materials and services) or labor hours by area, by fiscal year.

Proactive Maintenance Percent – Reclamation Plant No. 1		
Process Area	Fiscal Year 2018-19	Fiscal Year 2019-20
Preliminary Treatment	25%	39%
Primary Treatment	29%	39%
Interplant	69%	84%
Activated Sludge	58%	53%
Trickling Filters	55%	56%
Digesters	34%	46%
Solids Handling Facilities	31%	34%
Central Power Generation	40%	64%
Electrical Distribution	75%	66%
Utilities	39%	30%

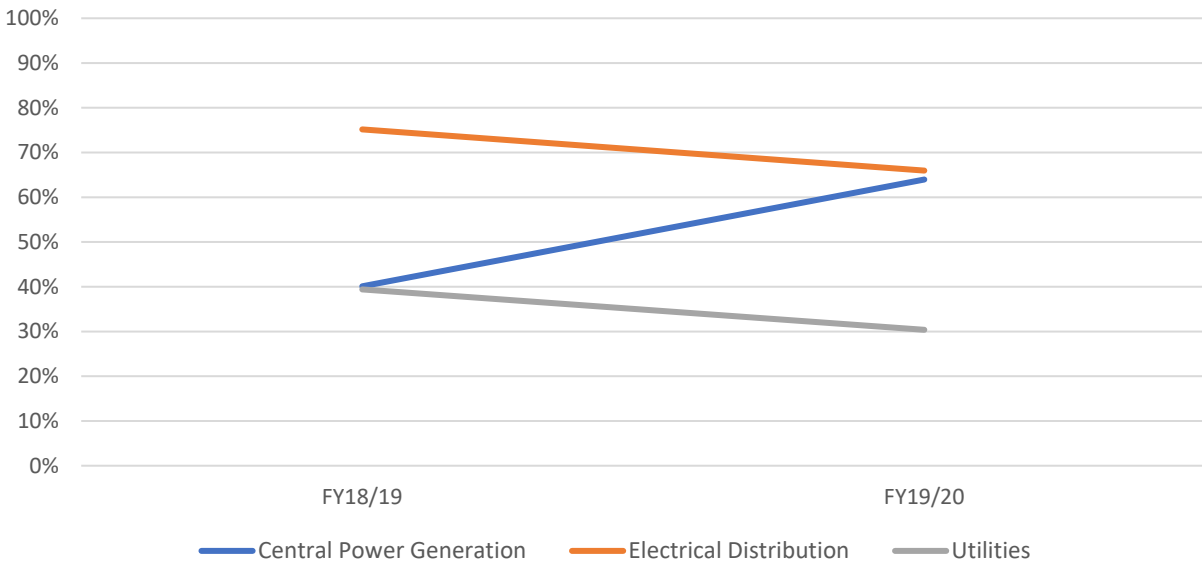




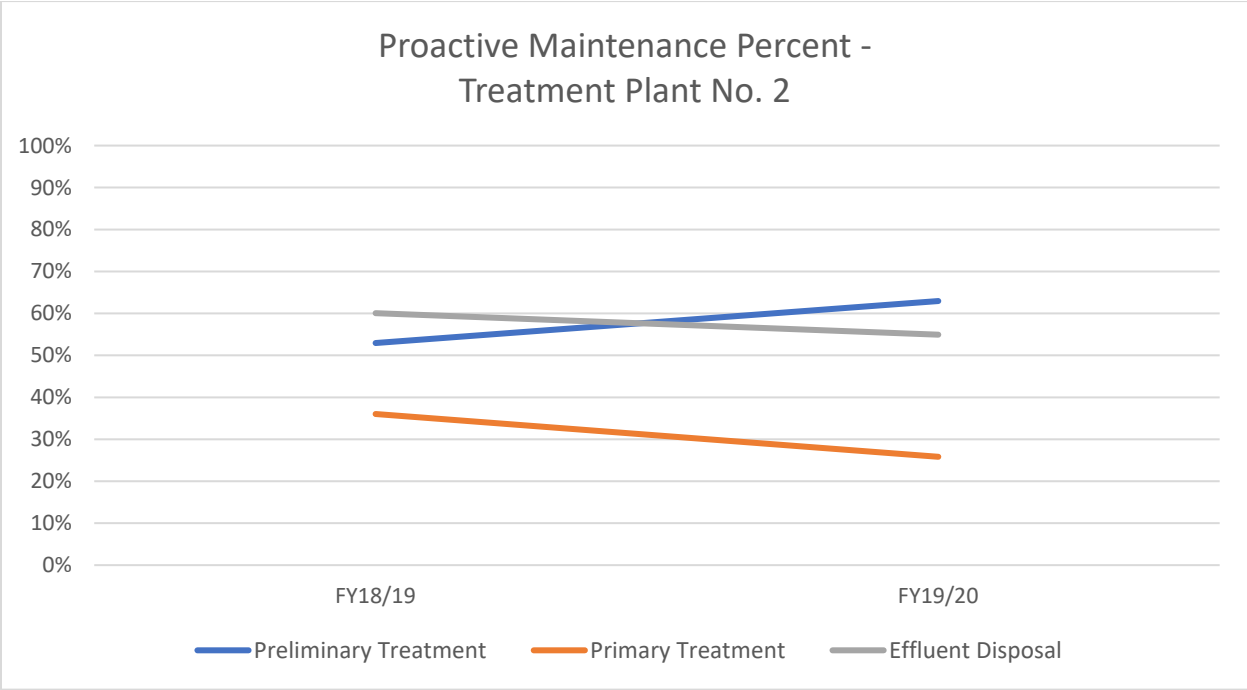
Proactive Maintenance Percent -  
Reclamation Plant No. 1



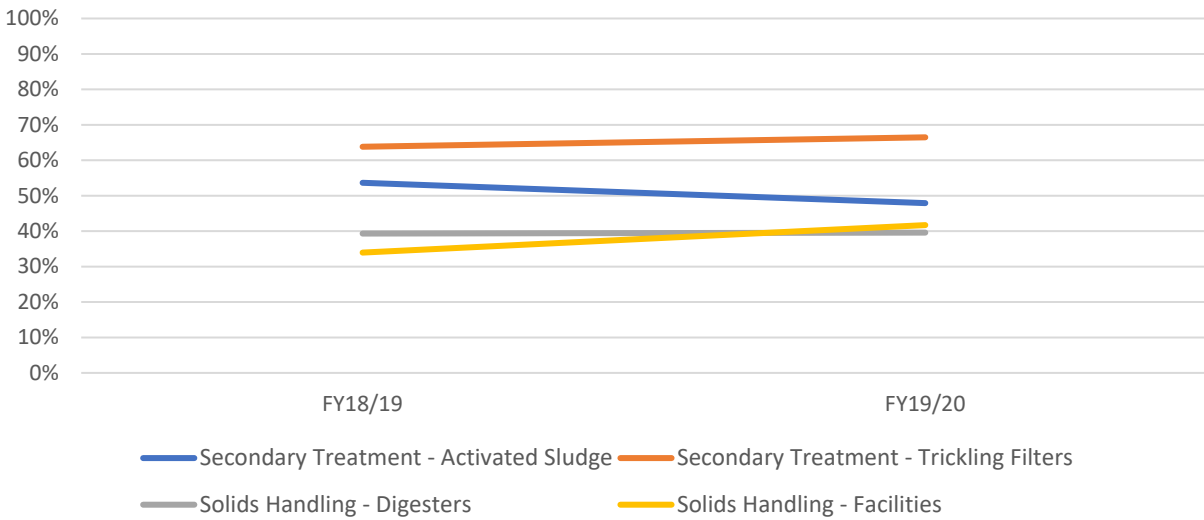
Proactive Maintenance Percent -  
Reclamation Plant No. 1



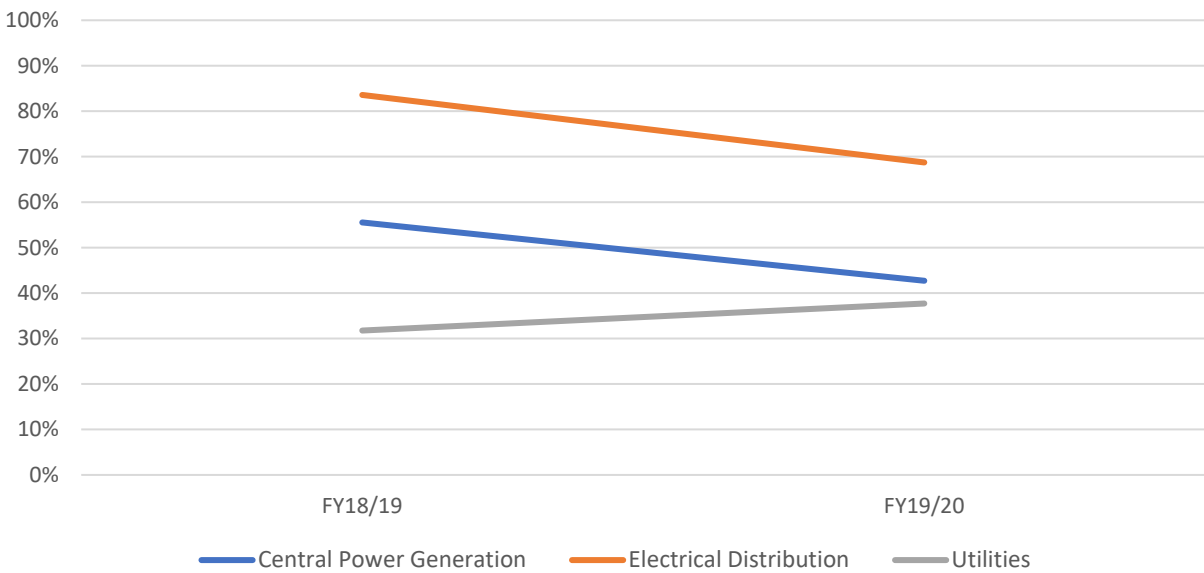
Proactive Maintenance Percent – Treatment Plant No. 2		
Process Area	Fiscal Year 2018-19	Fiscal Year 2019-20
Preliminary Treatment	53%	63%
Primary Treatment	36%	26%
Effluent Disposal	60%	55%
Activated Sludge	54%	48%
Trickling Filters	64%	66%
Digesters	39%	40%
Solids Handling Facilities	34%	42%
Central Power Generation	56%	43%
Electrical Distribution	84%	69%
Utilities	32%	38%



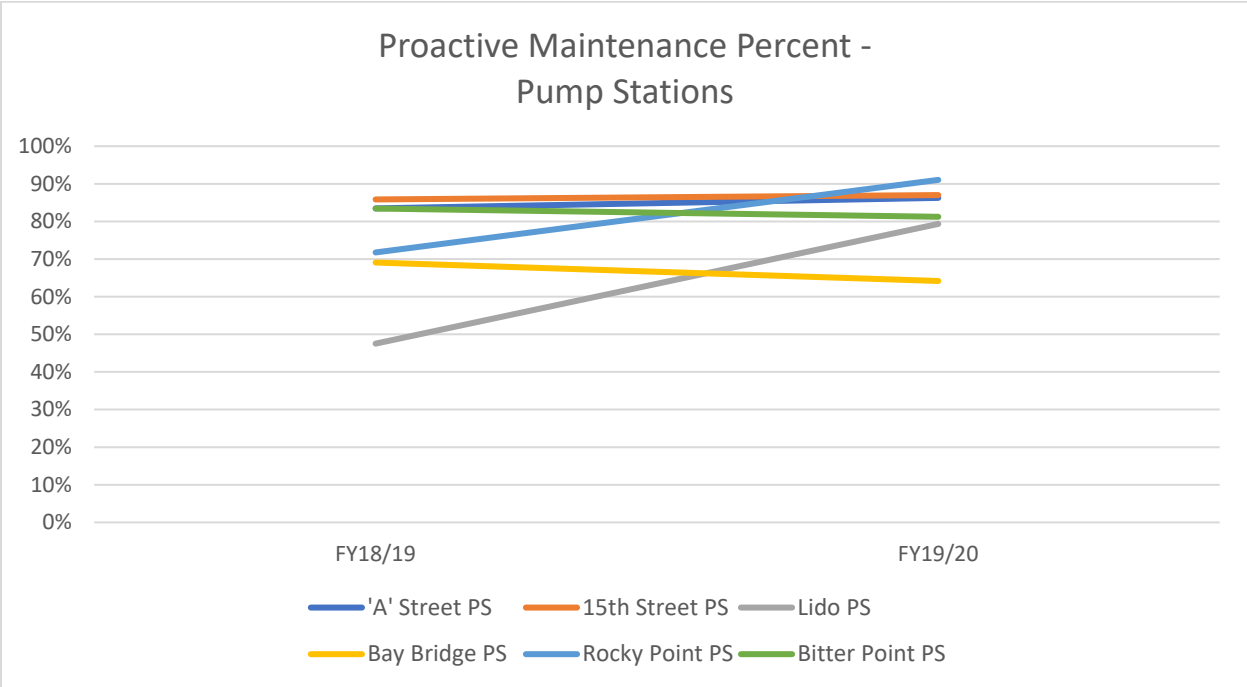
### Proactive Maintenance Percent - Treatment Plant No. 2

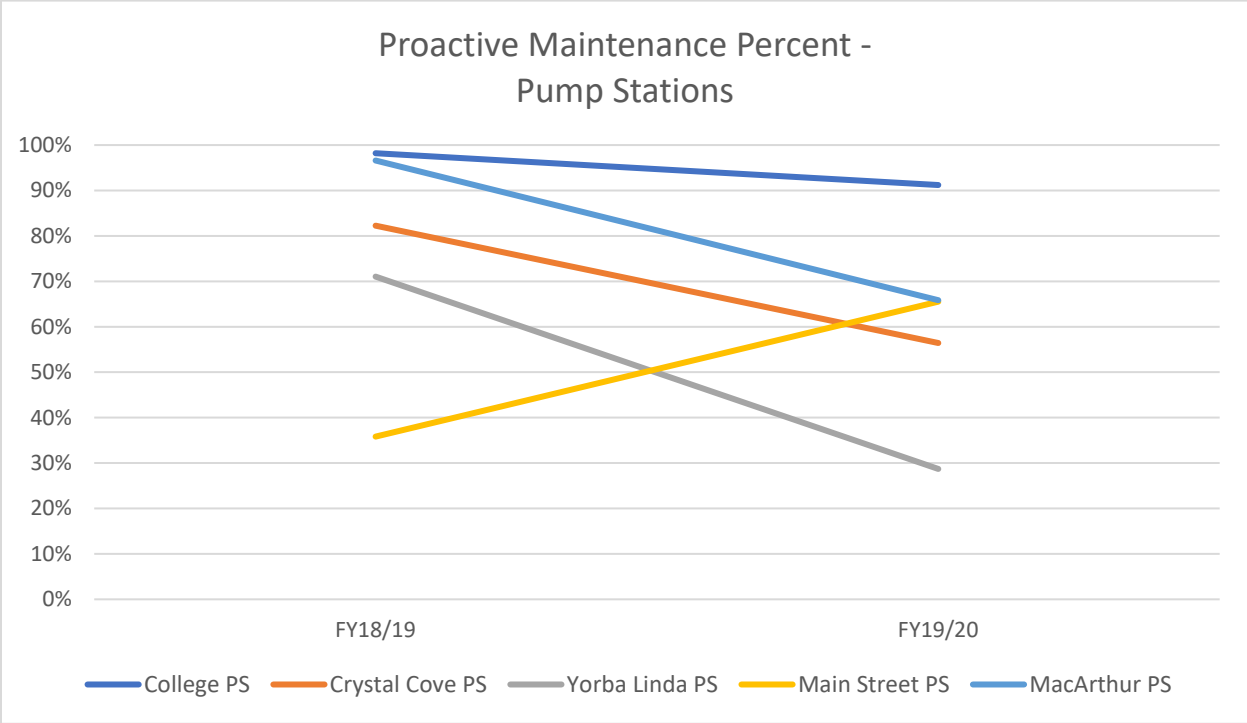
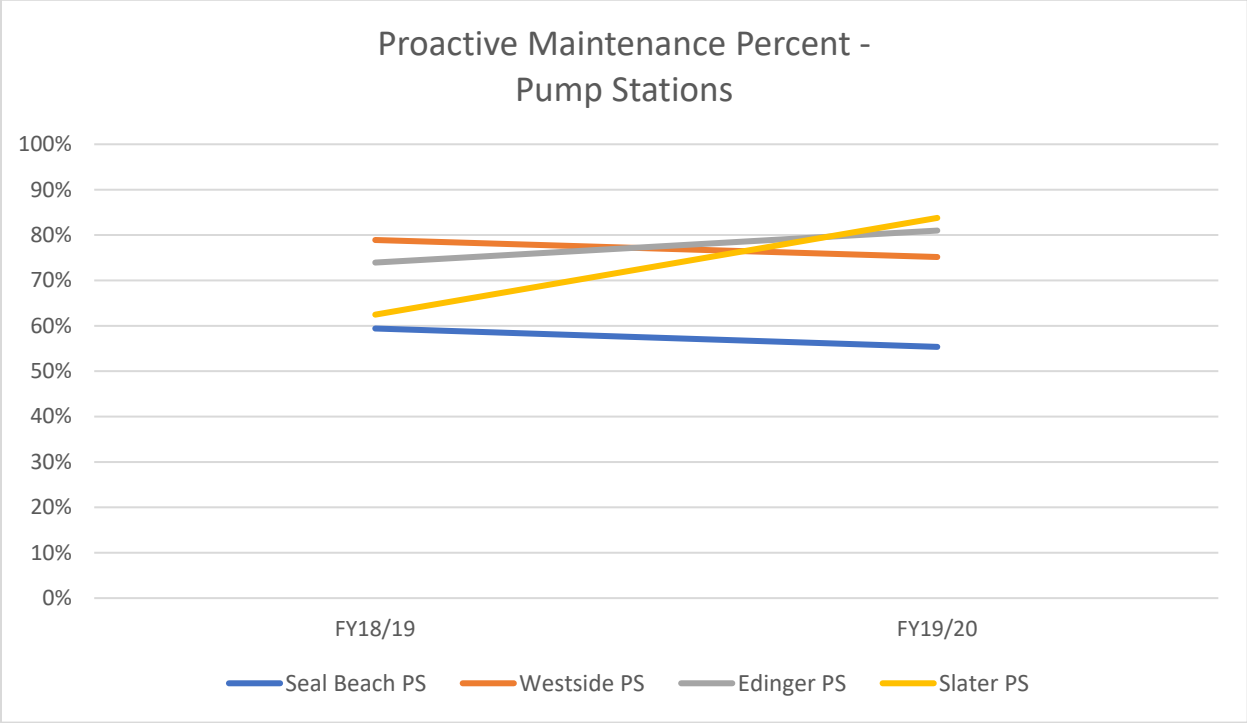


### Proactive Maintenance Percent - Treatment Plant No. 2

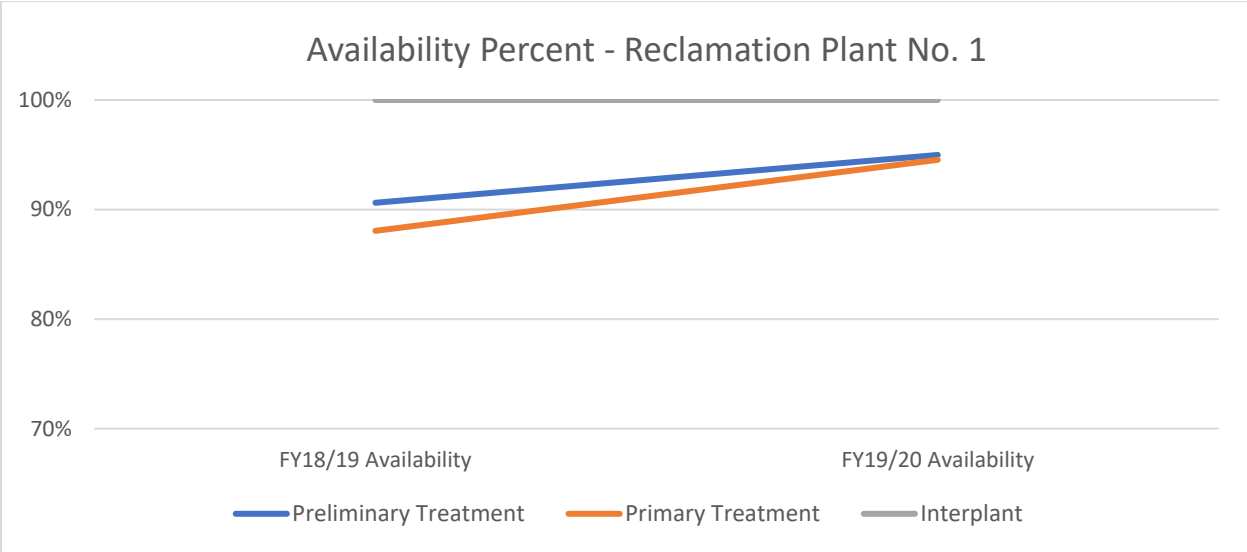


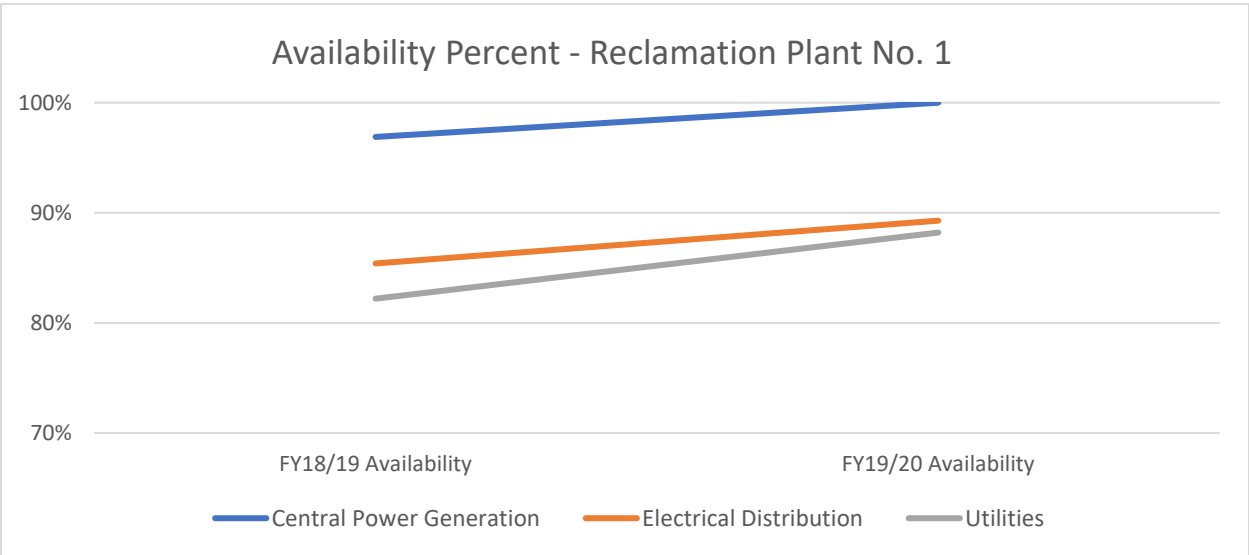
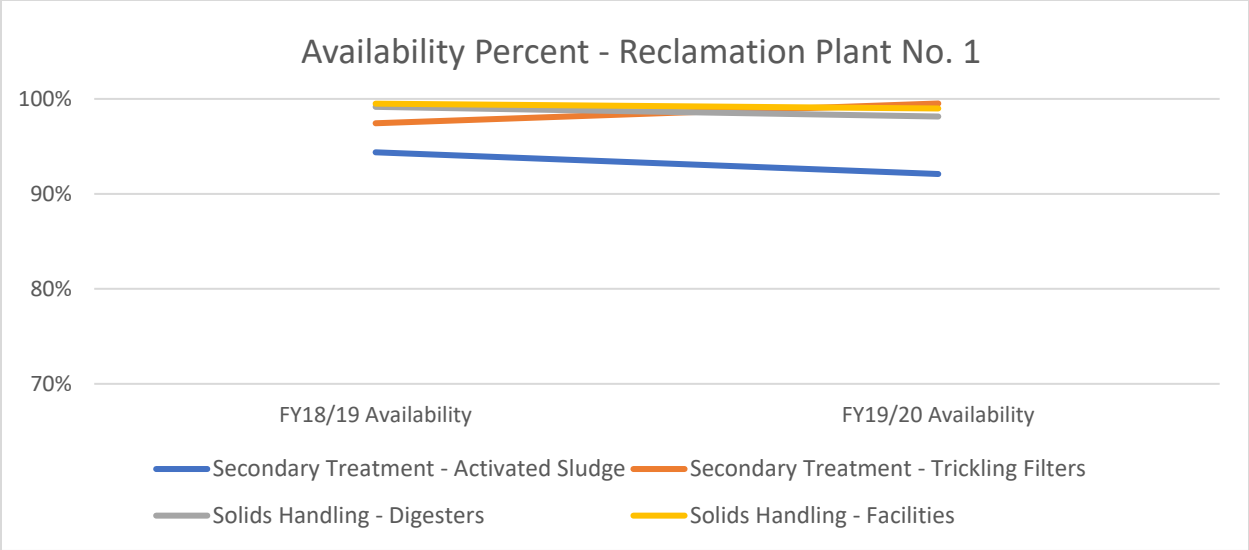
Proactive Maintenance Percent – Pump Stations		
Process Area	Fiscal Year 2018-19	Fiscal Year 2019-20
A Street	83%	86%
15 <sup>th</sup> Street	86%	87%
Lido	48%	79%
Bay Bridge	69%	64%
Rocky Point	72%	91%
Bitter Point	83%	81%
Seal Beach	59%	55%
Westside	79%	75%
Edinger	74%	81%
Slater	62%	84%
College	98%	91%
Crystal Cove	82%	56%
Yorba Linda	71%	29%
Main Street	36%	66%
MacArthur	97%	66%



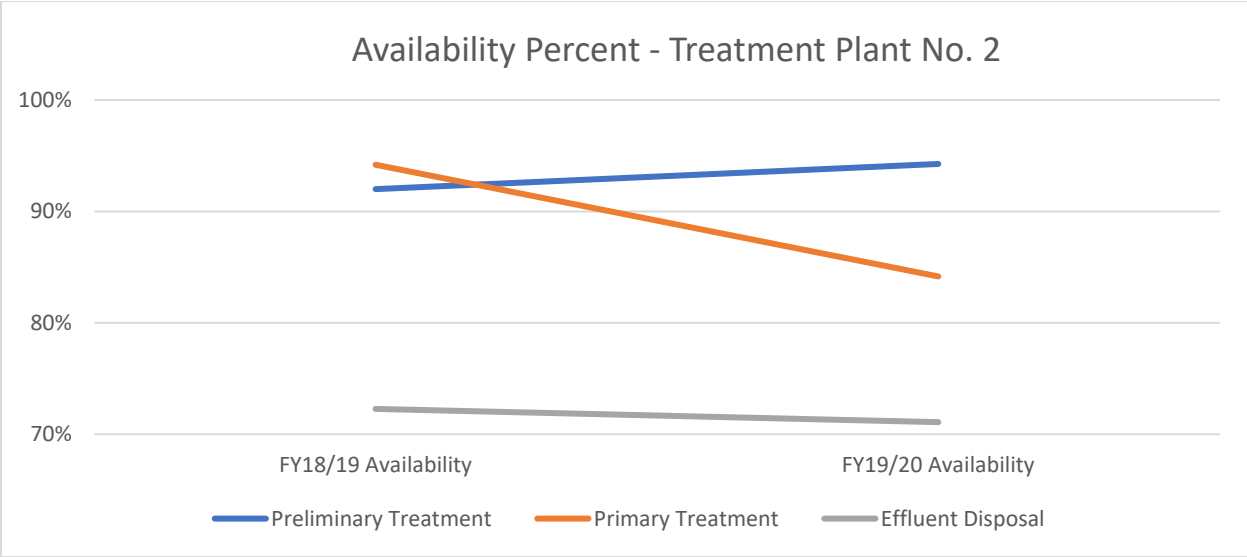


Availability Percent – Reclamation Plant No. 1		
Process Area	Fiscal Year 2018-19	Fiscal Year 2019-20
Preliminary Treatment	91%	95%
Primary Treatment	88%	95%
Interplant	100%	100%
Activated Sludge	94%	92%
Trickling Filters	97%	100%
Digesters	99%	98%
Solids Handling Facilities	99%	99%
Central Power Generation	97%	100%
Electrical Distribution	85%	89%
Utilities	82%	88%

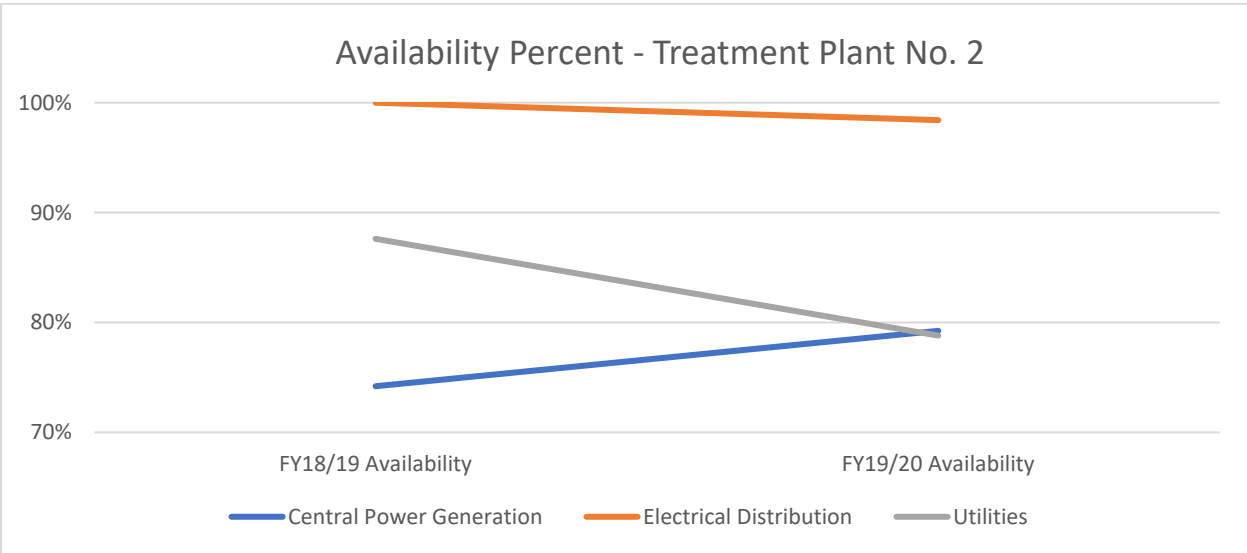
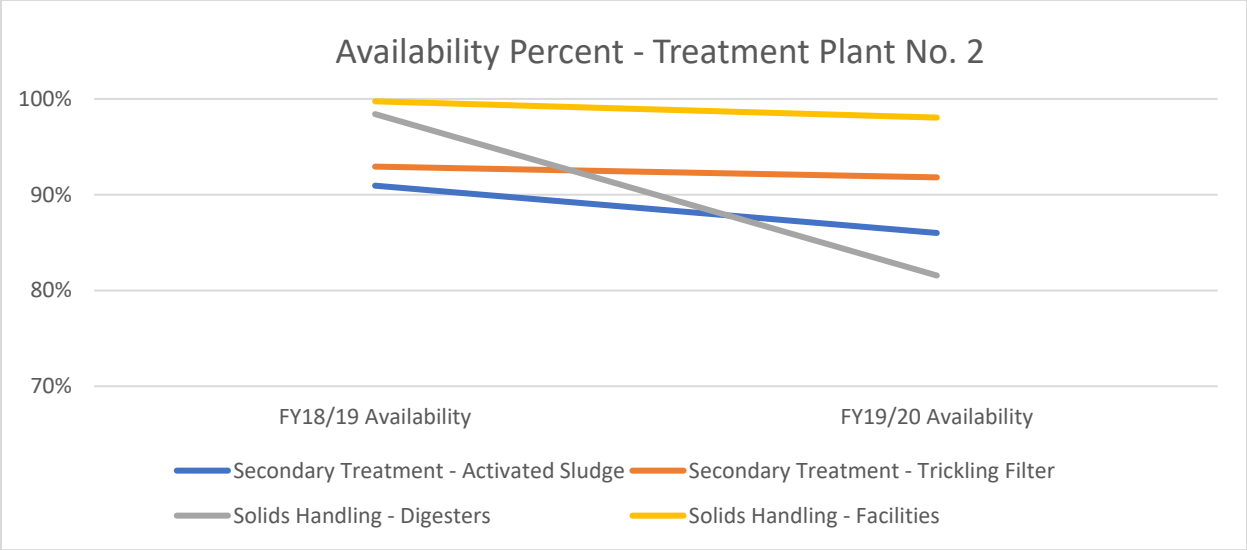




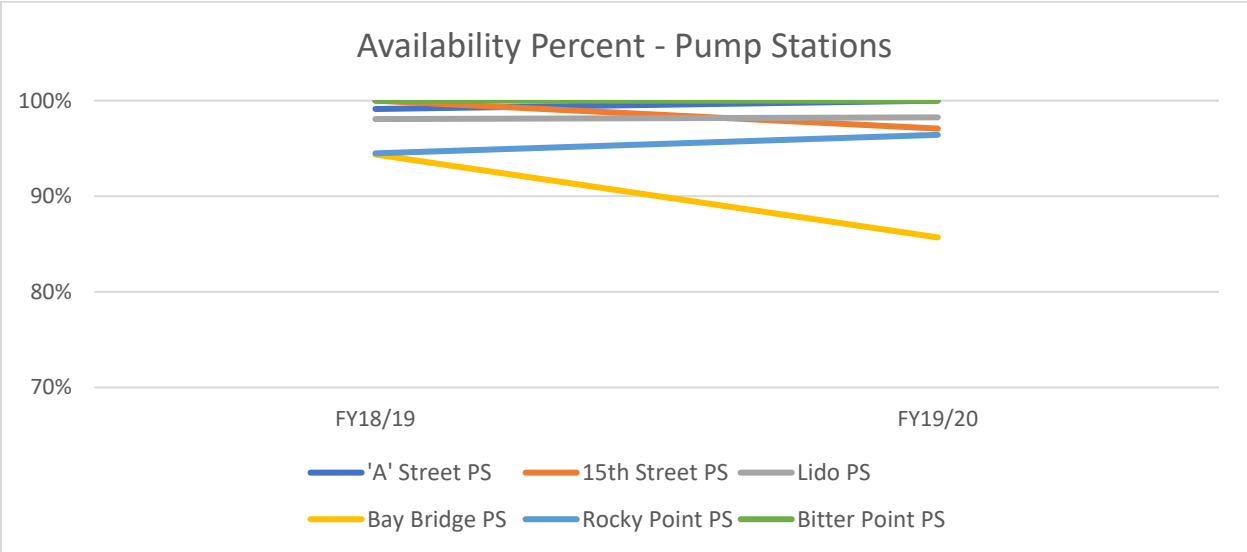
Availability Percent – Treatment Plant No. 2		
Process Area	Fiscal Year 2018-19	Fiscal Year 2019-20
Preliminary Treatment	92%	94%
Primary Treatment	94%	84%
Effluent Disposal	72%	71%
Activated Sludge	91%	86%
Trickling Filters	93%	92%
Digesters	98%	82%
Solids Handling Facilities	100%	98%
Central Power Generation	74%	79%
Electrical Distribution	100%	98%
Utilities	88%	79%

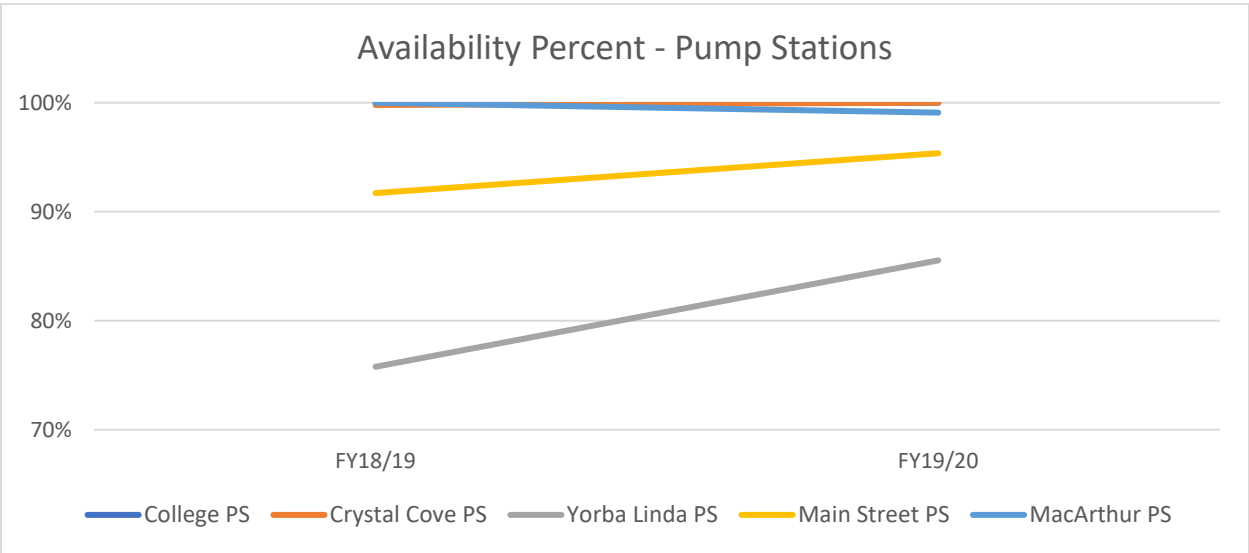
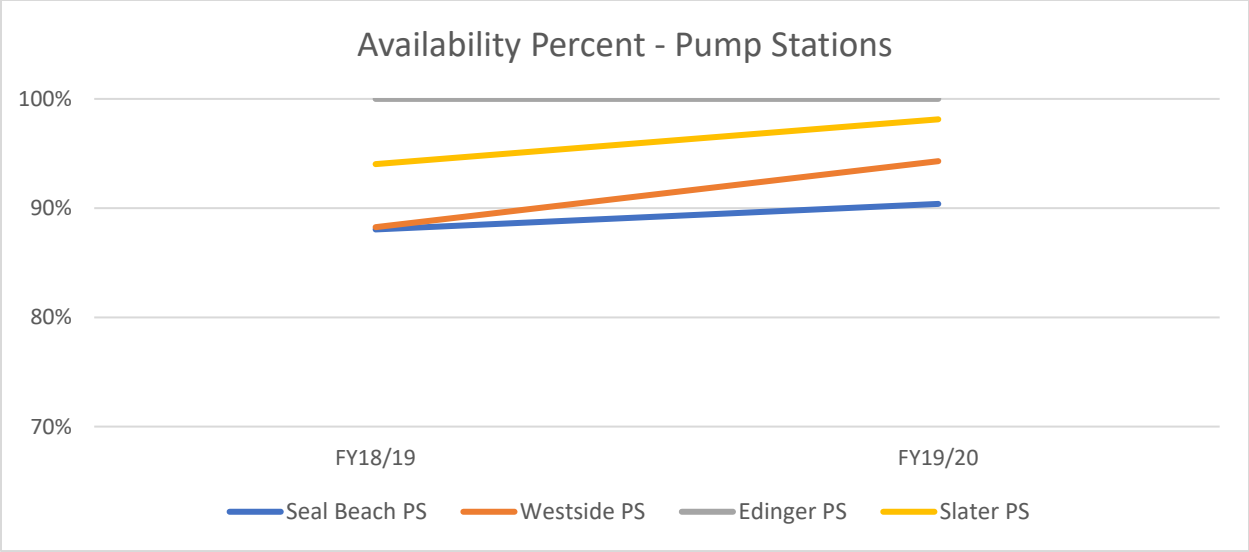




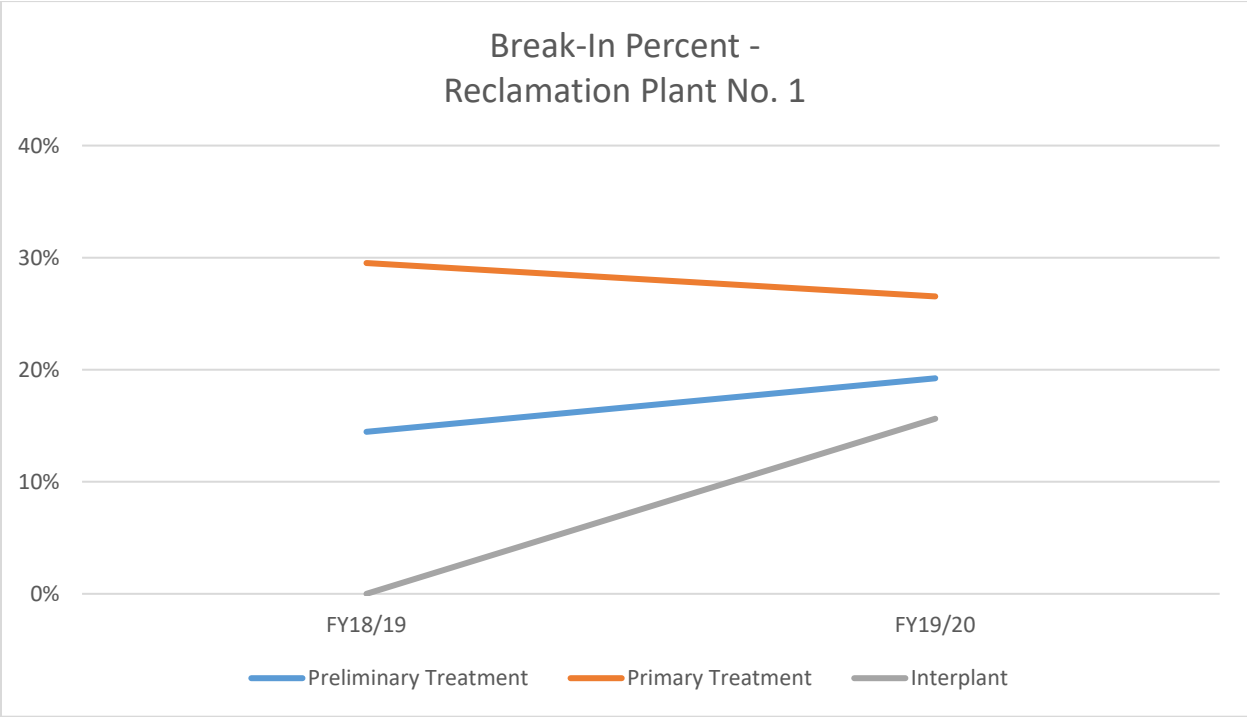


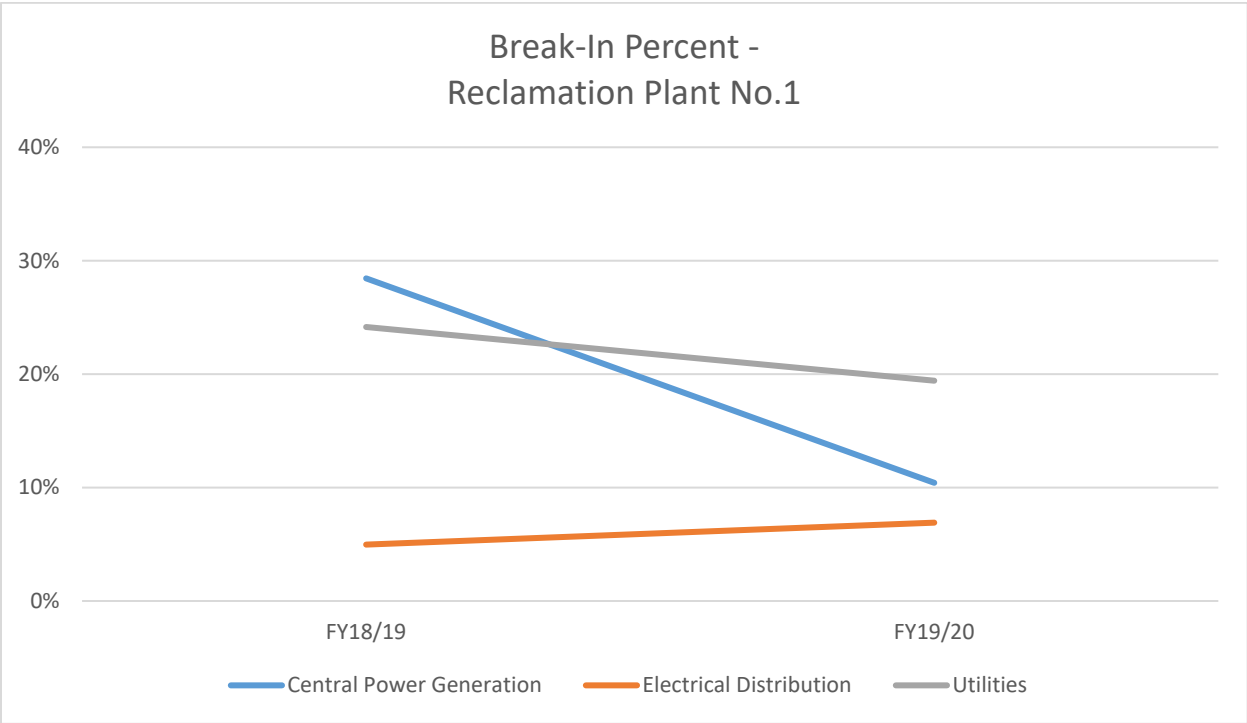
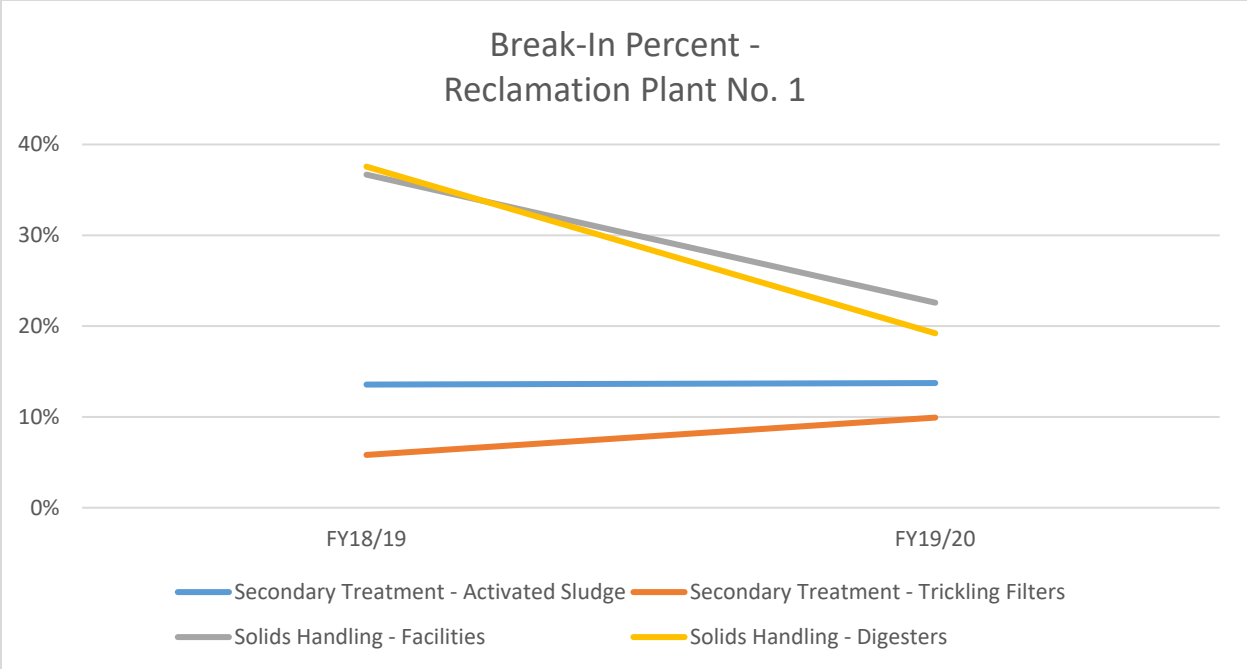
Availability Percent – Pump Stations		
Process Area	Fiscal Year 2018-19	Fiscal Year 2019-20
A Street	99%	100%
15 <sup>th</sup> Street	100%	97%
Lido	98%	98%
Bay Bridge	94%	86%
Rocky Point	94%	96%
Bitter Point	100%	100%
Seal Beach	88%	90%
Westside	88%	94%
Edinger	100%	100%
Slater	94%	98%
College	100%	100%
Crystal Cove	100%	100%
Yorba Linda	76%	86%
Main Street	92%	95%
MacArthur	100%	99%



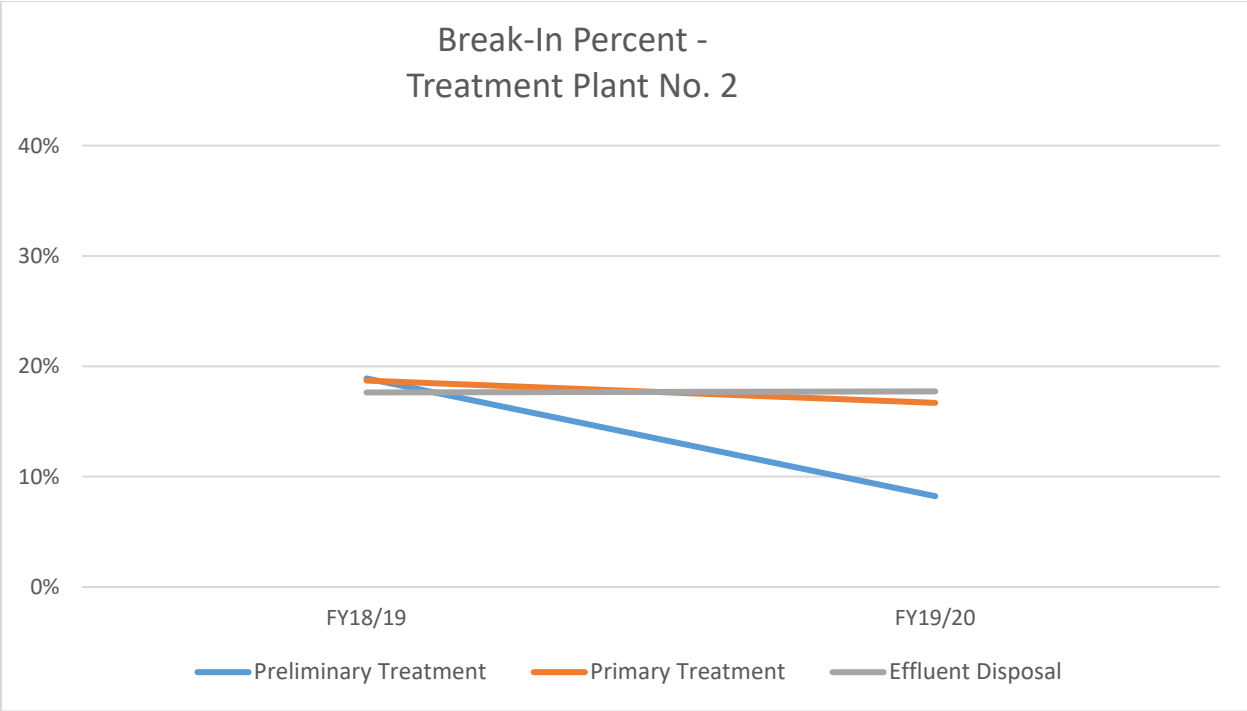


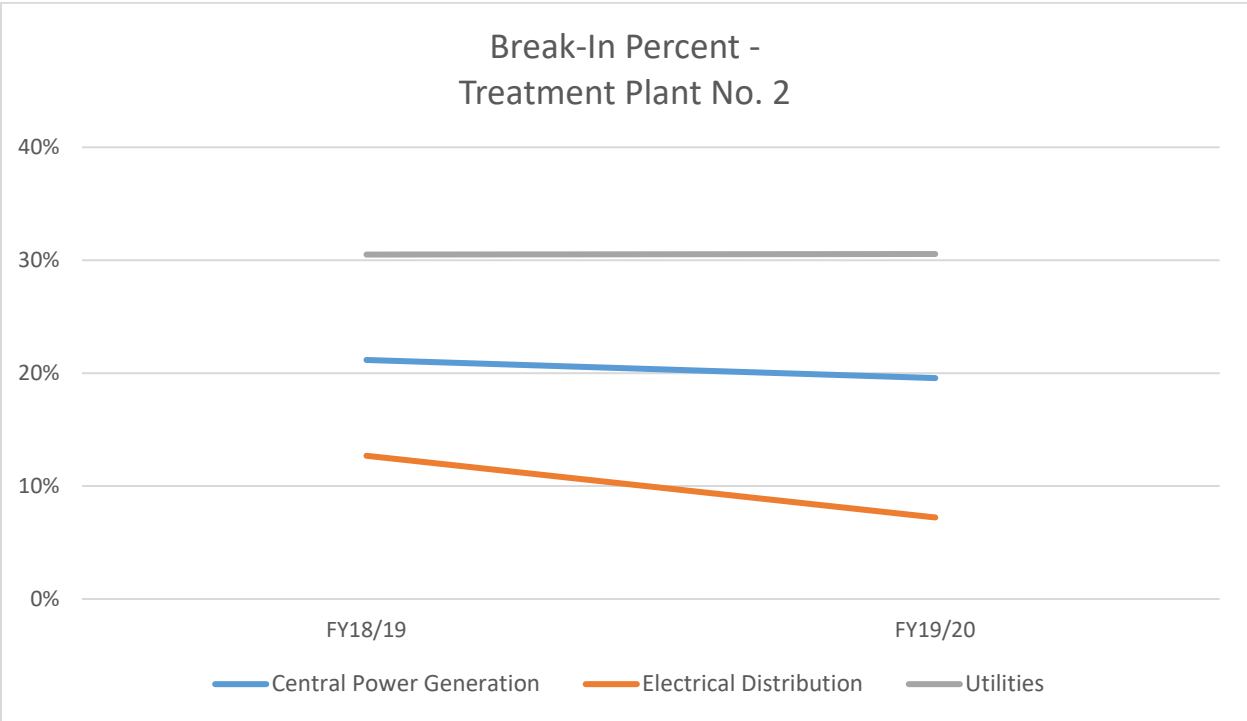
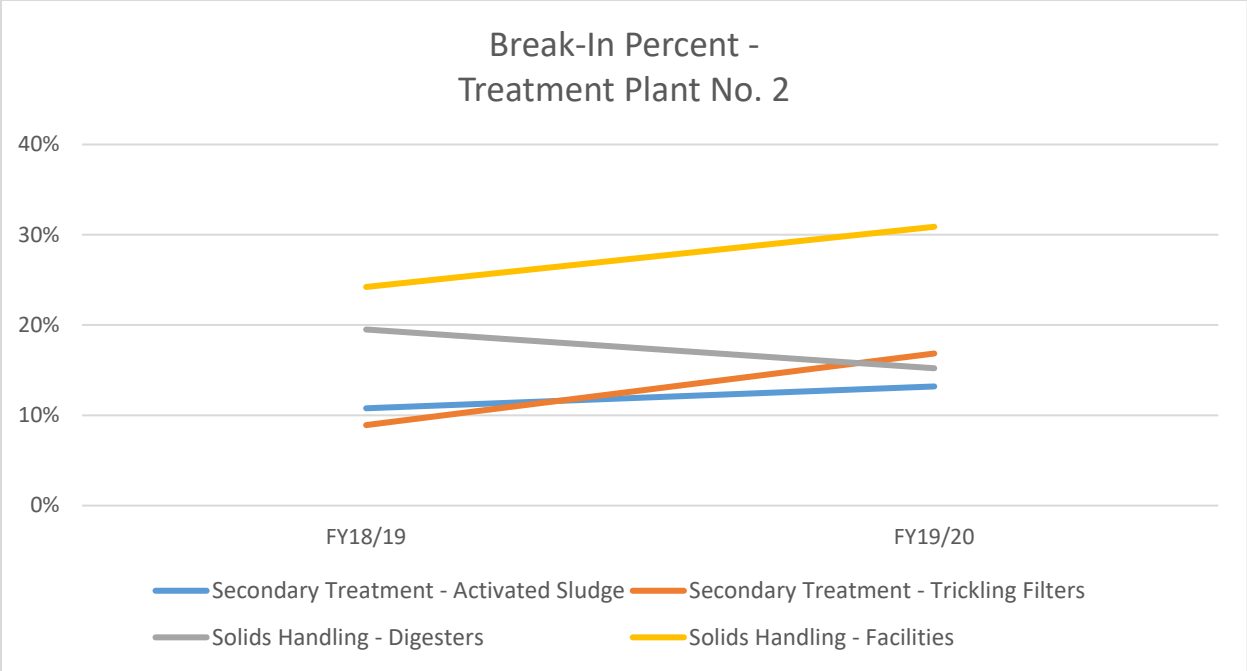
Break-In Percent – Reclamation Plant No. 1		
Process Area	Fiscal Year 2018-19	Fiscal Year 2019-20
Preliminary Treatment	14%	19%
Primary Treatment	30%	27%
Interplant	0%	16%
Activated Sludge	14%	14%
Trickling Filters	6%	10%
Digesters	38%	19%
Solids Handling Facilities	37%	23%
Central Power Generation	28%	10%
Electrical Distribution	5%	7%
Utilities	24%	19%



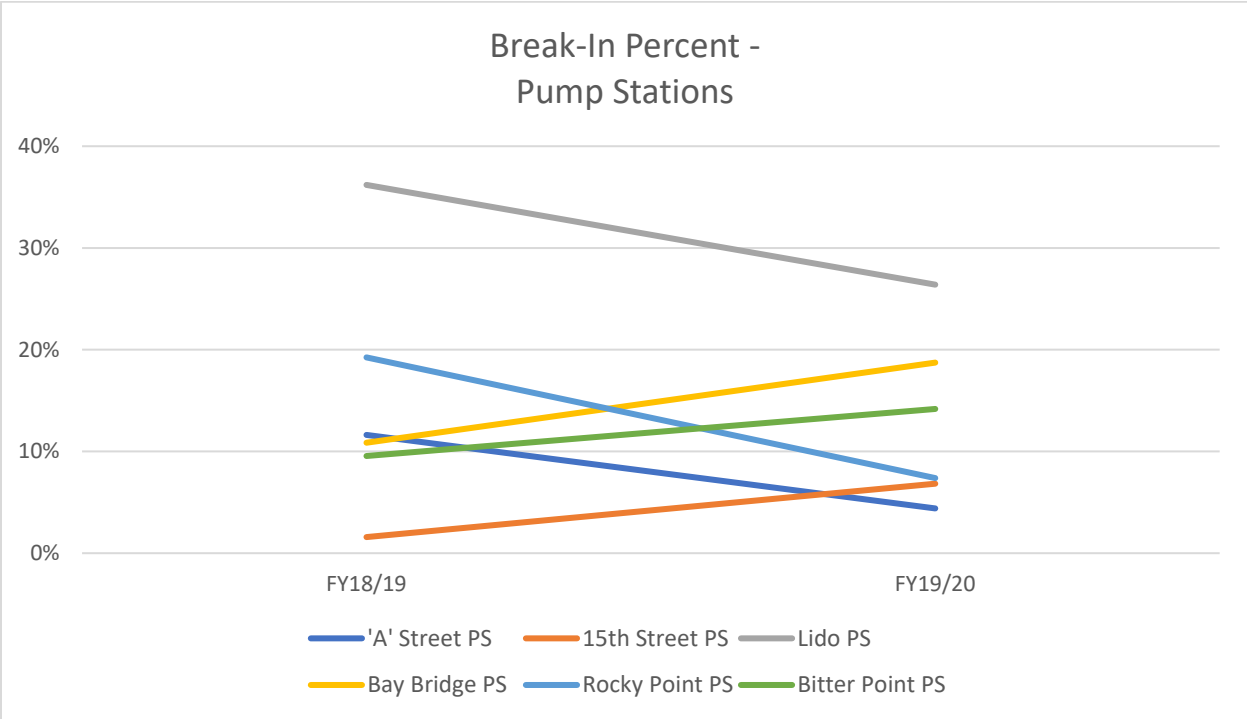


Break-In Percent – Treatment Plant No. 2		
Process Area	Fiscal Year 2018-19	Fiscal Year 2019-20
Preliminary Treatment	19%	8%
Primary Treatment	19%	17%
Effluent Disposal	18%	18%
Activated Sludge	11%	13%
Trickling Filters	9%	17%
Digesters	20%	15%
Solids Handling Facilities	24%	31%
Central Power Generation	21%	20%
Electrical Distribution	13%	7%
Utilities	30%	31%

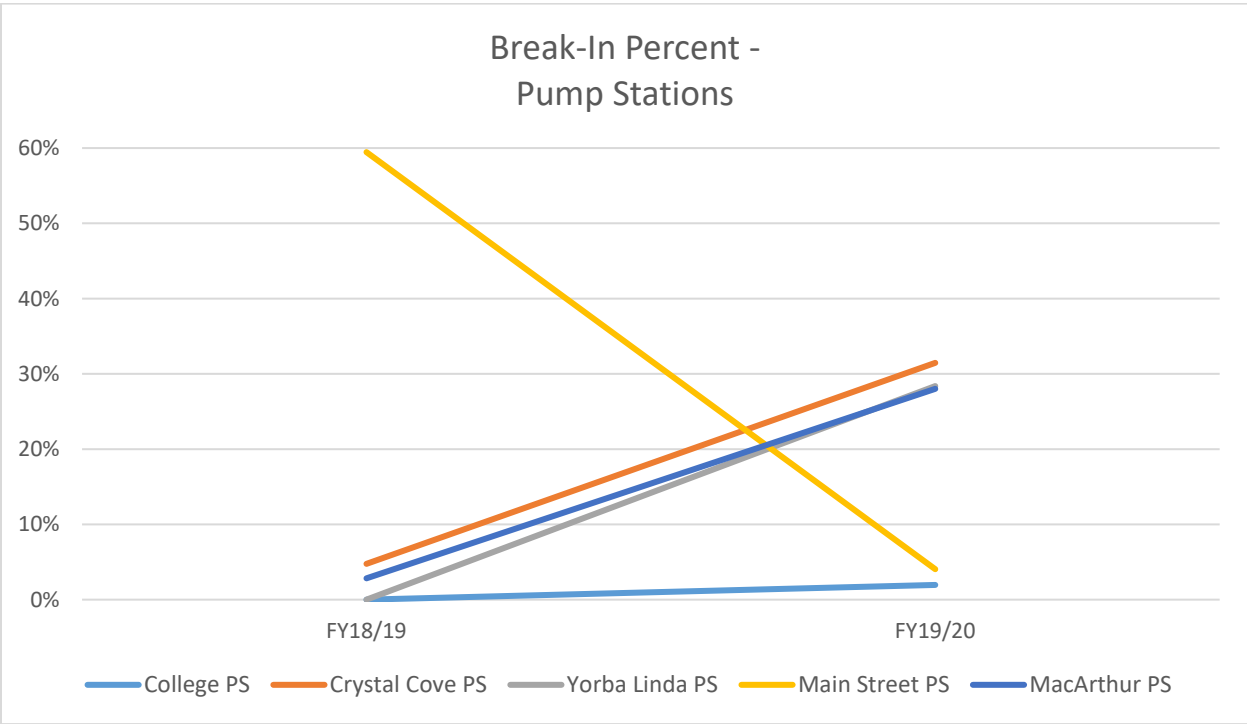
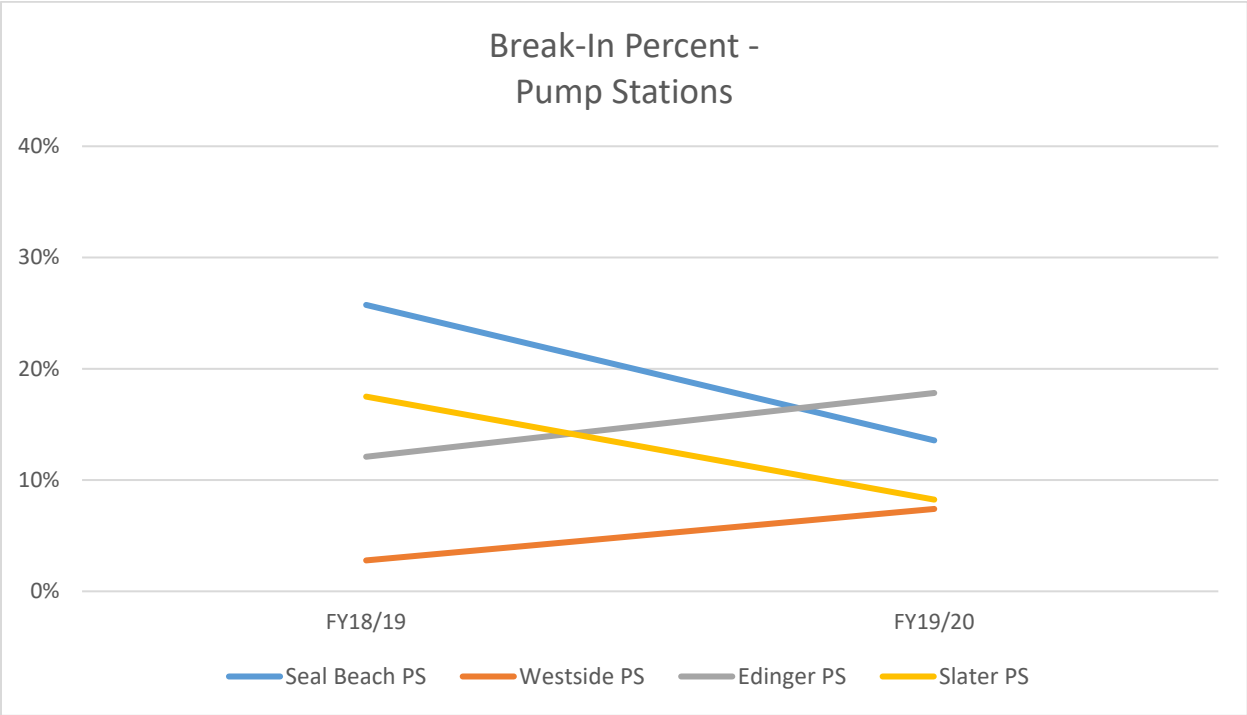




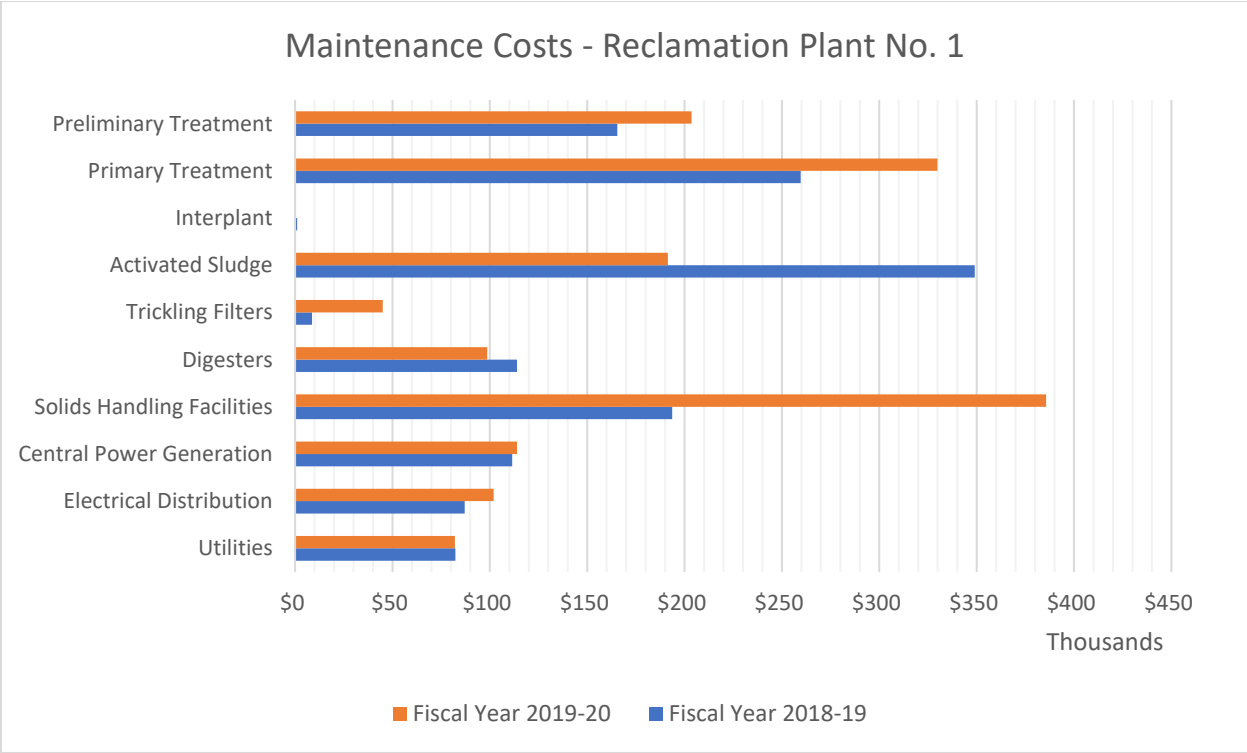
Break-In Percent – Pump Stations		
Process Area	Fiscal Year 2018-19	Fiscal Year 2019-20
A Street	12%	4%
15 <sup>th</sup> Street	2%	7%
Lido	36%	26%
Bay Bridge	11%	19%
Rocky Point	19%	7%
Bitter Point	10%	14%
Seal Beach	26%	14%
Westside	3%	7%
Edinger	12%	18%
Slater	18%	8%
College	0%	2%
Crystal Cove	5%	31%
Yorba Linda	0%	28%
Main Street	59%	4%
MacArthur	3%	28%



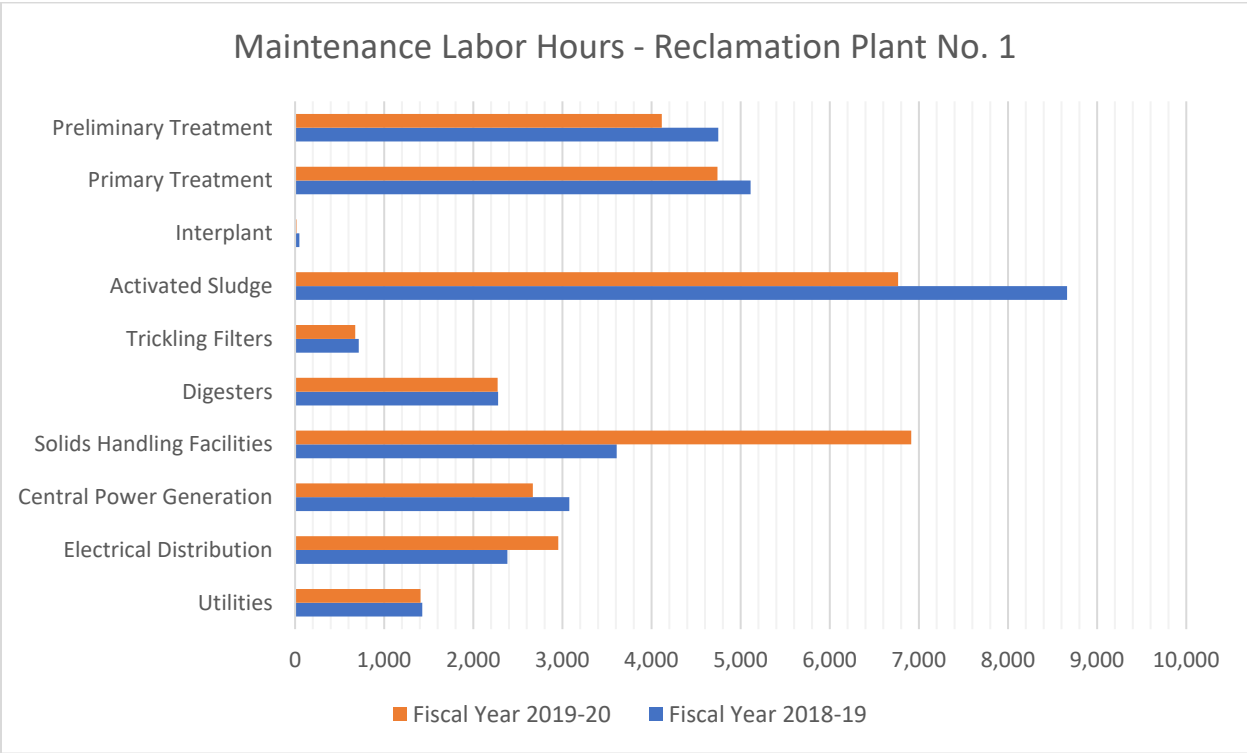




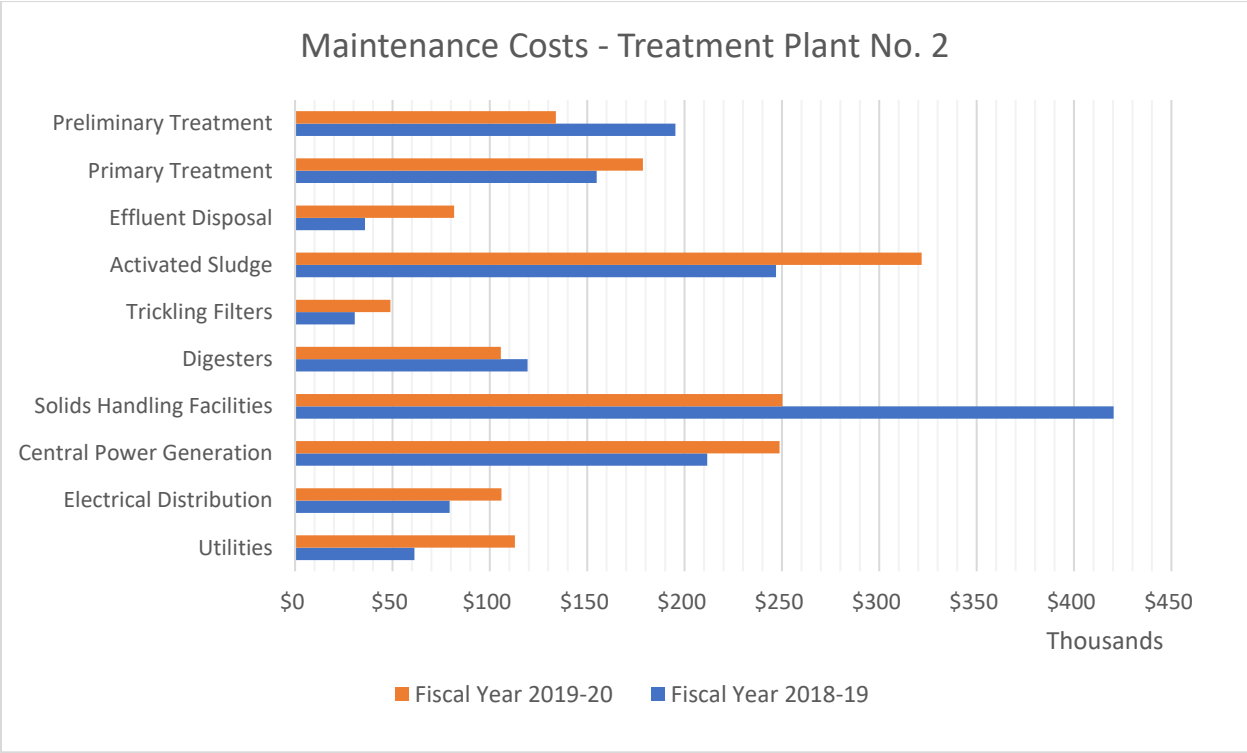
Maintenance Costs – Reclamation Plant No. 1		
Process Area	Fiscal Year 2018-19	Fiscal Year 2019-20
Preliminary Treatment	\$165,488	\$203,570
Primary Treatment	\$259,648	\$329,854
Interplant	\$1,036	\$129
Activated Sludge	\$348,991	\$191,435
Trickling Filters	\$8,680	\$45,031
Digesters	\$113,916	\$98,690
Solids Handling Facilities	\$193,670	\$385,627
Central Power Generation	\$111,462	\$113,983
Electrical Distribution	\$87,059	\$101,982
Utilities	\$82,326	\$82,080



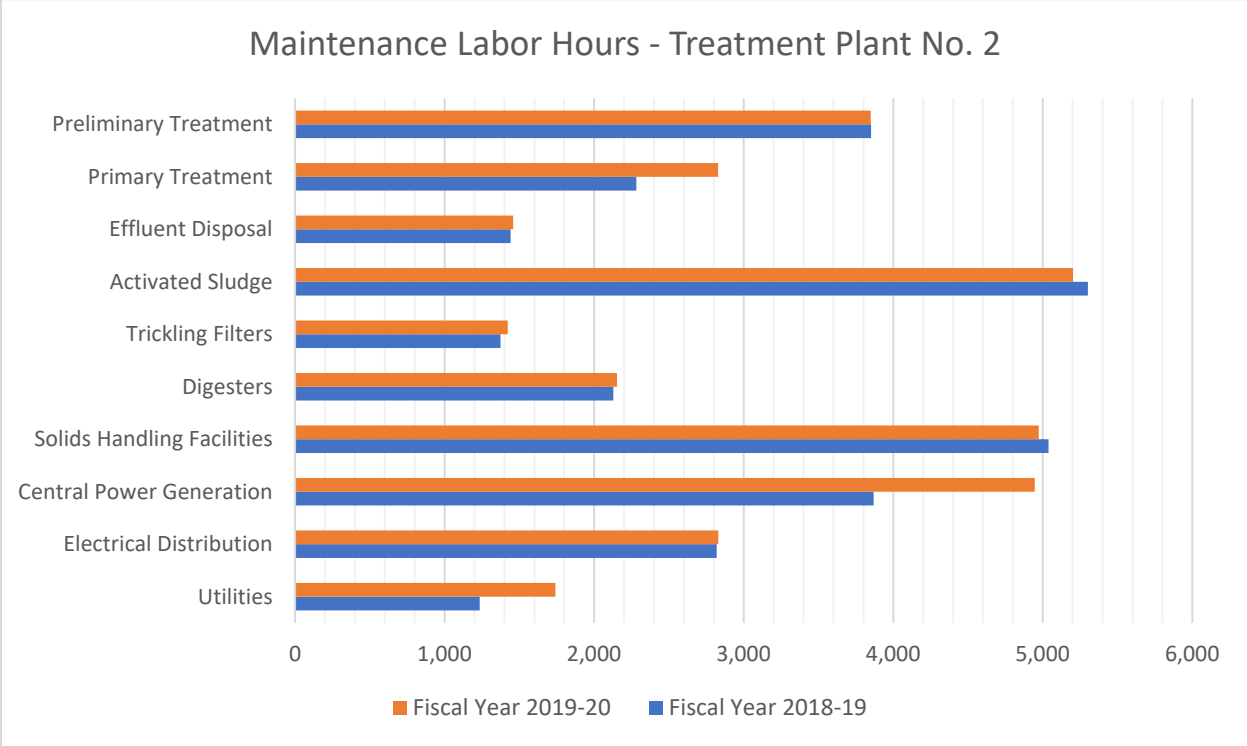
Maintenance Labor Hours – Reclamation Plant No. 1		
Process Area	Fiscal Year 2018-19	Fiscal Year 2019-20
Preliminary Treatment	4,748	4,115
Primary Treatment	5,111	4,740
Interplant	48	16
Activated Sludge	8,662	6,767
Trickling Filters	714	675
Digesters	2,279	2,273
Solids Handling Facilities	3,608	6,913
Central Power Generation	3,077	2,668
Electrical Distribution	2,383	2,954
Utilities	1,428	1,408



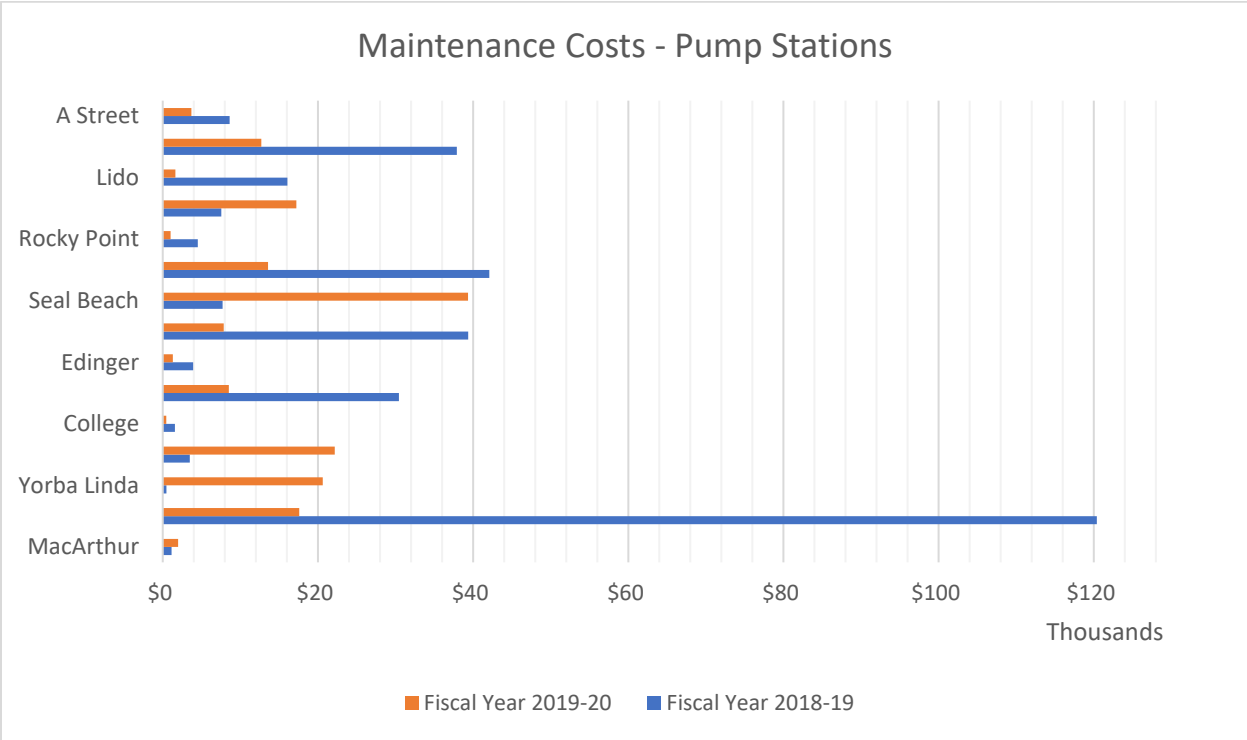
Maintenance Costs – Treatment Plant No. 2		
Process Area	Fiscal Year 2018-19	Fiscal Year 2019-20
Preliminary Treatment	\$195,308	\$133,945
Primary Treatment	\$154,861	\$178,630
Effluent Disposal	\$35,917	\$81,641
Activated Sludge	\$246,962	\$321,769
Trickling Filters	\$30,648	\$49,001
Digesters	\$119,396	\$105,654
Solids Handling Facilities	\$420,324	\$250,255
Central Power Generation	\$211,670	\$248,771
Electrical Distribution	\$79,327	\$106,000
Utilities	\$61,275	\$112,913



Maintenance Labor Hours – Treatment Plant No. 2		
Process Area	Fiscal Year 2018-19	Fiscal Year 2019-20
Preliminary Treatment	3,852	3,849
Primary Treatment	2,282	2,829
Effluent Disposal	1,441	1,458
Activated Sludge	5,301	5,202
Trickling Filters	1,374	1,422
Digesters	2,128	2,153
Solids Handling Facilities	5,038	4,973
Central Power Generation	3,869	4,946
Electrical Distribution	2,819	2,830
Utilities	3,852	3,849



Maintenance Costs – Pump Stations		
Process Area	Fiscal Year 2018-19	Fiscal Year 2019-20
A Street	\$8,613	\$3,683
15 <sup>th</sup> Street	\$37,904	\$12,704
Lido	\$16,070	\$1,629
Bay Bridge	\$7,558	\$17,214
Rocky Point	\$4,516	\$1,016
Bitter Point	\$42,090	\$13,573
Seal Beach	\$7,707	\$39,357
Westside	\$39,372	\$7,862
Edinger	\$3,915	\$1,303
Slater	\$30,446	\$8,510
College	\$1,578	\$461
Crystal Cove	\$3,489	\$22,171
Yorba Linda	\$467	\$20,626
Main Street	\$120,387	\$17,597
MacArthur	\$1,144	\$1,974



Maintenance Labor Hours – Pump Stations		
Process Area	Fiscal Year 2018-19	Fiscal Year 2019-20
A Street	286	330
15 <sup>th</sup> Street	458	520
Lido	439	300
Bay Bridge	408	442
Rocky Point	278	224
Bitter Point	560	693
Seal Beach	574	905
Westside	288	314
Edinger	147	147
Slater	640	677
College	195	256
Crystal Cove	410	681
Yorba Linda	194	463
Main Street	1324	915
MacArthur	177	204

